



PUNJAB STATE POWER CORPORATION LIMITED

(O/O CE/Commercial, Patiala, Ph.No.0175-2214495)
Regd. Office- PSEB Head Office, The Mall, Patiala-147001
Corporate Identity Number:U40109PB20108GC033813
Tele Fax:0175-2210320 email: ce-commercial@pspcl.in seregulation@gmail.com
(REGULATION)

Commercial Circular No 23 /2019

To

All Engineer-in-Chief/Chief Engineer (DS),
Under Punjab State Power Corporation Limited

Memo No. 1072-1076 /DD/SR-562

Dated: 28/05/2019

**Sub:- PSERC (Electricity Supply Code & Related Matters)
Regulation, 2014 – Standard Cost Data.**

The Standard Cost Data has been approved by Hon'ble PSERC vide its memo no. 460/PSERC/DTJ-56/Vol.X dated 24.05.2019 (Copy enclosed). The Service Connection Charges to be recovered from the applicants/consumers as per Reg 9.1.1 and 9.1.3 of the Supply Code-2014 as amended from time to time is attached as **Annexure-1**.

The per Ckt. KM & per Ckt. KM per kVA/MVA cost of various 11/66/132/220 kV lines, per KVA/MVA cost of 11 KV outgoing breaker and 66/132/220 kV line bays approved by Hon'ble PSERC in the Cost Data (Annexure-2, 3, 4, 6 & 7) shall be used for working out Security (Works) as per Reg. 9.3 and proportionate cost of the common portion of line to be recovered from applicants/consumers as per Reg. 9.1.1 and 9.1.3 of the Supply Code-2014 as amended from time to time.

The system loading charges as per Reg. 6.7.1(d) is attached at **Annexure-5**.

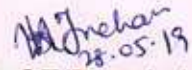
The Standard Cost Data approved by the Commission shall be applicable to the Demand Notices to be issued on or after 01.06.2019 to the applicants requiring supply of electricity or additional load/demand. The cost Data shall continue to be in force till it is revised or modified by the Commission.

It should be ensured by field officers that the methodology and various charges approved by the Commission in the Cost Data are strictly followed while working out expenditure to be recovered from the applicants/consumers as per Reg. 9 of the Supply Code-2014. However, in case due to non receipt of this circular or due to some other reasons, Demand Notice

with Service Connection Charges at unrevised/old rates is issued to any applicant on or after 01.06.2019, a notice/revised Demand Notice for depositing SCC at revised rates must be issued immediately to the applicant/consumer and it must be ensured that Service Connection Charges at revised rates are recovered from the applicant/consumer before release of connection.

This issues with the approval of the Competent Authority.

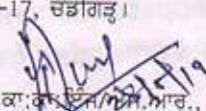
DA/As above


28.05.19
Dy. CE/Regulation,
for CE/Commercial,
PSPCL, Patiala.

ਪਿੱਠ ਅੰਕਣ ਨੰ: 1077-1085 / DD/SR-562 ਮਿਤੀ: 28/05/2019

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਹੇਠ ਲਿਖਿਆਂ ਨੂੰ ਸੂਚਨਾ ਅਤੇ ਲੋੜੀਂਦੀ ਕਾਰਵਾਈ ਲਈ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ:-

1. ਮਾਨਯੋਗ ਬਿਜਲੀ ਮੰਤਰੀ, ਕਮਰਾ ਨੰ: 24, 7th ਮੰਜਿਲ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ-1, ਚੰਡੀਗੜ੍ਹ।
2. ਪ੍ਰਿੰਸੀਪਲ ਸੈਕਟਰੀ/ਫਾਇਨਾਸ ਟੂ ਗੋਰਮਿੰਟ ਪੰਜਾਬ ਐਕਸ ਆਫੀਸ ਮੈਂਬਰ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
3. ਸਕੱਤਰ/ਬਿਜਲੀ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਕਮਰਾ ਨੰ: 6, ਪੰਜਾਬ ਸਿਵਲ ਸੈਕਟਰੀਏਟ, ਸੈਕਟਰ-1, ਚੰਡੀਗੜ੍ਹ।
4. ਸਕੱਤਰ, ਪੰਜਾਬ ਸਰਕਾਰ/ਇੰਡ: ਅਤੇ ਕਾਮਰਸ ਵਿਭਾਗ, ਉਦਯੋਗ ਭਵਨ, ਸੈਕਟਰ-17, ਚੰਡੀਗੜ੍ਹ।
5. ਪ੍ਰੋਜੈਕਟ, ਸਟੇਟ ਡਿਸਟ੍ਰਿਬਿਊਟਿਡ ਰਿਡਰੈਸਲ ਕਮਿਸ਼ਨ (ਪੰਜਾਬ) ਐਸ.ਸੀ.ਓ. ਨੰ: 3009-10, ਸੈਕਟਰ-22, ਚੰਡੀਗੜ੍ਹ।
6. ਸਕੱਤਰ, ਪੀ.ਐਸ.ਈ.ਆਰ.ਸੀ., ਐਸ.ਸੀ.ਓ. ਨੰ: 220-221, ਸੈਕਟਰ-34 ਏ, ਚੰਡੀਗੜ੍ਹ।
7. Ombudsman, ਬਿਜਲੀ, ਪੰਜਾਬ, 66 ਕੇ.ਵੀ. ਗਰਿਡ ਸਬ ਸਟੇਸ਼ਨ, ਪਲਾਟ ਨੰ: ਏ-2, ਉਦਯੋਗਿਕ ਖੇਤਰ, ਫੇਸ.1, ਐਸ.ਏ.ਐਸ. ਨਗਰ (ਮੋਹਾਲੀ)-160055
8. ਨਿੱਜੀ ਸਕੱਤਰ ਟੂ ਬਿਜਲੀ ਮੰਤਰੀ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
9. ਚੀਫ ਕੋ-ਆਰਡੀਨੇਟਰ, ਉਦਯੋਗ ਸਹਾਇਕ ਡਾਇਰੈਕਟਰ ਆਫ ਇੰਡੀਸਟਰੀਜ਼ ਪੰਜਾਬ, ਸੈਕਟਰ -17, ਚੰਡੀਗੜ੍ਹ।


ਸੀ.ਕਾ.ਕਾ.ਇੰਜ./ਏ.ਈ.ਈ.,
ਵਾ: ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਵਣਜ,
ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ., ਪਟਿਆਲਾ।

ਸੀ.ਸੀ.

The following may download the circular from PSPCL website (www.pspcl.in).

1. ਪੀ.ਐਸ.ਟੂ ਚੇਅਰਮੈਨ-ਕਮ-ਮੈਨੇਜਿੰਗ ਡਾਇਰੈਕਟਰ, ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ, ਪਟਿਆਲਾ।
2. ਸਾਰੇ ਨਿਰਦੇਸ਼ਕ, ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ, ਪਟਿਆਲਾ।
3. ਮੁੱਖ ਇੰਜ./ ਚੇਅਰਮੈਨ (ਫੋਰਮ), ਪੀ.-1, ਵਾਈਟ ਹਾਊਸ, ਰਾਜਪੁਰਾ ਕਲੋਨੀ, ਪਟਿਆਲਾ।
4. ਮੁੱਖ ਪ੍ਰਬੰਧਕੀ ਅਤੇ ਆਈ.ਆਰ., ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ., ਪਟਿਆਲਾ।
5. ਮੁੱਖ ਬਿਜਲੀ ਇੰਸਪੈਕਟਰ, ਪੰਜਾਬ ਸਰਕਾਰ, ਪਟਿਆਲਾ।
6. ਮੁੱਖ ਆਡੀਟਰ, ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ., ਪਟਿਆਲਾ।
7. ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਏ.ਆਰ.ਆਰ. ਤੇ ਟੀ.ਆਰ., ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ., ਪਟਿਆਲਾ।
8. ਮੁੱਖ ਇੰਜ./ਆਈ.ਟੀ., ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ., ਪਟਿਆਲਾ।
9. ਡੀ.ਜੀ.ਐਮ./ਆਈ.ਟੀ. (ਐਸ.ਡੀ. ਅਤੇ ਆਈ.) ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ., ਪਟਿਆਲਾ।
10. ਉਪ ਮੁੱਖ ਇੰਜ/ਸੇਲਜ਼-1, ਉਪ ਮੁੱਖ ਇੰਜ/ਸੇਲਜ਼-2 ਅਤੇ ਉਪ ਮੁੱਖ ਇੰਜ/ਬਿਲਿੰਗ, ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ।
11. ਸਾਰੇ ਨਿਗਰਾਨ ਇੰਜੀਨੀਅਰ (ਵੰਡ), ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ।
12. ਸਾਰੇ ਵਪੀਕ ਨਿਗ:ਇੰਜ./ ਸੀ.ਕਾ.ਕਾ.ਇੰਜ./ਏ.ਈ.ਈ. ਅਧੀਨ ਵਣਜ ਸੰਸਥਾ।

PUNJAB STATE ELECTRICITY REGULATORY COMMISSION
SCO NO. 220-221, SECTOR 34-A, CHANDIGARH
Ph. 0172-2645164-66, Fax 0172-2664758

To

✓ The Chief Engineer/Commercial, Fax: 0175-2200140
PSPCL, The Mall, Patiala.

Memo No. 460 /PSERC/DTJ-56/Vol.X
Dated: 24-5-19

**Subject: PSERC (Electricity Supply Code and related Matters)
Regulations, 2014- Standard Cost Data.**

Please refer your office memo No. 498/99/DD/SR-562A, dated 07.09.2018 vide which Standard Cost Data in compliance to Regulation 10 of the PSERC (Electricity Supply Code and related Matters) Regulations, 2014 was submitted for the approval of the Commission.

Enclosed please find the Standard cost Data approved by the Commission as per detail below:-

1. LT Consumers – Annexure-1
2. 11 kV Lines and Cables- Annexure-2 along with sheets A-1 to A-10
3. 66 kV Lines and Cables- Annexure-3 along with sheets B TO D
4. 66 kV will substations – Annexure-4 along with sheets E TO G
5. System loading charges – Annexure-5
6. 220/132/66 kV lines bays –Annexure-6
7. 132/220 kV transmission lines-Annexure-7 along with sheets H TO J.

The per Ckt. KM and per Ckt. KM per kVA/MVA cost of various 11/66/132/220 kV lines, per kVA/MVA cost of 11 kV outgoing breaker and 66/132/220 kV line bays approved in the cost data shall be used for working out security (works) as per Regulation, 9.3 and proportionate cost of the common portion of line to be recovered from applicants/consumers as per regulation 9.1.1 and 9.1.3 of the Supply Code, 2014, as amended from time to time.

The Standard cost data approved by the Commission shall be applicable to the demand notices to be issued on and after 01.06.2019 to the

applicants/consumers requiring supply of electricity or additional load/demand.

PSPCL is directed to place the cost data along with annexure approved by the Commission on its website and also publish the same in the leading newspapers of English, Punjabi and Hindi language within 3 days of the receipt of this letter in accordance with Regulation 10.2 of the Supply Code 2014. PSPCL is further directed to submit the cost data for FY 2020-21 latest by 30th Nov. 2019.


Secretary

DA: as above

1. Financial Advisor PSTCL, Patiala along with DA w.r.t the Cost data submitted by your office vide memo no. 3140 dated 06.09.2017.
2. Chief Engineer ARR and TR PSPCL Patiala

Annexure 1				
Standard Cost Data- Service Connection Charges as per regulation 9.1.1 & 9.1.3 of Supply Code 2014, as amended from time to time.				
Sr. No.	Consumer Category	Load/Demand (kW/kVA)	Fixed charges (Rs.)	Variable charges (Rs. per metre)
1	2	3	4	5
1	Domestic Supply (DS)	a) upto 2 KW	450/kW	NIL
		b) Above 2 KW & upto 7	1000/kW	NIL
		c) Above 7 KW & upto 50	1500/kW	NIL
		d) Above 50 kW & upto 100 kW/kVA	1750/kVA	265*
		e) Above 100 kW/kVA	Actual as per Reg. 9.1.1(a)(ii) & 9.1.3(a)(ii) of Supply Code 2014	
2	NRS	a) upto 7 KW	1000/kW	NIL
		b) Above 7 KW & upto 20	1600/kW	NIL
		c) Above 20 KW & upto 50 KW/kVA	1600/kVA	NIL
		d) Above 50 kW/kVA & upto 100 kVA	1800/kVA	265*
		e) Above 100 kVA	Actual as per Reg. 9.1.1(a)(ii) & 9.1.3(a)(ii) of Supply Code 2014	
3	Small Industrial Power (SP) /Compost Plants & CPPs,NRSE,IPPs covered under Reg. 9.1.1(f)(iii) & 9.1.3(f)(iii)	Upto 20 KW/kVA	2500/kVA	NIL
4	Medium Industrial Supply (MS) /Compost Plants & CPPs,NRSE,IPPs covered under Reg. 9.1.1(f)(iii) & 9.1.3(f)(iii)	Above 20 kVA & upto 50 kVA	2500/kVA	NIL
		Above 50 kVA & upto 100 kVA	2500/kVA	325*
5	Large Industrial Supply (LS)/Compost Plants & CPPs,NRSE,IPPs covered under Reg. 9.1.1(f)(iii) & 9.1.3(f)(iii)	above 100 KVA	Actual as per Reg. 9.1.1(a)(ii) & 9.1.3(a)(ii) of Supply Code 2014	
6	AP (High Technology)Supply/ High Density Farming	upto 50 kW	4000/kW	NIL
		above 50 kW & upto 100 kW	4000/kW	325*
		Above 100 kW/kVA	Actual as per Reg. 9.1.1(a)(ii) & 9.1.3(a)(ii) of Supply Code 2014	
7	Railway Traction	Actual as per Reg. 9.1.1(c) & 9.1.3(c) of Supply Code 2014		
8	Agricultural Pumping Supply (AP)		4750/BHP	215*
9	Public Lighting Supply (SL)	i) Where SL system in the area is set up and maintained by the owner.	1750/kW	NIL
		ii) Others	Actual as per Reg. 9.1.1(d) & 9.1.3(d) of Supply Code 2014	
10	Bulk Supply (BS)	i) Upto 50 kVA	1750/kVA	NIL
		ii) above 50 kVA & upto 100 kVA	1750/kVA	325*
		ii)Above 100 KVA	Actual as per Reg. 9.1.1(a)(ii) & 9.1.3(a)(ii) of Supply Code 2014	

NOTE: * The variable charges shall be payable only if the length of the service line is above the threshold limit specified in regulation 9 of the supply Code, 2014, as amended from time to time.

COST DATA- PER KVA PER KM COST OF 11KV LINES & PER KVA COST OF OUT GOING 11KV BREAKER (In Rs) Annexure 2

Sr. No	Description	Cost of material	Contingency & storage charges @2%	Transportation charges @2.5%	T&P Charges @1.5%	Labour Charges as per PSPCL Labour Schedules	Total without Establishment Charges	Establishment Charges @16%of 8	Total charges per KM of Line	Capacity of line/breaker in KVA	Per KVA per Ckt KM cost	Reference
1	2	3	4	5	6	7	8	9	10	11	12	13
1	30 sq. Mm ACSR conductor	190447.94	3808.96	4761.20	2856.72	50543.49	252418.303	40386.93	292805.23	1905	154	A1
2	50 sq. Mm ACSR conductor	247039.31	4940.79	6175.98	3705.59	55133.49	316995.159	50719.23	367714.38	2819	130	A2
3	80 sq. Mm ACSR conductor	321687.46	6433.75	8042.19	4825.31	59721.3	400710.008	64113.6	464823.61	3753	124	A3
4	100 sq. Mm ACSR conductor	423656.48	8473.13	10591.41	6354.85	63163.8	512239.669	81958.35	594198.02	4839	123	A4
5	Cost of 11KV Outgoing Breaker	295066.08	5901.32	7376.65	4425.9912	10721.25	323491.295	51758.61	375249.9	5000	75	A11
6	XLPE CABLE 35 mm2 ON 9M POLE	589955.55	11799.11	14748.89	8849.33325	99082.08	724434.963	115909.6	840344.56	2381	353	A5
7	XLPE CABLE 150 mm2 ON 9M POLE	1067983.07	21359.66	26699.58	16019.7461	99082.08	1231144.13	196983.1	1428127.2	5620	254	A6
8	XLPE CABLE 300 mm2 ON 9M POLE	1185775.95	23715.52	29644.40	17786.6393	99082.08	1356004.59	216960.7	1572965.3	8573	183	A7
9	XLPE CABLE 35 mm2 ON 11M POLE	710274.95	14205.50	17756.87	10654.1243	108950.58	861842.027	137894.7	999736.75	2381	420	A8
10	XLPE CABLE 150 mm2 ON 11M POLE	1188302.47	23766.05	29707.56	17824.5371	108950.58	1368551.2	218968.2	1587519.4	5620	282	A9
11	XLPE CABLE 300 mm2 ON 11M POLE	1306095.35	26121.907	32652.3838	19591.4303	108950.58	1493411.65	238945.9	1732357.5	8573	202	A10


Joint Director/Regulations
PSECL, Chandigarh

COST DATA- PER KVA PER CKT. KM COST 66 KV LINES/CABLES (U/G)

S No.	Description	Material Cost (₹ in Lac)	Transportation charges @ 2.5% (₹ in Lac)	Labour Charges incl. Contingency & storage @ 20% (₹ in Lac)	Other Charges* (₹ in Lac)	Total Cost without establishment charges (₹ in Lac)	Establishment Charges @16% (₹ in Lac)	Total Cost per Ckt. km of line (₹ in Lacs)	Capacity of line or bay in MVA	Per KVA/Ckt KM cost in Rupees	Reference
1	2	3	4	5	6	7	8	9	10	11	12
1	66 KV SC line on SC Towers with 0.2 sq" (200 mm2) conductor	12.85	0.32	2.57	1.37	17.11	2.74	19.85	43.5	46	B
2	66 KV SC line on DC Towers with 0.2 sq" (200 mm2) conductor	14.90	0.37	2.98	1.37	19.62	3.14	22.76	43.5	52	C
3	66 KV 240 MM Sq. XLPE U/G cable (4 cables per Ckt.)	186.61		50.08		236.69	37.87	274.56	43.5	631	D
4	66 KV 630 MM Sq. XLPE U/G cable (4 cables per Ckt.)	242.92		39.14		282.06	45.13	327.19	64.5	507	D
NOTE	<p>1) The "Other Charges" under Col. 6 include per KM expenses for measurement of earth resistivity, reconnaissance, cost of land under towers, crop compensation, forest clearance charges and PTCC/re-engineering charges</p> <p>2) The Compensation Charges for Land under the transmission line conductor, Right of way @ Rs. 10.22 Lac per KM claimed by PSPCL shall be considered only if actually paid by the Licensee</p> <p>3) The Railway Crossing Charges @ Rs. 10 Lac per KM shall be considered if payable by the licensee</p> <p>4) In case of Right of Way problem, the licensee may erect single circuit line on double circuit towers but as per Supply Code Reg. 9.3.1, charges only for single circuit line on single circuit towers shall be recoverable from the consumer.</p>										

COST DATA-66 KV GRID SUB-STATIONS INCLUDING COST OF 66KV BAY [ANNEXURE 4]

Sr. No	Description	Cost of material including Line bay(Rs. Lac)	Contingency & storage charges, transportation, T&P and erection charges @11% of 3	Cost of one bay	Total cost without Establishment Charges(Rs. Lac)	Establishment Charges @16% of 6	Total cost including establishment charges	cost of land & Building	Total Cost (Rs. Lac)	Capacity of grid in MVA	Per KVA cost (In Rs.)	Reference
1	2	3	4	5	6	7	8	9	10	11	12	13
1	31.5 MVA 66/11 KV S/S	272.43	29.97	33.28	335.672	53.707	389.379	100	489.379	31.5	1554	E
2	20 MVA 66/11 KV S/S	202.75	22.303	33.28	258.333	41.333	299.666	100	399.666	20	1998	F
3	12.5 MVA 66/11 KV S/S	190.55	20.96	33.28	244.78495	39.17	283.95	100	383.95	12.5	3072	G
Average per kVA Cost of 66 kV grid Sub-station											2208	
Average per kVA Cost of 66 kV Grid S/s without land cost										Say	2200	
											1700	


 Joint Director/Regulations
 PSERO, Chandigarh

SYSTEM LOADING CHARGES (SLC) AS PER REGULATION 6.7.1 (d) OF
SUPPLY CODE 2014

System Loading Charges (SLC) = A + B

Where

A = SLC for Grid Sub-Station including line bay and Cost of land

$$= \text{Rs.}(2200 \times D)$$

Where D is demand in kVA of the colony worked out as per reg. 6.7.1(b)

Note: SLC above include cost of land also.

OR

In case, land for the grid sub-station in the colony is provided by the developer then

A = SLC for Grid Sub-Station including line bay but without cost of land

$$= \text{Rs.} (1700 \times D)$$

AND

B= SLC for transmission line

$$= \text{Rs.} (47 \times D \times L)$$

Where D is demand in KVA of the colony worked out as per reg. 6.7.1(b)

& L is the length of line in Ckt. KMs feeding the grid sub-station


Joint Director/Regulations
PSERC, Chandigarh

COST DATA -66KV, 132KV AND 220 KV BAYS				
Sr. No.	Description of charges	220kV Bay (In Rs. Lac)	132 kV Bay (In Rs. Lac)	66 kV Bay(In Rs. Lac)
1	cost of material (in Lac)	66.82	30.65	22.69
2	Add transportation, storage, T&P and labour charges @ 11% of materail cost	7.35	3.37	2.50
5	Proportionate Cost of Land/ Building	0	0	0
	Cost of civil works	4.00	4	3.5
7	Total without Establishment charges	78.17	38.02	28.69
8	Establishment charges @16%	12.51	6.08	4.59
9	Total cost with Establishment Charges (Rs. Lac)	90.68	44.10	33.28
-10	Capacity of Bay in MVA	178	73.65	43.5
11	Per MVA cost (in Rs.)	50942	59885	76496

Joint Director/Regulations
PSERC, Chandigarh

COST DATA- PER CKT. KM & PER MVA COST 132KV AND 220 KV TRANSMISSION LINES													
[Annexure 7]													
Sr No.	Description	Size of Conductor	Per Ckt. Km Cost of material	Transportation charges @ 2.5%	Erection Charges @ 20% including Contingency & storage	Total	Other Charges*	Total without establishment charges	Establishment Charges @16%	Per km charges in Lacs.	Capacity of line in MVA	Per MVA/Ckt KM cost (in Rupees)	Reference
1	2	3	4	5	6	7	8	9	10	11	12	13	
1	132 KV SC line on SC Tower	200 mm sq	1332800	33320	266560	1632680	293760	1926440	308230	22.347	86.94	25704	H
3	220 KV SC line on DC Tower	420 mm sq	3976711	99418	795342	4871471	446030	5317501	850800	61.683	214.98	28692	I
4	220 KV SC line on DC Tower	520 mm sq	4637907	115948	927581	5681436	446030	6127466	980395	71.079	233.92	30386	J
<p>NOTE</p> <p>1) The "Other Charges" under Col. 8 include per KM expenses for measurement of earth resistivity, reconnaissance, cost of land under towers, crop compensation, forest clearance charges PTCC/re-engineering charges.</p> <p>2) The Railway Crossing Charges @ Rs. 10 Lac per KM and Compensation for private tree cutting @ Rs. 50,000/KM shall be considered if payable by the licensee</p> <p>3) The proportionate cost of the common portion of the transmission line on normative basis in case of applicant/consumer with specified voltage of 132 kV and above as per Regulation 9.1.1(iii)(w) and 9.1.3 shall be Rs. 3.5 lac per MVA for applicant with specified voltage of 220 kV and Rs. 2.30 lac per MVA for applicant with specified voltage of 132 kV</p>													


 Joint Director/Regulations
 PSERC, Chandigarh