



PUNJAB STATE POWER CORPORATION LTD.

(Regd. Office: PSEB Head Office, The Mall, Patiala)

OFFICE OF CHIEF ENGINEER /COMMERCIAL (SE/SALES-II)

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Website: www.pspcl.in, CIN: U40109PB2010SGC033813, Registration Number: 33813

Commercial Circular No. 16 /2023

To

All Engineer-in-Chief/Chief Engineers (DS),
Under Punjab State Power Corporation Limited.

Memo No. **277-281/T.O 2023-24**

Dated: **16.05.2023**

Subject: Tariff structure for FY 2023-24 as per Tariff order issued by Hon'ble PSERC vide its order dated 15.05.2023 applicable w.e.f. 16.05.2023.

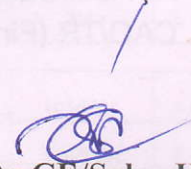
Hon'ble PSERC vide its order dated 15.05.2023 against Petition no. 74 of 2022 filed by PSPCL for True-Up of F.Y. 2021-22, Annual Performance Review for FY 2022-23, Approval of Revised ARR and determination of Tariff for F.Y. 2023-24, has issued the Tariff Order for FY 2023-24. The revised tariffs will be applicable from 16.05.2023 to 31.03.2024, except where specified otherwise in Tariff Order for FY 2023-24. For the period from 01.04.2023 and up to 15.05.2023, Tariff shall remain as per Tariff Order for FY 2022-23 as already intimated vide CC No. 11/2023 dated 31.03.2023.

The rates of power supply applicable to various categories of consumers as per Table 7.2 of Tariff Order for FY 2023-24 is enclosed herewith (**Annexure-A**). Free power/subsidized tariff shall be applicable to various categories of consumers as per GoP letter no. 13/01/2023-PE2/1947 dated 31.03.2023.

Meticulous compliance of this circular be ensured. This circular can be downloaded from PSPCL website www.pspcl.in.

This issues with the approval of competent authority.

DA/As Above


Dy. CE/Sales-II
PSPCL, Patiala.

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਹੇਠ ਲਿਖਿਆਂ ਨੂੰ ਸੂਚਨਾ ਤੇ ਲੋੜੀਂਦੀ ਕਾਰਵਾਈ ਲਈ ਭੇਜਿਆ ਜਾਦਾ ਹੈ:

1. ਮਾਨਯੋਗ ਬਿਜਲੀ ਮੰਤਰੀ, ਕਮਰਾ ਨੰ24 ., 7^ਮਮੰਜਿਲ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ1-, ਚੰਡੀਗੜ੍ਹ ।
2. ਚੇਅਰਮੈਨ-ਕਮ-ਮਨੈਜਿੰਗ ਡਾਇਰੈਕਟਰ,ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ.,ਪਟਿਆਲਾ।
3. ਸਾਰੇ ਨਿਰਦੇਸ਼ਕ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ.,ਪਟਿਆਲਾ।
4. ਵਿੱਤ ਕਮਿਸ਼ਨਰ/ਫਾਇਨੈਂਸ ਟੂ ਗੌਰਮਿੰਟ ਪੰਜਾਬ ਐਕਸ-ਆਫਿਸੋ ਮੈਂਬਰ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ.,ਪਟਿਆਲਾ।
5. ਸਕੱਤਰ /ਬਿਜਲੀ ਵਿਭਾਗ,ਪੰਜਾਬ ਸਰਕਾਰ,ਚੰਡੀਗੜ੍ਹ।
6. ਸਕੱਤਰ/ਪੰਜਾਬ ਸਰਕਾਰ/ਇੰਡ: ਅਤੇ ਕਾਮਰਸ ਵਿਭਾਗ,ਪੰਜਾਬ ਸਰਕਾਰ,ਚੰਡੀਗੜ੍ਹ।
7. ਸਕੱਤਰ/ਪੰਜਾਬ ਰਾਜ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ, ਸਾਇਟ ਨੰ: 03, ਸੈਕਟਰ-18 ਏ, ਮੱਧ ਮਾਰਗ ਚੰਡੀਗੜ੍ਹ।
8. ਪ੍ਰੋਜੈਕਟ,ਸਟੇਟ ਡਿਸਪਿਊਟ ਰਿਡਰੈਸਲ ਕਮਿਸ਼ਨ (ਪੰਜਾਬ) ਐਸ.ਸੀ.ਓ ਨੰ: 3009-10, ਸੈਕਟਰ-22, ਚੰਡੀਗੜ੍ਹ।
9. ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਚੇਅਰਮੈਨ(ਫੋਰਮ),220 ਕੇ.ਵੀ. ਸਬ-ਸਟੇਸ਼ਨ, ਫਿਰੋਜਪੁਰ ਰੋਡ, ਸਾਹਮਣੇ ਵੇਰਕਾ ਮਿਲਕ ਪਲਾਂਟ ਲੁਧਿਆਣਾ ,।
10. Ombudsman, Electricity Punjab 66 KV Grid Sub Station,Plot No. A-2, Industrial Area,Phase 1, SAS Nagar (Mohali) -160055.
11. ਨਿੱਜੀ ਸਕੱਤਰ ਟੂ ਬਿਜਲੀ ਮੰਤਰੀ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ, ਪੰਜਾਬ, ਸਰਕਾਰ,ਚੰਡੀਗੜ੍ਹ।
12. ਚੀਫ-ਕੋ-ਆਰਡੀਨੇਟਰ, ਉਦਯੋਗ ਸਹਾਇਕ ਡਾਇਰੈਕਟਰ ਆਫ ਇੰਡੀਸਟਰੀਜ਼ ਪੰਜਾਬ ਸੈਕਟਰ-17, ਚੰਡੀਗੜ੍ਹ।
13. ਮੁੱਖ ਬਿਜਲੀ ਇੰਸਪੈਕਟਰ, ਪੰਜਾਬ ਸਰਕਾਰ, ਪਟਿਆਲਾ।
14. Finance Advisor, PSPCL, Patiala.
15. Chief Auditor, PSPCL, Patiala.
16. CE/ARR &TR, PSPCL, Patiala.
17. CE/PP&R, PSPCL, Patiala.
18. CE/IT, PSPCL, Patiala: For ensuring the strict compliance of the instructions.
19. Dy.CE, Billing, PSPCL, Patiala: For ensuring the strict compliance of the instructions.
20. ਉੱਪ ਮੁੱਖ ਇੰਜ: /ਸੇਲਜ਼-1,ਨਿਗਰਾਨ ਇੰਜ: /ਸੇਲਜ਼-2,ਉੱਪ ਮੁੱਖ ਇੰਜ: /ਰੈਗੂਲੇਸ਼ਨ ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮ. ਪਟਿਆਲਾ।
21. All Addl.SEs/Sr.Xens/AEEs/Sales under PSPCL / Commercial Organization.
22. CAO/TR (Finance), PSPCL, Patiala.

Sr. Xen/Sales-III
PSPCL, Patiala.

ANNEXURE-A

Revised Tariff for FY 2023-24 applicable from 16.05.2023 to 31.03.2024

(Rs)

| Sr. No. | Category | | Existing Tariff for FY 2022-23 (01.04.2022 to 31.03.2023) continued from 01.04.2023 to 15.05.2023 | | New Tariff w.e.f. 16.05.2023 to 31.03.2024 | | |
|------------------------------------|--|---|---|------------------|--|------------------|-----------|
| | | | *Fixed Charges per Month | **Energy Charges | *Fixed Charges per Month | **Energy Charges | |
| I | II | | III | IV | V | VI | |
| A | PERMANENT SUPPLY | | | | | | |
| 1. | Domestic Supply | Upto 2 kW | 0- 100 kWh | 35/kW | 3.49/kWh | 50/kW | 4.19/kWh |
| | | | 101 - 300 kWh | | 5.84/kWh | | 6.64/kWh |
| | | | Above 300 kWh | | 7.30/kWh | | 7.75/kWh |
| | | Above 2 kW & upto 7 kW | 0- 100 kWh | 60/kW | 3.74/kWh | 75/kW | 4.44/kWh |
| | | | 101 - 300 kWh | | 5.84/kWh | | 6.64/kWh |
| | | | Above 300 kWh | | 7.30/kWh | | 7.75/kWh |
| | | Above 7 kW & upto 50 kW | 0- 100 kWh | 95/kW | 4.64/kWh | 110/kW | 5.34/kWh |
| | | | 101 - 300 kWh | | 6.50/kWh | | 7.15/kWh |
| | | | Above 300 kWh | | 7.50/kWh | | 7.75/kWh |
| | | Above 50 kW/kVA & upto 100 kVA | All Units | 115/kVA | 6.43/kVAh | 130/kVA | 6.75/kVAh |
| | | Above 100 kVA | All Units | 125/kVA | 6.63/kVAh | 140/kVA | 6.96/kVAh |
| | | Sri Harmandir Sahib & Sri Durgiana Mandir | First 2000 kWh | NA | Free | NA | Free |
| Above 2000 kWh | 6.11/kWh | | 6.41/kWh | | | | |
| 2. | Non-Residential Supply | Upto 7 kW | 0- 100 kWh | 45/kW | 6.91/kWh | 70/kW | 6.91/kWh |
| | | | 101 - 500 kWh | | 7.17/kWh | | 7.17/kWh |
| | | | Above 500 kWh | | 7.29/kWh | | 7.75/kWh |
| | | Above 7 kW & upto 20 kW | Up to 100 kWh | 70/kW | 6.91/kWh | 110/kW | 6.91/kWh |
| | | | 101 - 500 kWh | | 7.17/kWh | | 7.17/kWh |
| | | | Above 500 kWh | | 7.29/kWh | | 7.75/kWh |
| | | Above 20 kW/ kVA & upto 100 kVA | All Units | 100/kVA | 6.35/kVAh | 130/kVA | 6.75/kVAh |
| | | Above 100 kVA | All Units | 110/kVA | 6.55/kVAh | 140/kVA | 6.96/kVAh |
| Electric Vehicle Charging Stations | All Units | NA | 6.00/kVAh | NA | 6.28/kVAh | | |
| 3. | Industrial Power Supply | | | | | | |
| a. | Small Power | Upto 20 kVA | All Units | 80/kVA | 5.37/kVAh | 105/kVA | 5.67/kVAh |
| b. | Medium Supply | Above 20 kVA & upto 100 kVA | All Units | 120/kVA | 5.80/kVAh | 140/kVA | 6.10/kVAh |
| c. | Large Supply | | | | | | |
| | General Industry | Above 100 kVA & upto 1000 kVA | All Units | 185/kVA | 6.05/kVAh | 215/kVA | 6.45/kVAh |
| | | Above 1000 kVA & upto 2500 kVA | All Units | 245/kVA | 6.15kVAh | 275/kVA | 6.55kVAh |
| | | Above 2500 kVA | All Units | 285/kVA | 6.27/kVAh | 315/kVA | 6.67/kVAh |
| | PIU Industry | Above 100 kVA & upto 1000 kVA | All Units | 190/kVA | 6.09/kVAh | 220/kVA | 6.49/kVAh |
| | | Above 1000 kVA & upto 2500 kVA | All Units | 275/kVA | 6.40/kVAh | 305/kVA | 6.80/kVAh |
| | | Above 2500 kVA | All Units | 315/kVA | 6.49/kVAh | 345/kVA | 6.89/kVAh |
| d. | For use of electricity exclusively during | | | | 4.86/kVAh | | 5.24/kVAh |

| Sr. No. | Category | | Existing Tariff for FY 2022-23 (01.04.2022 to 31.03.2023) continued from 01.04.2023 to 15.05.2023 | | New Tariff w.e.f. 16.05.2023 to 31.03.2024 | | | |
|----------|--|---------------------------|---|--|--|--|-----------|--|
| | | | *Fixed Charges per Month | **Energy Charges | *Fixed Charges per Month | **Energy Charges | | |
| I | II | | III | IV | V | VI | | |
| | night hours applicable for industrial consumers (Large Supply/Small Power) | 10 PM to 06 AM (next day) | 50% of Fixed Charges specified under relevant category | Normal Energy charges (throughout the year) | 50% of Fixed Charges specified under relevant category | Normal Energy charges (throughout the year) | | |
| | | 06 AM to 10 AM | | | | | | |
| 4. | Bulk Supply | LT | All Units | 225/kVA | 6.66/kVAh | 260/kVA | 7.01/kVAh | |
| | | HT | All Units | 300/kVA | 6.38/kVAh | 340/kVA | 6.78/kVAh | |
| 5. | Railway Traction | | All Units | 340/kVA | 6.97/kVAh | 360/kVA | 7.17/kVAh | |
| 6. | Public Lighting | | All Units | 100/kW | 7.43/kWh | 135/kW | 7.79/kWh | |
| 7. | Agricultural Pumpset (AP) | | All Units | 5.66/kWh or 419/BHP/ month | | 6.55/kWh or 485/BHP/ month | | |
| 8. | AP High Technology/ High Density Farming | | All Units | NA | 5.66/kWh | NA | 6.55/kWh | |
| 9. | Compost/ Solid Waste Management Plants for Municipalities of Urban Local Bodies & Water Supply Schemes | | All Units | 60/kVA | 5.22/kVAh | 65/kVA | 5.26/kVAh | |
| 10. | Charitable Hospitals set-up under PwD Act | | All Units | 70/kVA | 5.40/kVAh | 100/kVA | 6.00/kVAh | |
| 11. | Start up Power for Generators and CPPs | | All Units | NA | 7.35/kVAh | NA | 7.81/kVAh | |
| B | SEASONAL INDUSTRY (as per Condition 18 of General Conditions of Tariff): | | | | | | | |
| a) | During Season | | | | | | | |
| | Small Power | All Units | 160/kVA | Same as applicable to corresponding General Industry | 210/kVA | Same as applicable to corresponding General Industry | | |
| | Medium Supply | All Units | 240/kVA | | 280/kVA | | | |
| | Large Supply | 101-1000 kVA | 370/kVA | | 430/kVA | | | |
| | | 1001-2500 kVA | 490/kVA | | 550/kVA | | | |
| | | > 2500 kVA | 570/kVA | | 630/kVA | | | |
| b) | During Off Season (SP/MS/LS) | | All Units | Nil | Nil | | | |
| C | ICE FACTORIES & CANDIES AND COLD STORAGES | | | | | | | |
| a) | During April to July | | | | | | | |
| | Small Power | All Units | 160 / kVA | Same as applicable to corresponding General Industry | 210 / kVA | Same as applicable to corresponding General Industry | | |
| | Medium Supply | All Units | 240/kVA | | 280/kVA | | | |
| | Large Supply | All Units | 370/kVA | | 430/kVA | | | |
| b) | During August to March | | | | | | | |
| | Small Power | All Units | 40/kVA | | 53/kVA | | | |
| | Medium Supply | All Units | 60/kVA | 70/kVA | | | | |
| | Large Supply | All Units | 93/kVA | 108/kVA | | | | |
| D | TEMPORARY SUPPLY (All Categories) | | All Units | 1.25 times the charges (highest slab in case of slab rates) specified under the relevant schedule for permanent supply corresponding to the sanctioned load /contract demand | 1.25 times the charges (highest slab in case of slab rates) specified under the relevant schedule for permanent supply corresponding to the sanctioned load /contract demand | | | |

*Fixed Charge (unless otherwise specified in Schedule of Tariff) shall be levied on 80% of the sanctioned load or contract demand (actual demand recorded, if higher) as may be applicable.

**In addition to energy charges; FCA, Voltage Surcharge/Rebate and ToD Tariff shall be applicable in accordance with conditions 8, 13 and 15 respectively of General Conditions of Tariff (Annexure-I of the Tariff Order for FY 2023-24)

Notes:

- The Schedules of Tariff with tariff rates and other details for various categories of consumers as approved by the Commission are as per **Annexure II** of the Tariff Order for FY 2023-24. These Schedules shall be read with the updated provisions of General Conditions of Tariff approved by the Commission as per **Annexure I** of the Tariff Order for FY 2023-24;
- Free power/subsidized tariff shall be applicable to various categories of consumers as per GoP Memo No. 13/01/2023-PE2/1947 dated 31.03.2023 (Annexure-IX of the Tariff Order for 2023-24).
- Cooperative Group Housing Societies/ Employers availing single point supply under PSERC

(Single Point Supply to Co-operative Group Housing Societies/Employers) Regulations will be levied fixed charges as applicable to Domestic Supply consumers with load exceeding 100 kVA. A rebate of 12% (Twelve percent) will be admissible on electricity charges, comprising of fixed and energy charges, in addition to any other rebate as may be applicable.

(iv) A Franchisee appointed by licensee for a particular area in its area of supply as per 7th proviso to Section 14 of the Electricity Act read with Regulations 6.6.2 of the Supply Code 2014, shall be eligible for rebate on electricity charges as per the franchisee agreement between the parties read with Orders of the Commission, if any.

(v) In case of mixed industrial load having total load more than 100 kVA but its installed/connected kVA rating of PIU load is up to 100kVA, LS general category tariff shall be charged.

For industries where the load is of mixed nature, i.e. in addition to General Industrial loads, Arc/ Power Intensive loads having installed/connected kVA rating more than 100 kVA are also running, Fixed and Energy Charges shall be determined by computing the Maximum Demand and energy consumption for the billing month on pro-rata basis in proportion to such demands sanctioned by the distribution licensee and applicable tariff (Fixed Charge and Energy Charge) shall be as specified against the corresponding demand slab (without clubbing of Arc/Power Intensive and general load) under the relevant schedule of tariff. **Provided that the total charges payable by such Mixed Industry consumer shall not be less than the charges payable, in case his total load (General and PIU) is considered as the general load.**

In such cases, Power Intensive loads shall comprise of loads as mentioned in para SI.3.2, including auxiliary loads, loads of pollution control machinery, gas plants & corresponding lighting loads, and general industrial loads in such cases shall comprise loads of rolling mills and its allied loads, related workshop, general engineering machinery and corresponding lighting load, for the purpose of levy of Fixed Charges. Provided that PIU load having total installed/connected kVA rating upto 100 kVA shall not be considered as PIU load. Where rating in kVA is not available, rated load in kW shall be converted into kVA considering unity power factor.

Example:-

In case a consumer having sanctioned load/demand of 1800 kVA for General load and 900 kVA for Power Intensive load, has maximum recorded Demand of 2400 kVA and energy consumption of 6 LU (kVAh) during a billing month, his billing shall be carried out separately for General and Arc/PIU loads as under:

| | Existing Methodology approved by PSERC | | If total load is considered as General Load |
|------------------------------|---|--|---|
| | General load | Arc/PIU Load | Contract Demand (CD) |
| | 1800 kVA | 900 kVA | CD= 2700 KVA |
| | $2400 * (1800 / (1800 + 900))$ | $2400 * (900 / (1800 + 900))$ | |
| Demand(in KVA) | 1600 | 800 | 2400 |
| | 275 | 220 | 315 |
| Fixed Charges Rate (Rs./KVA) | (rate of Above 1000 KVA & upto 2500 kVA slab of General Industry) | (rate of Above 100 kVA & upto 1000 kVA slab of PIU Industry) | (rate of Above 2500 kVA slab of General Industry) |
| Fixed Charges (Rs.) | 440000 | 176000 | 756000 |
| Consumption of Energy | $6 * (1800 / (1800 + 900)) = 4LU$ | $6 * (900 / (1800 + 900)) = 2LU$ | 6LU |
| Units | 400000 | 200000 | 600000 |
| Energy Charges | 6.55 | 6.49 | 6.67 |

| Rate (Rs. /kVAh) | (rate of Above 1000 KVA & upto 2500 kVA slab of General Industry) | (rate of Above 100 kVA & upto 1000 kVA slab of PIU Industry) | (rate of Above 2500 kVA slab of General Industry) |
|-----------------------|---|--|---|
| Energy Charges (Rs.) | 2620000 | 1298000 | 4002000 |
| Sub-Total (F.C+E.C) | 3060000 | 1474000 | 4758000 |
| Total (in Rs.) | 4534000 | | 4758000 |

In above case as the total charges (Rs.45,34,000) payable by Mixed Industry consumer comes out to be less than the charges(Rs.47,58,000) payable in case his total load (General and PIU) is considered as the general load, so the total charges payable in this case shall be Rs 47,58,000.