

## PUNJAB STATE POWER CORPORATION LIMITED



Office of Er.-in-Chief/ARR & TR,  
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Corporate Identity Number: U40109PB2010SGC033813 Website: [www.pspcl.in](http://www.pspcl.in)

To

Secretary/PSEERC  
SCO 220-221, Sector 34A,  
Chandigarh.

Memo. No. 742 /ARR/Dy.CAO/245

Dated : 04/09/2017

**Subject:** ARR for MYT for Control, <sup>Period</sup> from FY 2017-18 to FY 2019-20-  
Information regarding.

Please refer to your office letter No. PSERC/Dir-T/198/867 dated 01.09.17. In this regard, Point wise information is as under:-

- a) Provisional financial statement - Already personally given in PSERC office by representative of CFO office.
- b) Plant-wise generation - Enclosed as Annexure 'A1' for Hydel and 'A2' for thermal.
- c) Source-wise power purchase - Enclosed as Annexure 'B'.
- d) Category wise energy sale - Enclosed as Annexure 'C'.
- e) Project wise gross fixed asset as on 1.04.2017 based on provisional accounts – the information is still awaited from the concerned office and will be supplied shortly.
- f) Scheme wise Loan – Partial information is enclosed as Annexure 'D1', 'D2' and 'D3'

In addition to above, copy of Journal Voucher vide which adjustment has been done relating to sale of infirm power of 118Mus and detail of generation during trial run of unit 4 of GNDTP during FY 2014-15 is enclosed as Annexure 'E'.

DA/As above.

Chief Engineer/ARR & TR,  
PSPCL, Patiala.

PUNJAB STATE POWER CORPORATION LIMITED  
ANNUAL REVENUE REQUIREMENT UP TO THE YEAR FY 2016-17  
GENERATION AT PSPCL HYDEL STATIONS AND SHARE FROM BBMB  
FORMAT 4

Sr. No.	Particulars	FY 2016-17	FY 2016-17	FY 2016-17
		H1 (April-September) (Actual)	(H2) (Oct-Mar) (Actual)	(H1 & H2)
1	2	#REF!	8	9
<b>A)</b>	<b>OWN GENERATION</b>			
<b>I)</b>	<b>Capacity (MW)</b>			
1	Shanan HEP	110.00	110.00	110.00
2	UBDC Hydel Project	91.35	91.35	91.35
	Stage-I			
	Stage-II			
	Total			
3	Mukerian Hydel Project	207.00	207.00	207.00
	MHP Stage-II	-	-	-
4	Anandpur Sahib Hydel Project	134.00	134.00	134.00
5	Ranjit Sagar Project	600.00	600.00	600.00
6	Micro Hydel Projects	5.60	5.60	5.60
<b>7</b>	<b>Total</b>	<b>1,147.95</b>	<b>1,147.95</b>	<b>1,147.95</b>
<b>II)</b>	<b>Gross Generation(MU)</b>			
1	Shanan HEP	358.43	114.45	472.88
	UBDC Stage 1	99.37	71.16	170.53
	UBDC Stage 2	99.37	71.16	170.53
2	UBDC Hydel Project	198.73	142.32	341.05
3	Mukerian Hydel Project	477.86	636.09	1,113.95
	MHP Stage-II	-	-	-
4	Anandpur Sahib Hydel Project	440.06	233.80	673.86
5	Ranjit Sagar Project	834.35	471.78	1,306.13
6	Micro Hydel Projects	2.88	2.74	5.62
<b>7</b>	<b>Total</b>	<b>2,312.30</b>	<b>1,601.18</b>	<b>3,913.48</b>
<b>8</b>	<b>Aux Consumption (MU) &amp; Transformation Losses (MU)</b>			
	Less: Free share from RSD	18.10	13.18	31.28
<b>9</b>	<b>Net Hydel Generation (MU)</b>	<b>2,294.20</b>	<b>1,588.00</b>	<b>3,882.20</b>
<b>B)</b>	<b>Share from BBMB (MU)</b>			
1	Bhakra	1,381.82	928.17	2,309.99
2	Deher	959.66	310.34	1,270.00
3	Pong	128.90	156.95	285.85
	<b>Total (GROSS)</b>	<b>2,470.38</b>	<b>1,395.46</b>	<b>3,865.84</b>
	Inter State Transmission Losses	44.52	47.90	92.42
	PSEB/PSPCL Share excluding Common Pool Share (Net)	2,425.86	1,347.56	3,773.42
	Total Hydel Availability (MU)	4,720.06	2,935.56	7,655.62
D)	Less: Royalty to HP from Shannan (MU)	36.45	16.47	52.92
E)	Less: Share from RSD to HP (MU)	36.72	20.24	56.96
<b>F)</b>	<b>Net Own Hydro Power (MU)</b>	<b>4,646.89</b>	<b>2,898.85</b>	<b>7,545.74</b>

Annexure - 'A2'

2016-17					
Own Thermal Generation					
Sr.no	Source	Gross			Net Generation
		1st half	2nd half	Total Gross Gen.	
1	GNDTP	658.597	40.06	698.657	622.51
2	GGSTP	2211.009	565.31	2776.319	2508.11
3	GHTP	2020.375	715.78	2736.155	2494.43
	<b>Total</b>	4889.981	1321.15	6211.131	5625.05

## Tentative FORMAT-7 FY 2016-17

POWER PURCHASE COST FOR YEAR 2016-17											
Sr. No.	Source	Gross Purchase (MUs)	External losses (%)	Energy recd. by PSPCL (MU) (3-3*4/100)	Total AFC (Rs. Crs.)	PSPCL Allocation as per provisional REA of March 2017/ Contracted Capacity(%)	VC (Pc/Unit)	FC (Rs. Crs.) paid by PSPCL	VC (Rs. Crs.)	Others (Rs. Crs.)	Total (Rs. Crs.) (9+10+11)
1	2	3	4	5	6	7	8	9	10	11	12
I	<b>NTPC</b>										
1	Anta (G/F)	72.91	2.45	71.12	208.58	13.48	258.13	28.12	18.82	-0.06	46.89
2	Anta (R/F)	0.28	2.45	0.27			458.29		0.13		0.13
3	Anta (L/F)	0.00	2.45	0.00			#DIV/0!		0.00		0.00
4	Auraiya (G/F)	54.85	2.45	53.50	240.54	13.76	328.92	33.09	18.04	0.10	51.24
5	Auraiya (R/F)	0.21	2.45	0.20			542.86		0.11		0.11
6	Auraiya (L/F)	0.00	2.45	0.00			#DIV/0!		0.00		0.00
7	Dadri Gas (G/F)	229.87	2.45	224.22	320.14	16.74	278.59	53.58	64.04	-0.06	117.56
8	Dadri Gas (R/F)	0.64	2.45	0.62			523.34		0.33		0.33
9	Dadri Gas (L/F)	0.00	2.45	0.00			#DIV/0!		0.00		0.00
10	Singrauli	1454.93	2.45	1419.23	827.33	10.63	143.99	87.93	209.50	1.85	299.28
11	Rihand-I	679.97	2.45	663.28	564.28	11.62	161.10	64.34	109.54	1.87	175.75
12	Rihand-II	807.19	2.45	787.38	595.70	10.88	160.03	64.82	129.18	1.28	195.28
13	Rihand-III	643.25	2.45	627.46	1023.55	9.02	158.34	92.37	101.85	0.27	194.48
14	Unchahar-I	141.79	2.45	138.31	233.86	8.81	289.30	20.60	41.02	0.10	61.72
15	Unchahar-II	287.34	2.45	280.29	243.32	15.04	287.80	36.59	82.70	0.02	119.30
16	Unchahar-III	93.33	2.45	91.04	189.90	8.85	287.42	16.80	26.83	-0.02	43.61
17	Farakka (ER)	125.32	2.45	122.25	918.09	1.39	250.52	12.76	31.40	0.29	44.45
18	Kahalgaon-I (ER)	272.91	2.45	266.21	564.79	6.07	239.78	34.28	65.44	0.57	100.29
19	Kahalgaon-II (ER)	771.69	2.45	752.75	1156.72	8.02	229.36	92.77	176.99	-0.62	269.14
20	NCTPS- 2C (DADRI II)	4.87	2.45	4.75	1060.31	0.69	310.73	7.35	1.51	-0.06	8.81
21	IGSTPS Jhajjar (NTPC JV)	9.54	2.45	9.31	1770.17	0.91	342.49	16.02	3.27	-1.30	17.99
22	Koldam	269.50	2.45	262.89	1142.41	7.73	213.08	66.56	57.43	0.06	124.04
23	LPS & TDS	-	-	-	-	-	-	-	-	11.87	11.87
II	<b>NHPC</b>										
24	Bairasuil	298.02	2.45	290.71	133.55	46.50	98.40	36.58	29.33	1.91	67.82
25	Salal	860.59	2.45	839.47	296.34	26.60	55.20	52.59	47.50	100.82	200.91
26	Tanakpur	49.73	2.45	48.51	116.65	17.93	148.10	12.18	7.36	0.90	20.44
27	Chamera-I	218.53	2.45	213.16	312.43	10.20	103.79	19.72	22.68	2.72	45.12
28	Chamera-II	166.61	2.45	162.52	254.99	12.15	97.80	19.29	16.29	0.98	36.56
29	Uri	375.65	2.45	366.43	356.81	13.75	79.30	31.50	29.79	23.15	84.43
30	Dauli Ganga	109.06	2.45	106.38	295.09	11.79	149.60	18.15	16.31	8.71	43.17
31	Dulhasti	222.61	2.45	217.15	935.50	10.07	255.09	56.64	56.79	16.59	130.02
32	Sewa-II	43.85	2.45	42.78	198.90	10.12	216.40	13.35	9.49	0.84	23.68
33	Chamera-III	85.56	2.45	83.46	404.52	9.64	212.30	21.14	18.17	0.02	39.32
34	Uri-II	130.86	2.45	127.65	469.23	9.05	208.19	36.26	27.24	11.33	74.84
35	Parbati-III	65.70	2.45	64.08	330.09	9.65	273.80	14.42	17.99	0.03	32.43
III	<b>NPCIL</b>										
36	NAPP	402.82	2.45	392.94	-		257.73	0.00	103.82	0.04	103.86
37	RAPP-3 & 4	738.21	2.45	720.10	-		287.43	0.00	212.18	0.04	212.22
38	RAPP-5 & 6	307.84	2.45	300.28	-		352.95	0.00	108.65	0.02	108.67
IV	<b>OTHER SOURCES (Central Sector)</b>										
39	Nathpa Jhakri HEP (SJVNL)	788.48	2.45	769.13	1656.84	11.51	140.90	124.33	111.10	0.16	235.59

40	Rampur HEP (SJVN)	127.96	2.45	124.82	521.71	6.46	159.84	25.22	20.45	0.81	46.49
41	Tehri HEP (THDC)	284.13	2.45	277.16	1458.24	7.70	280.72	81.02	79.76	0.07	160.85
42	Koteshwer HEP (THDC)	93.14	2.45	90.85	393.33	6.36	190.86	17.92	17.78	0.02	35.72
43	Durgapur TPS (DVC)	1205.31	2.45	1175.73	0.00	20.00	225.56	232.21	271.87	0.88	504.96
44	Raghunathpur (DVC)	426.46	2.45	416.00	1158.68	25.00	221.70	66.65	94.55	0.00	161.19
45	TRADERS (Short Term Power)	1578.43	2.45	1539.69	-	-	388.38	-	613.03	0.00	613.03
46	Open Access Chgs. of Traders for short term power	-	-	-	-	-	-	-	-	61.96	61.96
V	TRADERS/PPs (Long Term Power)										
47	Tala HEP (PTC)	97.24	2.45	94.85	-	-	202.58	-	19.70	-	19.70
48	Pragati-III Gas Plant Bawana (PPCL)	181.85	2.45	177.39	1083.03	10.00	253.49	102.82	46.10	0.13	149.05
49	Mundra UMPP (CGPL)	3167.59	2.45	3089.86	-	12.50	131.23	301.27	415.69	0.20	717.16
50	Mallana-II HEP (PTC)	307.65	2.45	300.10	129.77	100.00	283.23	82.42	87.14	24.94	194.50
51	NVVNL Bundled Power (NTPC Thermal Power + Solar power)	64.14	2.45	62.56	-	-	1061.18	-	68.06	-	68.06
52	Sasan UMPP (RPL)	4171.96	2.45	4069.58	-	15.00	114.96	67.16	479.61	144.92	691.68
53	Talwandi Sabo TPS (Sterlite)	6475.96	-	6475.96	-	100.00	276.89	1432.23	1793.15	-274.91	2950.46
54	Talwandi Sabo TPS UI	12.27	-	12.27	-	-	-454.67	-	-5.58	-	-5.58
55	NPL Rajpura TPS (L & T)	9014.95	-	9014.95	-	100.00	228.72	1490.77	2061.86	32.55	3585.18
56	NPL Rajpura UI	72.20	-	72.20	-	-	-132.91	-	-9.60	-	-9.60
57	GVK	200.51	-	200.51	-	100.00	300.61	37.97	60.27	-	98.24
58	GVK UI	0.99	-	0.99	-	-	-359.94	-	-0.36	-	-0.36
VI	Long Term NRSE Purchase within Punjab										
59	Solar	862.18	-	862.18	-	-	727.92	-	627.60	-	627.60
60	Non solar	864.80	-	864.80	-	-	555.23	-	480.17	-	480.17
61	Short Term NRSE Purchase within Punjab	0.00	-	0.00	-	-	-	-	0.00	-	0.00
62	Net Banking with HPSEB, UPCL, J & K & thro. Traders	71.13	-	63.59	-	-	370.00	-	26.32	-	26.32
63	Open Access Chgs. of Banking	-	-	0.00	-	-	-	-	-	-	0.00
64	UI	-53.30	-	-53.30	-	-	-148.25	-	7.90	0.00	7.90
65	Reactive Charges	-	-	-	-	-	-	-	9.48	-	9.48
VII	Other Charges										
66	PGCIL	-	-	-	-	-	-	949.62	-	-	949.62
67	Purchase of RECs for FY 2016-17	66.66	-	66.66	-	-	-	10.00	-	-	10.00
68	Mercadoz	-	-	-	-	-	-	-	-	-	0.00
69	Total Power purchase	<b>40078.71</b>	-	<b>39519.27</b>	-	-	<b>230.49</b>	<b>6081.41</b>	<b>9237.77</b>	<b>176.00</b>	<b>15495.18</b>
70	Previous Payments made during 2016-17	-	-	-	-	-	-	-	-	-	<b>168.20</b>
71	Grand Total Power purchase (2016-17)	<b>40078.71</b>	-	<b>39519.27</b>	-	-	<b>230.49</b>	<b>6081.41</b>	<b>9237.77</b>	<b>176.00</b>	<b>15663.38</b>

Net banking data for 2016-17

	Gross Energy (MUs)	External losses (%)	Net Energy (Mus)	Amount (Rs. Crs.)	Rate (Pc/Unit)
Banking (Purchase)					
Mittal		2.45	0.00	0.00	#DIV/0!
manikaran	5.90	2.45	5.75	2.18	370.00
HPSEB		2.45	0.00	0.00	#DIV/0!
APPCPL	172.90	2.45	168.66	63.97	370.00
J K		2.45	0.00	0.00	#DIV/0!
MPPTCL	128.38	2.45	125.23	47.50	370.00
TATA		2.45	0.00	0.00	#DIV/0!
provestment		2.45	0.00	0.00	#DIV/0!
HPPC		2.45	0.00	0.00	#DIV/0!
PTC		2.45	0.00	0.00	#DIV/0!
GMR		2.45	0.00	0.00	#DIV/0!
<b>Total Banking Purchase</b>	<b>307.18</b>		<b>299.64</b>	<b>113.65</b>	<b>370.00</b>
Banking (Sale)					
Mittal			0.00	0.00	#DIV/0!
manikaran			0.00	0.00	#DIV/0!
HPSEB	-50.64		-50.64	-18.74	370.00
APPCPL			0.00	0.00	#DIV/0!
J K			0.00	0.00	#DIV/0!
MPPMCL	-142.20		-142.20	-52.61	370.00
TATA			0.00	0.00	#DIV/0!
provestment			0.00	0.00	#DIV/0!
HPPC			0.00	0.00	#DIV/0!
PTC	-43.2		-43.20	-15.98	370.00
GMR			0.00	0.00	#DIV/0!
<b>Total Banking Sale</b>	<b>-236.04</b>		<b>-236.04</b>	<b>-87.34</b>	<b>370.00</b>
Banking (NET)					
Mittal	0.00		0.00	0.00	#DIV/0!
manikaran	5.90		5.75	2.18	370.00
HPSEB	-50.64		-50.64	-18.74	370.00
APPCPL	172.90		168.66	63.97	370.00
J K	0.00		0.00	0.00	#DIV/0!
MPPMCL	-13.82		-16.97	-5.11	370.00
TATA	0.00		0.00	0.00	#DIV/0!
provestment	0.00		0.00	0.00	#DIV/0!
HPPC	0.00		0.00	0.00	#DIV/0!
PTC	-43.20		-43.20	-15.98	370.00
GMR	0.00		0.00	0.00	#DIV/0!
<b>Net Banking Total</b>	<b>71.13</b>		<b>63.60</b>	<b>26.32</b>	<b>370.00</b>

## Energy Sale for the FY 2016-17

Sr.No.	Category	Unadjusted Units sold (Mus)	Units Unadjusted (Mus)	Total units sold (Mus)
1	Domestic (Inc.Others)	13047.33	33.06	13080.39
2	Non-Residential Supply	3719.22	82.62	3801.94
3	Small Power	975.02	8.81	983.83
4	Medium supply	2144.86	70.13	2214.99
5	Large supply	10838.38	276.82	11115.19
6	Public Lighting	186.56	5.44	192.00
7	Bulk Supply & Grid Supply	670.44	-9.39	661.06
8	Railway Traction	181.03	2	183.04
9	<b>Sub Total metered sales within state</b>	31762.94	469.5	32232.44
10	Agriculture	12195.97	2.63	12198.60
11	Common Pool	305.62	-	305.62
12	Outside state	109.88	-	109.88
13	<b>Grand Total</b>	44374.41	472.13	44846.54

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## STATEMENT SHOWING SCHEME WISE DETAIL OF PSPCL LOANS FOR THE YEAR 2016-2017

SR. NO.	NAME OF FI/BANK	Loan.	Name of Loan	Opening Balance	Receipts	Repayment	Closing balance
		No.		as on 01.04.2016	during the period	during the period	
1	REC(GENERATION LOANS)						
		161272	GHTP-II lehra Moh.	2,567,554,740	-	2,054,043,768	513,510,972
		161274	RM&U Ropar	55,288,320	-	27,644,160	27,644,160
		161275	R&M Works Ropar	7,171,092	-	2,607,670	4,563,422
		161348	R&M Ganguwal & Kolla	87,730,358	-	29,243,452	58,486,906
		161354	R&M Gen Ropar	56,611,001	-	15,096,272	41,514,729
		161353	R&M GGSSTP Ropar	844,199	-	844,199	-
		161405	R&M GNDPT Bathinda	1,364,212,922	103,935,200	714,955,977	753,192,145
		161349	R&M UBDC	10,694,876	-	5,347,439	5,347,437
		161408	RLA Studies Ropar	24,197,602	-	9,679,044	14,518,558
		161350	R&M Dehar	8,129,776	-	2,709,925	5,419,851
		162914	R&M Bhakra Left Bank	1,035,695,044	525,491,625	250,609,427	1,310,577,242
		161437	R&M Works of 4 no. acivities	22,314,279	-	5,578,570	16,735,709
		162933	R&M Ropar	296,667,646	-	59,333,526	237,334,120
		3134315	R&M Ropar	49,584,526	-	8,264,089	41,320,437
		3136103	R&M Ropar	110,098,012	-	15,728,287	94,369,725
		3137139	Genetor stator at GNDTP BTI	97,186,900	-	12,148,363	85,038,537
		3137140	R&M Works GGSSTP Ropar	133,435,800	298,500	16,679,476	117,054,824
		3137361	SHAHPUR KANDI	1,375,850,215	-	-	1,375,850,215
		3135294	MUKERIAN	156,947,024	-	17,438,558	139,508,466
		3139339	R&M GGSTP ROPAR	239,216,200	766,700	-	239,982,900
			<b>TOTAL</b>	<b>7,699,430,532</b>	<b>630,492,025</b>	<b>3,247,952,202</b>	<b>5,081,970,355</b>
2	PFC (GEN)						
		5007	Shanan Power House	4,536,259	-	4,536,259	-
		4003	RMU, Bathinda	252,321,386	-	168,214,227	84,107,159
		6298001	Odisa UMPP Land	719,000,000	-	719,000,000	-
			<b>TOTAL</b>	<b>975,857,645</b>	<b>-</b>	<b>891,750,486</b>	<b>84,107,159</b>
3	BANK'S LONG TERM LOANS						
			<b>TOTAL</b>	<b>26,200,290,969</b>	<b>-</b>	<b>4,003,822,123</b>	<b>22,196,468,846</b>
4	NON SLR Bonds						
			<b>TOTAL</b>	<b>26,200,290,969</b>	<b>-</b>	<b>4,003,822,123</b>	<b>22,196,468,846</b>
			1st SERIES 2008-09 @9.40%	1,126,000,000	-	-	1,126,000,000
			2nd SERIES 2008-09@10.15%	1,946,000,000	-	-	1,946,000,000
			1st SERIES 2009-10 @9.01%	244,000,000	-	-	244,000,000
			<b>TOTAL</b>	<b>3,316,000,000</b>	<b>-</b>	<b>-</b>	<b>3,316,000,000</b>
5	GOP LOAN		Under Uday Scheme	98,597,200,000	57,685,400,000	-	156,282,600,000
6	T&D SCHEME LOANS		RE	48,820,172,748	9,352,444,789	21,964,774,648	36,207,842,889
			<b>TOTAL</b>	<b>48,820,172,748</b>	<b>9,352,444,789</b>	<b>21,964,774,648</b>	<b>36,207,842,889</b>
7	APDRP		PART-A	1,708,258,800	-	-	1,708,258,800
			PART-B	2,407,100,732	1,000,000	-	2,408,100,732
			<b>TOTAL</b>	<b>4,115,359,532</b>	<b>1,000,000</b>	<b>-</b>	<b>4,116,359,532</b>
8	CSS			456,284,803	-	63,126,876	393,157,927
			<b>G-TOTAL(LONG TERM LOANS)(1 TO 8) - A</b>	<b>190,180,596,229</b>	<b>67,669,336,814</b>	<b>30,171,426,335</b>	<b>227,678,506,708</b>
9	WORKING CAPTIAL LOANS						
			REC	16,672,069,186	2,500,000,000	14,172,069,186	5,000,000,000
			PFC	23,250,000,000	19,500,000,000	4,570,853,590	38,179,146,410
			BANKS	30,911,333,299	-	26,936,333,299	3,975,000,000
			<b>G-TOTAL(WORKING CAPITAL LOANS)(9)-B</b>	<b>70,833,402,485</b>	<b>22,000,000,000</b>	<b>45,679,256,075</b>	<b>47,154,146,410</b>
			<b>G-TOATL(A+B)</b>	<b>261,013,998,714</b>	<b>89,669,336,814</b>	<b>75,850,682,410</b>	<b>274,832,653,118</b>



Annexure - 'D2'

**PSPCL Punjab State Power Corporation Limited**

O/O Dy Chief Engineer/ RE & APDRP (Design) PATIALA  
A-1, SHAKTI VIHAR PATIALA Patiala.

To

The Chief Engineer/ ARR & TR  
PSPCL, Patiala

Memo No. 3276 dt. 4/9/17


Sub:

ARR for MYT for control period FY 2017-18 to FY 2019-20  
Information regarding

As desired on telephone the required information relating to this office  
is as per below :-

( Rs in Crore )

Name of Scheme	Opening Balance as on 1.4.2016	Receipt 1.4.2016 to 31.03.2017	Re -Payment 1.4.16 to 31.03.2017	Closing Balance as on 31.03.2017
CSS (GOI)	45.63	0.00	6.31	39.32
R APDRP ( A )	170.83	0.00	0.00	170.83
R APDRP ( B )	240.71	0.10	0.00	240.81
T & D ( PFC )	1.18	0.00	1.18	0.00
<b>Total</b>	<b>458.35</b>	<b>0.10</b>	<b>7.49</b>	<b>450.96</b>

  
Dy Chief Engineer / RE & APDRP (D)  
PSPCL, PATIALA

PUNJAB STATE POWER CORPORATION LTD.  
(OFFICE OF CHIEF ENGINEER/RE & APDRP, PATIALA)

To

Chief Engineer/ARR & TR,  
PSPCL, Patiala.

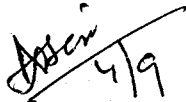
Memo no: 431 /ACRE-

Dated: 4/9/17-

**Sub: Scheme wise balance of loan as on 1.4.16 & 31.3.17**

With reference to your message dated 2.9.17 the subject cited information has been enclosed where in scheme wise opening balance of loans as on 1.4.16 & closing balane as on 31.3.17 are provided. The information regarding receipt & payment during the FY require 3-4 days, as such the detail of scheme wise receipt & payment of loan shall be supplied at the earliest, please.

Enclosed/As above.

  
4/9  
Dy CE/Non-APDRP(Const.)  
PSPL, Patiala.

**SCHEMEWISE BALANCE OF T&D SCHEMES FOR THE FY 2016-17**

Sl. No.	Scheme code	Opening balance as on 1.4.2016	Receipt	Repayment	Closing Balance as on 31.3.2017
1	161233	4257173.71			1935095.71
2	161234	4865798			2211728
3	161235	1638802			744910
4	161236	3816671			1734851
5	161237	1294866			588576
6	161238	838503			381140
7	161239	3145920			1429963
8	161242	2656399			0
9	161243	2656410			0
10	161244	2656416			0
11	161245	2656414.74			0
12	161246	2656408			0
13	161247	2656410			0
14	161248	2656414			0
15	161249	6641000			0
16	161250	2656408.26			3984600
17	161251	4994016.26			0
18	161252	4994014			0
19	161253	4993882			0
20	161254	3984612			0
21	161255	3984602			0
22	161256	5973624.5			0
23	161257	3984609			2560124.5
24	161258	3984597.76			0
25	161259	3675048.95			0
26	161260	5578475			0
27	161261	2127707.17			2390775
28	161262	6043275			0
29	161276	2570788			2589975
30	161277	2027170			1542472
31	161278	2834999			1216302
32	161279	1308410			1701000
33	161280	3788100			785046
34	161281	5422497			2272860
35	161303	3451080			3253499
36	161304	7217960			0
37	161305	3562000			0
38	161306	7088600			0
39	161307	5909250			0
40	161308	5398148.98			3545550
41	161309	6023150			3238888.98
42	161310	4965300			3613890
43	161311	2199275			0
44	161312	3621074.02			1319565
45	161313	2982725			2172644.02
46	161314	3959700			1789635
					2375820

47	161315	3709924			2225954
48	161316	3591324			0
49	161317	4590275			2754165
50	161318	4797299.02			2878379.02
51	161319	3353700			0
52	161320	4222325			2533395
53	161321	3401700			2041020
54	161322	3050200			0
55	161323	3045023.98			0
56	161324	2922624			0
57	161325	3067400			0
58	161326	9859520			0
59	161327	5316000			3189600
60	161328	5108499			3065099
61	161329	8354080			0
62	161330	4508900			0
63	161331	9629450			5777670
64	161332	13414750			8048850
65	161333	8107674			4864604
66	161334	15274100			9164460
67	161335	10165674			6099404
68	161336	9729950			5837970
69	161337	13016249			7809749
70	161338	17266474.02			10359884.02
71	161339	14420970			9613980
72	161340	10492649			6295589
73	161341	10786956			7191304
74	161342	9961399			5976839
75	161343	11396100			7597400
76	161344	9496498			0
77	161345	15938349.02			9563009.02
78	161346	14861957.52			9907971.52
79	161347	19524120			13016080
80	161358	394616362			315693090
81	161361	485347560			404456300
82	161362	306088507			0
83	161363	370223438			0
84	161364	226773120			0
85	161365	359091600			314205150
86	161366	259274800			0
87	161367	531843510			425474808
88	161369	302208320			0
89	161370	51961200			0
90	161372	422093424			0
91	161376	237443680			0
92	161382	187187840			0
93	161384	272537600			0
94	161385	193470720			0
95	161386	23600960			0
96	161387	121452800			0

97	161388	49533920		0
98	161389	30508320		26694780
99	161390	216754240		0
100	161391	166491360		0
101	161392	195153680		0
102	161393	284395520		0
103	161395	97536960		0
104	161398	238640960.1		0
105	161403	7995680		0
106	161404	313672994		235254744
107	161411	59132745		0
108	161412	54959983.67		43967987.67
109	161413	556712672		445370138
110	161417	580602187		464481750
111	161418	444383944		355507155
112	161422	584672760		501148080
113	161425	686797020.1		588683161.1
114	161428	144883812.8		124186125.8
115	161429	75734344.68		64915152.58
116	161430	293441953.7		251521674.7
117	161431	326645894.8		279982195.8
118	161434	34067175.33		29200436.33
119	161435	34369160		29459280
120	161436	439041771.2		376321518.2
121	161438	334414230		302352468
122	161439	355190138.1		304448691.1
123	161440	586109586.8		515502045.8
124	161441	176134787.2		0
125	161442	74786139.3		0
126	162769	177709537.9		0
127	162776	409044258		148678650
128	163111	133612534		0
129	163149	221500960		193813340
130	163159	193224177		169071155
131	163164	220020163		192517643
132	163181	217593360		190394190
133	163182	4280400		0
134	163183	167353760		146434540
135	163184	206532000		180715500
136	163185	128522085		112456824
137	163186	137640356		120435311
138	163187	129692639.6		113481059.6
139	163188	132371120		115824730
140	163189	89896080		78659070
141	163192	180611040		158034660
142	163193	140724320		123133780
143	163202	235482640		206047310
144	163261	177055760		154923790
145	163266	30922800		0
146	163267	210619680		184292220

147	163268	230993360			202119190
148	163271	18518496.08			0
149	163281	546349038			134815762
150	163663	803221289.9			0
151	163719	1523216972			1453727986
152	164109	1575400			0
153	164110	1423150			853890
154	164111	1448825			0
155	164112	1571450			0
156	164113	1054125			0
157	164114	1209556			725736
158	3134159	40260638			26840424.71
159	3134243	212494617			106247308.9
160	3134244	198449480			0
161	3134245	139826680			0
162	3134246	556756538			371171025
163	3134247	1743138540			1549456480
164	3134438	69752440			34876220
165	3134440	67679280			0
166	3134441	47548220			23774109.25
167	3134507	43210680			59827391
168	3134508	103491120			0
169	3134845	441206460			0
170	3134846	344727061			0
171	3134847	379256381			252837588
172	3135358	64779000			0
173	3135359	212576042			0
174	3135519	528648677			35075733
175	3135820	645595110			617293165
176	3135950	271885420			499970220
177	3135951	60014010			78148290
178	3135958	40918550			57494250
179	3135961	13245930			22527600
180	3135962	90647400			90647400
181	3135963	19463920			47973670
182	3135964	81098160			149759450
183	3135966	61486231			61486231
184	3135967	24256890			78711740
185	3135968	0			20332710
186	3135970	554694580			929489680
187	3135971	46154960			71001490
188	3135972	49585570			59337250
189	3135973	1291948730			2117801600
190	3135974	4088600			36682940
191	3135975	0			12619350
192	3135976	0			55118070
193	3135977	0			24134490
194	3135978	23451870			49865250
195	3135979	13431830			13431830
196	3135980	34588250			80358180

197	3135981	10590650		19368710
198	3135982	24099200		85490510
199	3135984	60297980		95253290
200	3135986	27948970		51475570
201	3135987	64782810		110566640
202	3135988	41582250		61407090
203	3135989	32157820		60682990
204	3135990	0		9296370
205	3136146	337923040		253442280
206	3136147	336386960		252290220
207	3136188	226781533		170086150.6
208	3136194	299351692		224513769
209	3136195	728695447		546521585
210	3136211	1169751547		0
211	3136402	461524600		99227880
212	3136403	479099000		103517460
213	3136842	22533257		0
214	3136862	130977500		130977500
215	3136863	162331500		162331500
216	3136865	0		20217700
217	3136866	0		126036900
218	3136867	98195900		31415900
219	3136868	683998400		683998400
220	3136869	129632900		143997300
221	3136870	469664700		127597700
222	3136871	162129400		162129400
223	3136873	0		56738800
224	3136874	280484900		280484900
225	3136875	0		50623200
226	3136877	188512200		193468000
227	3136883	90765332		0
228	3136884	170273892		0
229	3136886	620277600		0
230	3137133	182757019		0
231	3137188	168381103		0
232	3137200	86399022		0
233	3137251	314227551		0
234	3137252	511095151		0
235	3137253	1365419276		0
236	3137937	279252800		38255100
237	3137938	120898500		138322200
238	3137939	585365200		654630800
239	3137940	189796700		34850800
240	3138067	24363891		0
241	3138069	375261537		18955040.3
242	3138115	535167602		14070612.44
243	3138193	431369467		8317300.32
244	3138194	510568652		13207840.4
245	3138487	245990168		245990168.1
246	3138488	1406497302		1407722502

247	3138489	295403506			301724905.9
248	3138490	364693630			78152900.04
249	3138950	42657600			53977507.1
250	3138951	36040300			18438700
251	3138952	25081700			18881300
252	3138953	36286951			14956806
253	3138954	23924000			34847900
254	3138955	22668500			28563200
255	3138956	28039700			33117100
256	3138957	28643100			38445600
257	3138958	20356401			25746901
258	3138959	14043100			21479400
259	3138960	13963300			21074400
260	3138961	14539900			20368500
261	3138962	21334800			31009500
262	3138963	32740800			43914800
263	3138964	33654590			43022090
264	3138965	25750900			13066000
265	3138966	28044168			17464668
266	3138967	9898517			5938317
267	3138968	43302000			18569600
268	3138969	30151579			14682950
269	3138970	43594000			26147366
270	3138985	84367689			86557488.76
271	3138986	93676881			94531381.27
272	3138987	72856917			73996717.47
273	3138988	84475000			84475000.17
274	3138989	49818987			52448786.75
275	3138990	98002667			98002667.3
276	3138991	90928965			94727964.92
277	3138992	92945745			92945744.7
278	3138999	399768057			199585399.9
279	3139000	499481586			0
280	3139001	518380936			518380935.8
281	3139002	226600187			46428000.12
282	3139003	479544100			479544100
283	3139017	0			0
284	3139268	201723300			302616300
285	3139294	85340800			107909400
286	3139295	157959900			182354500
287	3139350	0			0
288	3139395	189699100			189699100
289	3139399	92137100			142707854
290	3139400	122063800			139811735
291	3139401	139433300			140002900
292	3139402	373454800			385857600
293	3139403	309522600			453293800
294	3139404	245369924			250998323.6
295	3139405	132107400			134248400
296	RGGVY	43700593			38238018



297	31310040	0			107864233
298	31310083	0			172019900
299	31310084	0			152232000
300	31310085	0			163419077
301	31310086	0			159931200
302	31310087	0			146375000
303	31310088	0			108542200
304	31310089	0			136034200
305	31310202	0			130674300
306	31310203	0			72140100
307	31310205	0			125950000
308	31310206	0			135786800
309	31310207	0			136123400
310	31310209	0			60575000
311	31310214	0			64655700
312	31310289	0			389384090
313	31310290	0			455977800
314	31310291	0			202397400
315	31311203	0			462699400
316	31311207	0			712192500
317	31311208	0			680369600
318	31311209	0			483595300
319	31311210	0			138475400
	<b>Total</b>	<b>48807844691</b>			<b>36207312697</b>

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# Annexure - 'E'

(Amount in Rs)

Net Beneficial	452	per Unit	
782 20388	Sold	Rate	Total Revenue
88874 00		5.37	476984880

Low Cost

Coal Consumption	290536632	378696371
Oil Consumption (LDO)	24693705	
Oil Consumption (FO)	63466034	
Revenue During Trial Stage		98288509

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ਲੇਖਾ ਤੇ ਵਿੱਤ ਮੈਨੇਜਰ (ਚ. ਤੇ ਐਮ.) ਗੁ: ਨ: ਦੇ: ਥ: ਪ: ਬਠਿੰਡਾ

ਪੰਜਾਬ ਸਟੇਟ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ:

ਫਾਰਮ ਨੰ. ਕੰਪਲਾ

ਦੈਨਿਕ (JOURNAL) ਵਾਹਿਗੜ

ਦਫ਼ਤਰ ਦਾ ਨਾਂ

ਲੇਖਾ ਯੂਨਿਟ ਦਾ ਨਾਂ: ਲੇਖਾ ਅਫ਼ਸਰ / ਚ. ਤੇ ਐਮ.

ਸਥਾਨਕ ਕੋਡ ਨੰਬਰ 001

ਵਸੂਲ (ਸਮਾਧਾਨ ਲਈ ਕਾਰਣ ਦਿੱਤੇ ਜਾਣ)	ਸੀ.ਸੀ. ਕੋਡ	ਡੈਬਿਟ		ਕਰਮ
		ਲੇਖਾ ਕੋਡ	ਰਕਮ	ਲੇਖਾ ਕੋਡ
ਕਮਿਸ਼ਨ ਪੁਸ਼ਟੀ ਖਰਚ		(-) 15.00		ਚ. 71.9
ਕਮਿਸ਼ਨ ਕੋਰੋ ਕਮਿਸ਼ਨ			<del>43.9285</del>	
ਕਮਿਸ਼ਨ ਖਰਚ			98285	

ਚਿੱਕਾ ਕਰਤਾ ਆਭੀਟਰ ਦੈਨਿਕ ਫੁੱਕ ਵਿੱਚ ਦਰਜ ਕੀਤਾ ਗਿਆ ਮਦ ਦੀ ਮਹੀਨਾ ਮੰਡਲ ਲੇਖਾ ਰ ਮੰਡਲ ਐਫ਼ਾਕਾਰ

ਪ੍ਰਭਾਤ ਕਰਤਾ ਮੰਡਲ ਲੇਖਾਕਾਰ / ਸਹਾ ਲੇਖਾ ਅਫ਼ਸਰ

ਦੈਨਿਕ ਲੇਖਾ ਅਫ਼ਸਰ ਚ. ਤੇ ਐਮ. ਗੁ. ਹ. ਥ. ਪ. ਲਹਿਰਾ ਮਹਿੰਦਾ

Cop OC Date 27.09.2014

Not  
in operation

Coal consumption

Coal consumption (LDO)

Coal consumption (FO)

	Qty (MT)	Rate	Amt	Qty (KL)	Rate	Amt	Qty (KL)	Rate	Amt	Qty (Mus)	Rate	Amt	Qty (Mus)	Rate	Amt
Jan-14	0	0	0	14	64345	900830	0	0	0	0	0	0	0	0	0
Feb-14	0	0	0	195	536	12640816	72	851	48259	0	0	0	0	0	0
Mar-14	0	0	0	75	65404	4905300	43	48259	2075137	0	0	0	0	0	0
Total	0	0	0	284	536	18446946	115	851	5590853	0	0	0	0	0	0
Apr-14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May-14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Jun-14	18871	3825	72181575	27	719	64526	149	188	48259	0	0	0	0	0	0
Jul-14	29575	3631	107386825	35	188	64405	113	502	48259	38	399	5477494	3	55	24849
Aug-14	30089	3688	110965232	11	500	64355	73	287	48261	13	713	3535757	4	558	39215
Sep-14	7805	3688	290536632	22	612	64034	863	267	48261	45	197	41661266	4	569	41628
Total	7805	3688	290536632	97	079	6246759	1199	244	57875181	113	359	63466034	13	436	104933
Total			290536632	381	615	24693705	1315	095	63466034	113	369	63466034	13	870	104499

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