

**Central Electricity Regulatory Commission**  
**3<sup>rd</sup> & 4<sup>th</sup> Floor, Chanderlok Building, 36 Janpath, New Delhi-110 001**  
(Tele No.23353503 Fax No.23753923)

No. Eco 1/2009-CERC

New Delhi

July 29, 2009

**CORRIGENDUM**

In pursuance of Clause 5.6 (vi) of Ministry of Power (MOP) Notification dated 19.01.2005 (as amended from time to time) on *Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licensees*, the Central Electricity Regulatory Commission, vide notification dated 3.7.2009, had notified various Escalation Factors and other Parameters for the purpose of bid evaluation and payment. Consequent to the change in input for determination of escalation factors and other parameters, certain changes were necessitated in the rates notified on 3.7.2009. Accordingly the following amendments are made.

(a) **Sr.No.5 of Table:I is substituted as under:**

**I: Annual Escalation Rates for Bid Evaluation (for bid opening up to 30.09.2009)**

S.No	Description	Annual Escalation Rates for Bid Evaluation
5	Escalation for normative transmission charges	5.61%

(b) **Sr. No.1-5 of Table-III are substituted as under:**

**III: Transmission Charges Matrix and Transmission Loss Matrix as per Format 5.10 & 5.11 of the RFP of Standard Bidding Document of Case-1 applicable between 1.4.2009 and 30.9.2009**

S.No	Name of the Region	Transmission Charges (Rs/Unit)	Transmission Losses (%)
1	Northern Region	0.14	3.79
2	Western Region	0.12	4.82
3	Eastern Region	0.16	3.24
4	North-Eastern Region	0.33	3.98
5	Southern Region	0.21	3.68

**Sd/-**  
(Alok Kumar)  
Secretary