

Format 1

ENERGY SALES YEAR 2008-09

Sr. No.	Category of Consumer	No. of Consumers at the End of the Year(Nos.)	Connected Load at the End of the Year(KW)	Maximum Demand(MW)		Energy Sale/Demand (MUs)
				Restricted*	Unrestricted*	
1	2	3	4	5	6	7
1	Domestic	4,631,740	8,265,428			6,476
2	Commercial (NRS)	829,713	2,258,251			2,039
3	Industrial					
(a)	Small Supply	82,228	858,281			734
(b)	Medium Supply	24,266	1,411,133			1,571
(c)	Large Supply	5,198	4,237,844			9,394
(d)	Total	111,692	6,507,259	0	0	11,699
4	Street Lighting	2,663	36,052			153
5	Bulk Supply					
(a)	HT	444	182,659			439
(b)	LT	47	19,181			46
(c)	Total	490	201840	0	0	485
6	Railway Traction	12	71,065			110
7	Total Metered Sales (except AP) within State (total 1 to 6)	5,576,311	17,339,894	0	0	20,963
8	AP Consumption					
(a)	Metered					
(b)	Un-metered	1,034,598	5,727,867			10,014
(c)	Total	1,034,598	5,727,867			10,014
9	Total Sale Within State (7+8)	6,610,909	23,067,761	0	0	30,977
10	Sales Outside State					2,036
11	Sales to Common Pool Consumers					303
12	Sales to Electricity Traders					
13	Sales to Other Distribution Licensees					
14	Total Sales(9+10+11+12+13)	6,610,909	23,067,761	0	0	33,315

Note : *The Restricted and unrestricted demand for different categories of consumers is not available. The information is available for the state as whole and is as shown in the table.

Format 1A

ENERGY SALES YEAR 2007-08

Sr. No.	Category of Consumer	No. of Consumers at the End of the Year(Nos.)	Connected Load at the End of the Year(KW)	Maximum Demand(MW)		Energy Sale/Demand (MUs)
				Restricted*	Unrestricted*	
1	2	3	4	5	6	7
1	Domestic	4,503,906	8,037,306			6,302
2	Commercial (NRS)	799,172	2,175,126			1,877
3	Industrial					
(a)	Small Supply	83,263	869,082			736
(b)	Medium Supply	22,893	1,331,275			1,568
(c)	Large Supply	4,858	3,961,027			8,877
(d)	Total	111,014	6,161,384	0	0	11,180
4	Street Lighting	2,460	33,298			141
5	Bulk Supply					
(a)	HT	439	180,736			430
(b)	LT	46	18,979			45
(c)	Total	485	199715	0	0	475
6	Railway Traction	12	71,065			110
7	Total Metered Sales (except AP) within State (total 1 to 6)	5,417,049	16,677,894	0	0	20,085
8	AP Consumption					
(a)	Metered					
(b)	Un-metered	1,001,850	5,546,565			9,537
(c)	Total	1,001,850	5,546,565			9,537
9	Total Sale Within State (7+8)	6,418,900	22,224,459	0	0	29,622
10	Sales Outside State					1,615
11	Sales to Common Pool Consumers					303
12	Sales to Electricity Traders					
13	Sales to Other Distribution Licensees					
14	Total Sales(9+10+11+12+13)	6,418,900	22,224,459	0	0	31,540

Note : *The Restricted and unrestricted demand for different categories of consumers is not available.
The information is available for the state as whole and is as shown in the table.

Format 1B

ENERGY SALES YEAR 2006-07

Sr. No.	Category of Consumer	No. of Consumers at the End of the Year(Nos.)	Connected Load at the End of the Year(KW)	Maximum Demand(MW)		Energy Sale/Demand (MUs)
				Restricted*	Unrestricted*	
1	2	3	4	5	6	7
1	Domestic	4,379,601	7,809,357			5,710
2	Commercial (NRS)	769,755	2,071,823			1,641
3	Industrial					
(a)	Small Supply	82,843	860,532			713
(b)	Medium Supply	21,597	1,257,063			1,490
(c)	Large Supply	4,541	3,685,736			7,975
(d)	Total	108,981	5,803,331	0	0	10,178
4	Street Lighting	2,272	31,228			129
5	Bulk Supply					
(a)	HT	434	179,439			413
(b)	LT	46	18,843			43
(c)	Total	480	198,282	0	0	456
6	Railway Traction	12	71,065			106
7	Total Metered Sales (except AP) within State (total 1 to 6)	5,261,101	15,985,086	0	0	18,220
8	AP Consumption					
(a)	Metered					
(b)	Un-metered	970,139	5,093,568			8,235
(c)	Total	970,139	5,093,568			8,235
9	Total Sale Within State (7+8)	6,231,240	21,078,654	0	0	26,455
10	Sales Outside State					977
11	Sales to Common Pool Consumers					302
12	Sales to Electricity Traders					
13	Sales to Other Distribution Licensees					
14	Sales MU detected on account of theft					162
14	Total Sales(9+10+11+12+13+14)	6,231,240	21,078,654	0	0	27,896

Note : *The Restricted and unrestricted demand for different categories of consumers is not available. The information is available for the state as whole and is as shown in the table.

Format 2

TECHNICAL AND COMMERCIAL DETAILS OF THERMAL PLANTS

NAME OF THE THERMAL POWER PLANT - GNDTP (Bhatinda)

Sr.No.	Item	Unit	Previous Year (Actuals)	Current Year (R.E)	Ensuing Year (Projection)
1	2	3	4	5	6
1	Installed Capacity	MW	440	440	440
2	Generation	MU	2221.12	2884.57	2411.023658
3	PLF	%	56.80%	74.84%	62.55%
4	Plant Availability	%	64.93%	90.10%	68.86%
5	Auxiliary Consumption				
	(i)	MU	255.09	335.48	265.21
	(ii)	%	11.38%	11.63%	11.00%
6	Net Generation	MU	1966.03	2549.09	2145.81
7	Station Heat Rate	Kcal/Kwh	2846.21664	3000	3000
8	Calorific Value of Coal (Weighted Avg)	Kcal/Kg	3928	3883.84	3883.84
9	Coal Transit Loss	%	2.60%	2.00%	2.00%
10	Total Coal Consumption (inc. Transit loss)				
(a)	Indian Coal	Tonnes	1641621.15	2247137.53	1878235.49
(b)	Imported Coal	Tonnes			
11	Total Oil Consumption	KL	4142.14	10096.00	8438.58
12	Specific Oil Consumption	ml/Kwh	1.86	3.50	3.50
13	Calorific Value of Oil	Kcal/Litre	9936.00	9978.00	9978.00
14	Price of Coal (indian Coal)	Rs./Tonne			
(a)	Including Transit Loss	Rs./Tonne	2381	2321	2321
(b)	Excluding Transit Loss	Rs./Tonne	2319.35	2275	2275
15	Price of Oil	Rs./KL	21583	22506	22506
16	Total Coal Cost	Rs. Crores	380.75	511.22	427.30
17	Total Oil Cost	Rs. Crores	8.94	22.72	18.99
18	Total Fuel Cost	Rs. Crores	389.69	533.95	446.29

NAME OF THE THERMAL POWER PLANT- GGSTP (Ropar)

Sr.No.	Item	Unit	Previous Year (Actuals)	Current Year (R.E)	Ensuing Year (Projection)
1	2	3	4	5	6
1	Installed Capacity	MW	1260	1260	1260
2	Generation	MU	9770.34	9356.18	9469.15
3	PLF	%	88.52%	84.77%	85.79%
4	Plant Availability	%	90.24%	90.20%	90.11%
5	Auxiliary Consumption				
	(i)	MU	818.34	802.76	814.35
	(ii)	%	8.38%	8.58%	8.60%
6	Net Generation	MU	8952.00	8553.42	8654.80
7	Station Heat Rate	Kcal/Kwh	2549.46	2666.67	2666.67
8	Calorific Value of Coal (Weighted Avg)	Kcal/Kg	3825.00	3785.00	3785.00
9	Coal Transit Loss	%	2.15%	2.00%	2.00%
10	Total Coal Consumption (inc. Transit loss)				
(a)	Indian Coal	Tonnes	6643684.46	6675847.44	6756453.78
(b)	Imported Coal	Tonnes			
11	Total Oil Consumption	KL	4338.12	18712.36	18938.30
12	Specific Oil Consumption	ml/Kwh	0.44	2.00	2.00
13	Calorific Value of Oil	Kcal/Litre	10000.00	10000.00	10000.00
14	Price of Coal (indian Coal)	Rs./Tonne			
(a)	Including Transit Loss	Rs./Tonne	2363	2298	2298
(b)	Excluding Transit Loss	Rs./Tonne	2311.92	2251.90	2251.90
15	Price of Oil	Rs./KL	19109.66	21064.73	21064.73
16	Total Coal Cost	Rs. Crores	1535.97	1503.33	1521.48
17	Total Oil Cost	Rs. Crores	8.29	39.42	39.89
18	Total Fuel Cost	Rs. Crores	1544.26	1542.75	1561.38

NAME OF THE THERMAL POWER PLANT - GHTP (Lehramohabat) " - Stage 1

Sr.No.	Item	Unit	Previous Year (Actuals)	Current Year (R.E)	Ensuing Year (Projection)
1	2	3	4	5	6
3	PLF	%	93.58%	88.82%	88.74%
4	Plant Availability	%	94%	91%	92%
5	Auxiliary Consumption				
	(i)	MU	302.94	294.12	293.85
	(ii)	%	8.80%	9.00%	9.00%
6	Net Generation	MU	3140.23	2973.91	2971.15
7	Station Heat Rate	Kcal/Kwh	2325	2500	2500
8	Calorific Value of Coal (Weighted Avg)	Kcal/Kg	4214	4022	4022
9	Coal Transit Loss	%	1.60%	2.00%	2.00%
10	Total Coal Consumption (inc. Transit loss)				
(a)	Indian Coal	Tonnes	1897070.00	2057219.95	2055307.54
(b)	Imported Coal	Tonnes			
11	Total Oil Consumption	KL	1125	6536	6530
12	Specific Oil Consumption	ml/Kwh	0.33	2.00	2.00
13	Calorific Value of Oil	Kcal/Litre	9400.00	9400.00	9400.00
14	Price of Coal (indian Coal)	Rs./Tonne			
(a)	Including Transit Loss	Rs./Tonne	2614	2388	2388
(b)	Excluding Transit Loss	Rs./Tonne	2571.74	2340.00	2340.00
15	Price of Oil	Rs./KL	17416.00	22654.00	22654.00
16	Total Coal Cost	Rs. Crores	495.81	481.39	480.94
17	Total Oil Cost	Rs. Crores	1.96	14.81	14.79
18	Total Fuel Cost	Rs. Crores	497.77	496.20	495.74

NAME OF THE THERMAL POWER PLANT - GHTP (Lehramohabat) " - Stage II

Sr.No.	Item	Unit	Previous Year (Actuals)	Current Year (R.E)	Ensuing Year (Projection)
1	2	3	4	5	6
1	Installed Capacity	MW		250.00	500.00
2	Generation	MU		150.00	2800.00
3	PLF	%		42%	70%
4	Plant Availability	%		65%	85%
5	Auxiliary Consumption				
	(i)	MU		14.25	266.00
	(ii)	%		9.50%	9.50%
6	Net Generation	MU		136	2534
7	Station Heat Rate	Kcal/Kwh		2990	2745
8	Calorific Value of Coal (Weighted Avg)	Kcal/Kg		4000	4000
9	Coal Transit Loss	%		2%	2%
10	Total Coal Consumption (inc. Transit loss)				
(a)	Indian Coal	Tonnes		112794.64	1938892.86
(b)	Imported Coal	Tonnes			
11	Total Oil Consumption	KL		675	9100
12	Specific Oil Consumption	ml/Kwh		4.50	3.25
13	Calorific Value of Oil	Kcal/Litre		9400.00	9400.00
14	Price of Coal (indian Coal)	Rs./Tonne			
(a)	Including Transit Loss	Rs./Tonne		2388	0
(b)	Excluding Transit Loss	Rs./Tonne		2340.00	2340.00
15	Price of Oil	Rs./KL		22654.00	22654.00
16	Total Coal Cost	Rs. Crores		26.39	453.70
17	Total Oil Cost	Rs. Crores		1.53	20.62
18	Total Fuel Cost	Rs. Crores		27.92	474.32

Format 3A

MAINTENANCE SCHEDULE OF THERMAL POWER STATIONS YEAR 2008-09

Sr.No	Plant / Unit	Period	Days	Type of Mtc.
1	2	3	4	5
1	GNDTP			
	Unit-I	01.03.08 –30.03.09	30	Annual Overhauling
	Unit-II	01.04.08 –30.04.08	30	Annual overhauling.
	Unit-III	01.01.09 – 20.01.09	20	Annual overhauling
	Unit-IV	01.07.08 – 31.03.09	274	R&M
2	GGSTP			
	Unit-I	15.9.08 to 19.10.08	35	Capital Mtc., Chemical cleaning of boiler
	Unit-II	6.5.08 to 20.5.08	15	Mini Shut Down
	Unit-III			
	Unit-IV	1.4.08 to 5.5.08	35	Capital Mtc. of LPT
	Unit-V	25.10.08 to 8.12.08	45	Capital Mtc of HP,IP & Gen.
	Unit-VI			
3	GHTP			
	Unit-I	01-04-2008 to 9.4.2008	9	Mini Shut down
	Unit-II	01-01-2009 to 20-01-2009	20	Mini Shut down
	Unit - III	01-03-2009 to 20-03-2009	20	Mini Shut down

Format 3B

MAINTENANCE SCHEDULE OF THERMAL POWER STATIONS YEAR 2007-08

Sr.No.	Plant / Unit	Period	Days	Type of Mtc.
1	2	3	4	5
1	GNDTP			
	Unit-I			
	Unit-II	29.4.07 to 23.5.07	30	Annual Overhauling
	Unit-III			
	Unit-IV			
2	GGSTP			
	Unit-I	01.04.07 to 15.04.07	15	Mini Shut Down (Statutory inspection of boiler)
	Unit-II			
	Unit-III	18.09.07 to 02.11.07	46	Capital Mtc. HPT, IPT & Generator Mtc.
	Unit-IV	18.04.07 to 17.05.07	30	Capital Mtc. & Condenser Tube Replacement
	Unit-V	21.05.07 to 03.06.07	14	Mini Shut Down (Statutory inspection of boiler)
	Unit-VI	01.02.08 to 01.03.08	30	Annual O/H
3	GHTP			
	Unit-I	20-03-08 to 9.4.08	21	Annual Maintenance
	Unit-II	16.11.07 to 28.12.07	43	Capital Maintenance

Note: Information about 2007-08 (H2) maintenance schedule of GNDTP Bhatinda is still awaited

Format 4

GENERATION AT PSEB HYDEL STATIONS AND SHARE FROM BBMB (MU)

Sr. No.	HYDEL STATION	Previous Year (Actuals)	Current Year (R.E)	Ensuing Year (Projection)
1	2	3	4	5
I	Own Generation (Capacity MW)			
1	Shanan HEP	110.00	110.00	110.00
2	UBDC Hydel Project	91.35	91.35	91.35
3	Mukerian Hydel Project	207.00	207.00	207.00
4	Anandpur Sahib Hydel Project	134.00	134.00	134.00
5	Ranjit Sagar Project	600.00	600.00	600.00
6	Micro Hydel Project	3.90	3.90	3.90
7	Total	1146.25	1146.25	1146.25
II	Gross Generation (MU)			
1	Shanan HEP	495.67	517.08	506.56
2	UBDC Hydel Project	384.61	380.09	431.87
3	Mukerian Hydel Project	1170.74	1398.71	1073.58
4	Anandpur Sahib Hydel Project	666.09	790.30	596.01
5	Ranjit Sagar Project	1679.48	1484.19	1586.40
6	Micro Hydel Project	7.96	7.94	5.99
7	Total	4404.53	4578.31	4200.40
8	Aux Consumption & Transformation Losses (MU)	-52.07	-53.25	-47.06
9	Royalty to HP from Shanan (MU)	-53.00	-53.00	-53.00
10	Share from RSD to HP (MU)	-77.26	-67.54	-73.42
11	Net Hydel Generation (MU)	4222.20	4404.52	4026.91
III	BBMB (MU)			
12	Gross PSEB Share excluding Common Pool Share	4139.28	4652.78	4186.91
13	Transmission Losses	161.02	182.85	164.55
14	Net PSEB Share	3978.26	4469.92	4022.36
15	Common Pool Share (Net)	302.00	302.72	302.72
16	Availability from BBMB (Net)	4280.26	4772.64	4325.08
17	Total Hydel Availability (MU)	8502.46	9177.16	8352.00

For FY06-07 actual Hydel generation figures have been provided for the Truing-up. Actual generation from ASHP during the year 2006-07 is 692.021 MUs however due to diversion of water from NHC to AHC, 25.935 MUs were diverted to BBMB. Hence Net generation during 2006-07 is 666.086 MUs.

Format 5
ENERGY BALANCE (MU)

Sr. No.	Item	Pervious Year (Actuals)	Current Year (R.E)	Ensuing Year (Projection)
1	2	3	4	5
A)	ENERGY REQUIREMENT			
1	Energy sales to metered category within the State	18381.96	20085	20963
2	Energy sales to AP	8235.09	9537	10014
3	Total sales within the State	26617.05	29622	30977
4	Sales to common pool consumers	302.06	303	303
5	Sales outside state	977.11	1615	2036
6	Sales to electricity traders			
7	Sales to other distribution licensees			
8	Total sales	27896.22	31540	33315
9	T&D losses			
	i) In %	23.92%	22.70%	21%
	ii) In MU	8367.09	8699	8234
10	Total energy requirement	36263.31	40239	41550
B)	ENERGY AVAILABILITY			
1	Net thermal generation	14058.31	14212	16306
2	Net hydel generation (own+shared)	8478.48	9177	8352
3	Net power purchase	13726.53	16850	16892
4	Total energy availability	36263.32	40239	41550

Format 6
ENTITLEMENT FROM CENTRAL GENERATING STATIONS

2008-09

S.N.	Station	Capacity (MW)	Firm allocation to PSEB		Gen. (MU)	PLF (%)	Aux.Cons		Energy sent out (MU)	Firm Energy entitlem	Actual Allocation to PSEB	
			%	MW			MU	%			MU	%
1	2	3	4	5	6	7	8	9	10	11	12	13
I	NTPC											
1	Anta (G/F)	419	11.69	49							298	12.82
2	Anta (R/F)										47	
3	Anta (L/F)										31	
4	Auraiya (G/F)	663	12.52	83							444	13.25
5	Auraiya (R/F)										77	
6	Auraiya (L/F)										67	
7	Dadri Gas (G/F)	830	15.9	132							689	16.45
8	Dadri (R/F)										93	
9	Dadri Gas (L/F)										96	
10	Singrauli	2000	10	200							1562	11.07
11	Rihand-I	1000	11	110							843	12.1
12	Rihand-II	1000	10.2	102							865	11.31
13	Unchahar-I	420	8.57	36							282	8.85
14	Unchahar-II	420	14.28	60							474	15.3
15	Unchahar-III	210	8.1	17							153	15.35
16	Farakha (ER)	1600	4.18	67							492	4.18
17	Kahal gaon-I (ER)	840	6.34	53							756	12.27
18	Kahal gaon-II(ER)										354	3.53
19	Mejia(DVC)										216	6
20	Barh											
II	NHPC											
21	Bairasuil	180	46.5	84							330	46.48
22	Salal	690	26.6	184							911	26.61
23	Tanakpur	94	17.93	17							74	15.75
24	Chamera-I	540	10.2	55							227	10.14
25	Chamera-II	300	10	30							245	17.69
26	Uri	480	13.75	66							348	13.75
27	D. Ganga	280	10	28							131	11.2
28	Dulhasti	390	11.55	45							261	11.55
III	NPC											
33	NAPP	440	11.59	51							221	12.75
34	RAPP-3	220	22.73	50							257	21.37
35	RAPP-4	220	22.73	50							270	21.12
36	RAPP-5										162	10.4
37	RAPP-6										149	11.22
IV	Other Sources											
38	Co-gen. including Jalkheri	77	100	77							290	100
39	Short Term Purch. From captive plants										48	
40	Banking											
a)	HPSEB										180	
b)	Rajasthan										89	
c)	UPCL										146	
d)	J&K										321	
41	Banking Through Traders										1099	
42	NJPC	1500	10.13	152							675	10.13
43	Tehri	1000	7.7	77							211	7.7
44	PTC & Other traders (inc Tala)&Traders/UI										3365	
V	UI										0	
46	PGCIL										0	
47	ULDC										0	
48	NRLDC										0	
49	Total										17846	

Format 6A

ENTITLEMENT FROM CENTRAL GENERATING STATIONS

2007-08

S.N.	Station	Capacity (MW)	Firm allocation to PSEB	Gen. (MU)	PLF (%)	Aux.Cons	Energy sent out	Firm Energy	Actual Allocation to PSEB
I	NTPC								
1	Anta (G/F)	419	11.69	49					303 12.82
2	Anta (R/F)								46
3	Anta (L/F)								8
4	Auraiya (G/F)	663	12.52	83					464 13.25
5	Auraiya (R/F)								77
6	Auraiya (L/F)								15
7	Dadri Gas (G/F)	830	15.9	132					768 16.45
8	Dadri (R/F)								93
9	Dadri Gas (L/F)								20
10	Singrauli	2000	10	200					1612 11.07
11	Rihand-I	1000	11	110					878 12.1
12	Rihand-II	1000	10.2	102					843 11.31
13	Unchahar-I	420	8.57	36					263 8.85
14	Unchahar-II	420	14.28	60					491 15.3
15	Unchahar-III	210	8.1	17					155 15.35
16	Farakha (ER)	1600	4.18	67					224 4.18
17	Kahal gaon-I (ER)	840	6.34	53					540 12.27
18	Kahal gaon-II(ER)								44 3.53
19	Mejia(DVC)								0 6
20	Barh								0
II	NHPC								0
21	Bairasuil	180	46.5	84					272 46.48
22	Salal	690	26.6	184					820 26.61
23	Tanakpur	94	17.93	17					69 15.75
24	Chamera-I	540	10.2	55					204 10.14
25	Chamera-II	300	10	30					177 17.69
26	Uri	480	13.75	66					336 13.75
27	D. Ganga	280	10	28					136 11.2
28	Dulhasti	390	11.55	45					273 11.55
III	NPC								
33	NAPP	440	11.59	51					135 12.75
34	RAPP-3	220	22.73	50					225 21.37
35	RAPP-4	220	22.73	50					216 21.12
36	RAPP-5								14 10.4
37	RAPP-6								0 11.22
IV	Other Sources								
38	Co-gen. including Jalkheri	77	100	77					289 100
39	Short Term Purch. From captive plants								55
40	Banking								
a)	HPSEB								180
b)	Rajasthan								89
c)	UPCL								146
d)	J&K								321
41	Banking Through Traders								1113
42	NJPC	1500	10.13	152					732 10.13
43	Tehri	1000	7.7	77					193 7.7
44	PTC & Other traders (inc Tala)&Traders/UI								3251
V	UI								1603
46	PGCIL								0
47	ULDC								0
48	NRLDC								0
49	Total								17691

Format 6B

ENTITLEMENT FROM CENTRAL GENERATING STATIONS

2006-07

S.N.	Station	Capacity (MW)	Firm allocation to PSEB		Gen. (MU)	PLF (%)	Aux.Cons		Energy sent out (MU)	Firm Energy entitlement of PSEB(Actual Allocation to PSEB	
			%	MW			MU	%			MU	%
	NTPC											
	Anta	419	11.69	49							350	13.04
	Auriya	663	12.52	83							569	13.45
	Dadri Gas	830	15.9	132							846	16.53
	Singrauli	2000	10	200							1440	11.35
	Rihand I	1000	11	110							827	12.35
	Rihand II	1000	10.2	102							861	11.55
	Unchahar-I	420	8.57	36							290	9.00
	Unchahar-II	420	14.28	60							456	15.63
	Unchahar-III	210	8.1	17							37	
	Farrakka	1600	4.18	67							14	
	Kahalgaon	840	6.34	53							219	
	Sub-total											
	NHPC											
	Salal	690	26.6	184							912	26.60
	Bairasul	180	46.5	84							318	49.01
	Tanakpur	94	17.93	17							69	17.93
	Chamera I	540	10.2	55							238	12.71
	Chamera II	300	10	30							161	13.75
	Uri	480	13.75	66							382	11.35
	Dhauliganga	280	10	28							122	
	Dulhasti	390	11.55	45							5	
	NPC											
	NAPP	440	11.59	51							109	11.59
	RAPP-3	220	22.73	50							228	22.73
	RAPP-4	220	22.73	50							255	
	PGCIL Transmission Charges											
	ULDC Charges											
	NRLDC Charges											
	Short Term OA/Punjab										30	
	Cogeneration etc	77	100	77							233	
	Banking											
	- HP										195	
	- JK										196	
	- UPCL										173	
	Rajasthan										110	
	PTC/Traders										3518	
	UI										522	
	NJPC	1500	10.13	152							639	20.93
	Tehri	1000	7.7	77							69	
	TALA Thro. PTC	1020	2.94	30								
	REACTIVE CHARGES											
	Total Other sources											
	Grand Total										14393	

FORMAT-7
POWER PURCHASE COST
2008-09

Sr. No.	Source	Purchase (MU)	External losses (%)	Energy recd. By PSEB (MU)	AFC (Rs. Crore)	PSEB share * (%)	VC (Ps/ Unit)	FC (Rs. Crores)	VC (Rs.crore)	Others (Rs.crore)	Total (Rs.crore)
1	2	3	4	5	6	7	8	9	10	11	12
I	NTPC										
1	Anta (G/F)	297.60	3.93	285.90	78.08	12.82	0.98	10.01	29.16	3.52	42.69
2	Anta (R/F)	46.53	3.93	44.70			3.87		18.01	0.00	18.01
3	Anta (L/F)	31.35	3.93	30.12			7.98		25.02	0.00	25.02
4	Auraiya (G/F)	444.07	3.93	426.62	116.18	13.25	1.04	15.39	46.18	7.20	68.78
5	Auraiya (R/F)	77.16	3.93	74.13			4.02		31.02	0.00	31.02
6	Auraiya (L/F)	66.78	3.93	64.16			7.10		47.41	0.00	47.41
7	Dadri Gas (G/F)	688.60	3.93	661.54	159.51	16.45	1.02	26.24	70.24	15.80	112.28
8	Dadri (R/F)	92.79	3.93	89.14			3.98		36.93	0.00	36.93
9	Dadri Gas (L/F)	95.86	3.93	92.09			6.90		66.14	0.00	66.14
10	Singrauli	1561.80	3.93	1500.42	350.68	11.07	0.84	38.82	131.19	13.02	183.03
11	Rihand-I	843.47	3.93	810.32	339.92	12.10	0.94	41.13	79.29	21.34	141.76
12	Rihand-II	864.56	3.93	830.58	526.68	11.31	0.96	59.57	83.00	2.30	144.87
13	Unchahar-I	282.01	3.93	270.93	142.46	8.85	1.35	12.61	38.07	4.26	54.94
14	Unchahar-II	473.99	3.93	455.36	177.87	15.30	1.34	27.21	63.51	2.06	92.79
15	Unchahar-III	153.29	3.93	147.27	122.14	15.35	1.35	18.75	20.69	0.84	40.28
16	Farakha (ER)	492.00	7.90	453.13	520.58	4.18	1.24	21.76	61.01	0.62	83.39
17	Kahal gaon-I (ER)	756.00	7.90	696.28	307.66	12.27	1.37	37.75	103.57	1.08	142.40
18	Kahal gaon-II(ER)	354.00	7.90	326.03	307.66	3.53	1.37	10.86	48.50	0.51	59.87
19	Mejia(DVC)	216.00	7.90	198.94	0.00	6.00	2.63	0.00	56.74	0.00	56.74
20	Barh										
II	NHPC										
21	Bairasuil	329.59	3.93	316.64	52.71	46.48	0.85	0.00	24.50	4.52	29.02
22	Salal	911.33	3.93	875.51	176.74	26.61	0.65	0.00	47.03	8.02	55.05
23	Tanakpur	73.82	3.93	70.92	46.59	15.75	0.85	1.06	6.27	0.60	7.94
24	Chamera-I	226.59	3.93	217.69	192.76	10.14	0.85	0.29	19.26	5.54	25.09
25	Chamera-II	245.04	3.93	235.41	327.37	17.69	0.85	37.08	20.83	8.26	66.17
26	Uri	348.14	3.93	334.46	309.15	13.75	0.85	12.92	29.59	10.00	52.51
27	D. Ganga	130.76	3.93	125.62	173.70	11.20	0.85	8.34	11.11	4.24	23.69
28	Dulhasti	260.95	3.93	250.69	493.20	11.55	0.85	34.78	22.18	11.68	68.64
III	NPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	NAPP	220.63	3.93	211.96	0.00	12.75	1.90	0.00	41.92	0.00	41.92
34	RAPP-3	256.76	3.93	246.67	0.00	21.37	2.73	0.00	70.10	0.00	70.10
35	RAPP-4	270.06	3.93	259.45	0.00	21.12	2.73	0.00	73.73	0.00	73.73
36	RAPP-5	162.00	3.93	155.63	0.00	10.40	2.73	0.00	44.23	0.00	44.23
37	RAPP-6	148.50	3.93	142.66	0.00	11.22	2.73	0.00	40.54	0.00	40.54
IV	Other Sources										
38	Co-gen. including Jalkheri	290.00	0.00	290.00	0.00	100.00	3.87	0.00	112.31	0.00	112.31
39	Short Term Purch. From captive plants	48.00	0.00	48.00	0.00	0.00	3.49	0.00	16.75	0.00	16.75
40	Banking										
a)	HPSEB	180.28	3.93	173.19	0.00	0.00	2.34	0.00	42.19	0.00	42.19
b)	Rajasthan	89.09	3.93	85.59	0.00	0.00	5.51	0.00	49.09	0.00	49.09
c)	UPCL	145.87	3.93	140.14	0.00	0.00	3.28	0.00	47.85	0.00	47.85
d)	J&K	320.57	3.93	307.97	0.00	0.00	4.48	0.00	143.62	0.00	143.62
41	Banking Through Traders	1099.19	9.42	995.65	0.00	0.00	6.72	0.00	738.66	0.00	738.66
42	NJPC	674.75	3.93	648.23	1278.10	10.13	0.85	129.47	57.35	27.04	213.87
43	Tehri	211.25	3.93	202.94	0.00	7.70	2.64	22.42	55.77	3.74	81.93
44	PTC & Other traders (inc Tala)&Traders/UI	3365.17	7.90	3099.32	0.00	0.00	5.45	0.00	1834.02	60.60	1894.62
V	UI	0.00	0.00	0.00	0.00	0.00	3.05	0.00	0.00	0.00	0.00
46	PGCIL									172.44	172.44
47	ULDC									0.00	0.00
48	NRLDC									0.00	0.00
49	Total	17846.20	0.00	16892.01	0.00	0.00	0.00	566.47	4604.58	389.23	5560.28

FORMAT-7 A
POWER PURCHASE COST
2007-08

Sr. No.	Source	Purchase (MU)	External losses (%)	Energy recd. By PSEB	AFC (Rs. Crore)	PSEB share * (%)	VC (Ps/ Unit)	FC (Rs. Crores)	VC (Rs. crore)	Others (Rs. crore)	Total (Rs. crore)
1	2	3	4	5	6	7	8	9	10	11	12
I	NTPC										
1	Anta (G/F)	302.69	3.93	290.79	77.07	12.82	0.98	9.88	29.66	3.28	42.82
2	Anta (R/F)	46.14	3.93	44.33			3.87		17.86	0.00	17.86
3	Anta (L/F)	7.89	3.93	7.58			7.98		6.30	0.00	6.30
4	Auraiya (G/F)	463.52	3.93	445.30	114.59	13.25	1.04	15.18	48.21	7.51	70.90
5	Auraiya (R/F)	77.03	3.93	74.00			4.02		30.97	0.00	30.97
6	Auraiya (L/F)	15.18	3.93	14.58			7.10		10.78	0.00	10.78
7	Dadri Gas (G/F)	768.43	3.93	738.23	188.39	16.45	1.02	30.99	78.38	17.04	126.41
8	Dadri (R/F)	93.14	3.93	89.48			3.98		37.07	0.00	37.07
9	Dadri Gas (L/F)	20.00	3.93	19.21			6.90		13.80	0.00	13.80
10	Singrauli	1611.87	3.93	1548.52	341.35	11.07	0.84	37.79	135.40	12.56	185.74
11	Rihand-I	878.43	3.93	843.91	335.38	12.10	0.94	40.58	82.57	16.38	139.53
12	Rihand-II	843.33	3.93	810.19	533.33	11.31	0.96	60.32	80.96	2.35	143.63
13	Unchahar-I	262.88	3.93	252.55	140.33	8.85	1.35	12.42	35.49	4.18	52.09
14	Unchahar-II	491.07	3.93	471.77	177.25	15.30	1.34	27.12	65.80	1.96	94.88
15	Unchahar-III	154.87	3.93	148.78	122.14	15.35	1.35	18.75	20.91	0.77	40.43
16	Farakha (ER)	223.66	7.90	205.99	513.05	4.18	1.24	21.45	27.73	0.92	50.10
17	Kahal gaon-I (ER)	540.09	7.90	497.42	307.66	12.27	1.37	37.75	73.99	1.20	112.94
18	Kahal gaon-II(ER)	44.00	7.90	40.52	307.66	3.53	1.37	10.86	6.03	0.00	16.89
19	Mejia(DVC)	0.00	7.90	0.00	0.00	0.00	2.63	0.00	0.00	0.00	0.00
20	Barh										
II	NHPC										
21	Bairasuil	271.64	3.93	260.96	51.29	46.48	0.85	0.75	23.09	3.22	27.06
22	Salal	820.18	3.93	787.94	173.30	26.61	0.65	0.00	46.11	4.01	50.12
23	Tanakpur	68.72	3.93	66.02	45.56	15.75	0.85	1.33	5.84	0.47	7.65
24	Chamera-I	203.94	3.93	195.92	196.54	10.14	0.85	2.59	17.33	3.38	23.31
25	Chamera-II	176.89	3.93	169.94	338.46	17.69	0.85	44.84	15.04	5.17	65.05
26	Uri	335.70	3.93	322.51	309.15	13.75	0.85	13.97	28.53	6.95	49.46
27	D. Ganga	135.57	3.93	130.24	173.70	11.20	0.85	7.93	11.52	2.72	22.17
28	Dulhasti	272.54	3.93	261.83	493.20	11.55	0.85	33.80	23.17	18.58	75.54
III	NPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	NAPP	135.10	3.93	129.79	0.00	12.75	1.90	0.00	25.67	0.00	25.67
34	RAPP-3	224.99	3.93	216.15	0.00	21.37	2.73	0.00	61.42	0.00	61.42
35	RAPP-4	215.76	3.93	207.28	0.00	21.12	2.73	0.00	58.90	0.00	58.90
36	RAPP-5	14.00	3.93	13.45	0.00	10.45	2.73	0.00	3.82	0.00	3.82
37	RAPP-6	0.00	3.93	0.00	0.00	11.22	0.00	0.00	0.00	0.00	0.00
IV	Other Sources										
38	Co-gen. including Jalkheri	288.75	0.00	288.75	0.00	100.00	3.76	0.00	108.57	0.00	108.57
39	Short Term Purch. From captive plants	55.18	0.00	55.18	0.00	0.00	3.49	0.00	19.26	0.00	19.26
40	Banking										
a)	HPSEB	180.28	3.93	173.19	0.00	0.00	2.34	0.00	42.19	0.00	42.19
b)	Rajasthan	88.89	3.93	85.39	0.00	0.00	5.51	0.00	48.98	0.00	48.98
c)	UPCL	145.87	3.93	140.14	0.00	0.00	3.28	0.00	47.85	0.00	47.85
d)	J&K	320.57	3.93	307.97	0.00	0.00	4.48	0.00	143.62	0.00	143.62
41	Banking Through Traders	1112.54	9.42	1007.74	0.00	0.00	6.72	0.00	747.63	0.00	747.63
42	NJPC	732.07	3.93	703.30	1278.12	10.13	0.85	129.47	62.23	17.48	209.18
43	Tehri	192.93	3.93	185.35	0.00	7.70	2.64	22.42	50.93	3.73	77.08
44	PTC & Other traders (inc Tala)&Traders/UI	3251.41	7.90	2994.54	0.00	0.00	5.45	0.00	1772.02	58.55	1830.57
V	UI	1603.00	0.00	1603.00	0.00	0.00	3.05	0.00	488.92	0.00	488.92
46	PGCIL									172.44	172.44
47	ULDC									0.00	0.00
48	NRLDC									19.72	19.72
49	Total	17690.73	0.00	16849.77	0.00	0.00	0.00	580.20	4654.52	384.58	5619.30

FORMAT-7 B
POWER PURCHASE COST
2006-07

Sr. No.	Source	Purchase (MU)	External losses (%)	Energy recd. By PSEB	AFC (Rs. Crore)	PSEB share * (%)	VC (Ps/ Unit)	FC (Rs. Crores)	VC (Rs.cror e)	Others (Rs.cror e)	Total (Rs.cror e)
1	2	3	4	5	6	7	8	9	10	11	12
I	NTPC										
1	Anta (G/F)	350.20	3.87	336.65	76.01	11.69	195.91	9.49	68.61	8.03	86.13
2	Anta (L/F)		3.87	0.00							0.00
3	Auraiya (G/F)	568.53	3.87	546.53	112.89	12.62	232.83	14.75	132.37	14.13	161.26
4	Auraiya (L/F)		3.87	0.00							0.00
5	Dadri Gas (G/F)	846.19	3.87	813.45	190.26	15.90	229.26	30.96	194.00	27.58	252.54
6	Dadri Gas (L/F)		3.87	0.00							0.00
7	Singrauli	1440.30	3.87	1384.56	339.46	10.00	86.40	36.63	124.44	18.44	179.51
8	Rihand-I	826.50	3.87	794.51	332.84	11.00	92.63	39.25	76.56	24.73	140.54
9	Rihand-II	860.60	3.87	827.29	428.36	10.20	93.21	47.09	80.22	3.85	131.15
10	Unchahar-I	290.00	3.87	278.78	138.25	8.60	129.62	12.20	37.59	7.06	56.84
11	Unchahar-II	455.90	3.87	438.26	177.24	14.30	128.70	26.71	58.67	1.52	86.91
12	Unchahar-III	36.80	3.87	35.38	25.63	14.30	132.06	2.08	4.86	0.09	7.03
13	Farakha (ER)	13.70	7.62	12.66	503.73	4.13	111.95	0.56	1.53	0.66	2.75
14	Kahal gaon (ER)	219.00	7.62	202.31	307.66	0.00	129.16	10.47	28.29	0.43	39.18
II	NHPC										
15	Bairasuil	318.27	3.87	305.95	49.92	46.50	81.40	0.77	25.91	3.32	30.00
16	Salal	912.01	3.87	876.72	169.98	26.60	63.81	0.02	58.19	8.98	67.19
17	Tanakpur	69.45	3.87	66.76	47.49	17.93	81.29	2.66	5.65	1.10	9.40
18	Chamera-I	237.71	3.87	228.51	187.42	10.20	81.40	8.80	19.35	4.79	32.93
19	Chamera-II	161.34	3.87	155.10	333.55	0.00	81.40	28.90	13.13	6.88	48.91
20	Uri	381.68	3.87	366.91	469.32	13.70	81.38	44.74	31.06	11.68	87.48
21	D. Ganga	121.82	3.87	117.11	180.55	10.00	81.40	11.95	9.92	-0.20	21.67
III	NPC										
22	NAPP	108.88	3.87	104.67		11.60	190.67	0.00	20.76	0.75	21.51
23	RAPP-3	227.76	3.87	218.95		22.70	270.33	0.00	61.57		61.57
24	RAPP-4	255.05	3.87	245.18			270.82	0.00	69.07	3.37	72.44
IV	Other Sources										
25	Co-gen. including Jalkheri	233.02	0.00	233.02			369.95	0.00	86.21	0.00	86.21
26	Short Term Purch. within Punjab	30.13	0.00	30.13			379.42	0.00	11.43		11.43
27	Banking										
a)	HPSEB	194.93	3.87	187.39			233.88	0.00	45.59	0.00	45.59
b)	Rajasthan	110.43	3.87	106.16			424.98	0.00	46.93	0.00	46.93
c)	UPCL	173.20	3.87	166.50			325.99	0.00	56.46	0.00	56.46
d)	J&K	196.00	3.87	188.41			450.16	0.00	88.23	2.97	91.20
28	NJPC	639.48	3.87	614.73	1414.83	10.13	280.03	0.00	179.07	11.65	190.72
29	Tehri	68.88	3.87	66.21	0.00	7.70	278.77	4.73	19.20	0.00	23.94
30	PTC/Others (may be specified)	3518.00	7.62	3249.93			485.94	0.00	1709.52	68.26	1777.78
31	Tala(Through PTC)		7.62	0.00				0.00			
32	UI	522.05	0.00	522.05	0.00		454.20	0.00	237.12	0.00	237.12
33	Dulhasti	5.34	3.87	5.14	0.00		81.38	0.00	0.43	0.00	0.43
V	Other Charges	0.00		0.00							
34	PGCIL	0.00		0.00				0.00	162.41	0.00	162.41
35	ULDC	0.00		0.00				0.00	0.00		0.00
36	NRLDC	0.00		0.00				0.00			0.00
37	Total	14393.16		13725.88	5485.39	289.80	261.54	332.75	3764.35	230.05	4327.16

Format 8

Employees Cost for the year 2008-09

(In Rs. Crores)				
Sr.No	Particulars	PSEB (including BBMB share)	BBMB share	Total
1	2	3	4	5
	Salaries & Allowances			
1	Basic pay	926.00		
2	Dearness pay			
3	Dearness allowance	466.00		
4	House rent allowance & others	170.00		
5	Fixed medical allowance			
6	Medical reimbursement charges	10.00		
7	Over time payment	10.00		
8	Generation incentive	55.00		
9	Employee Cost for Addnl 250 recruited Engineers	8.00		
10	Bonus			
11	Total	1645.00		
12	Leave encashment	0.00		
13	Workman compensatio	0.31		
14	Pension & Other Expenses			
15	Gratuity			
16	Commutation of pension			
17	Ex-gratia			
18	Basic pension			
19	Dearness pension			
20	Dearness allowance			
21	Any other expenses	714.70		
22	Total Pension & Other Expenses **	714.70		
23	Total (10+11+12+21)	2360.01		
24	Amount capitalized	135.00		
25	Net amount (22-23)	2225.01		
26	Add prior period expenses	0.00		
27	Grand total	2225.01		

** Earned leave encashment is part of terminal benefit

Format 8A

Employees Cost for the year 2007-08

(In Rs. Crores)				
Sr.No	Particulars	PSEB (including BBMB share)	BBMB share	Total
1	2	3	4	5
	Salaries& Allowances			
1	Basic pay	918.00		
2	Dearness pay			
3	Dearness allowance	376.00		
4	House rent allowance & others	160.00		
5	Fixed medical allowance			
6	Medical reimbursement charges	9.00		
7	Over time payment	9.17		
8	Generation incentive	52.00		
9	Employee Cost for Addnl 250 recruited Engineers	6.00		
10	Bonus			
11	Total	1530.17		
12	Leave encashment	0.00		
13	Workman compensatio	0.30		
14	Pension & Other Expenses			
15	Gratuity			
16	Commutation of pension			
17	Ex-gratia			
18	Basic pension			
19	Dearness pension			
20	Dearness allowance			
21	Any other expenses	655.00		
22	Total Pension & Other Expenses **	655.00		
23	Total (10+11+12+21)	2185.47		
24	Amount capitalized	125.00		
25	Net amount (22-23)	2060.47		
26	Add prior period expenses	1.48		
27	Grand total	2061.95		

** Earned leave encashment is part of terminal benefit

Format 8B

Employees Cost for the year 2006-07

(In Rs. Crores)				
Sr.No	Particulars	PSEB (including BBMB share)	BBMB share	Total
1	2	3	4	5
	Salaries& Allowances			
1	Basic pay	901.73		
2	Dearness pay			
3	Dearness allowance	258.90		
4	House rent allowance & others	148.25		
5	Fixed medical allowance			
6	Medical reimbursement charges	8.07		
7	Over time payment	6.20		
8	Generation incentive	49.70		
9	Employee Cost for Addnl 250 recruited Engineers	0.00		
10	Bonus			
11	Total	1372.85		
12	Leave encashment	0.00		
13	Workman compensatio	0.29		
14	Pension & Other Expenses			
15	Gratuity			
16	Commutation of pension			
17	Ex-gratia			
18	Basic pension			
19	Dearness pension			
20	Dearness allowance			
21	Any other expenses	491.49		
22	Total Pension & Other Expenses **B61	491.49		
23	Total (10+11+12+21)	1864.63		
24	Amount capitalized	113.15		
25	Net amount (22-23)	1751.48		
26	Add prior period expenses	2.87		
27	Grand total	1754.35		

** Earned leave encashment is part of terminal benefit

Format 9				
Total Number of PSEB Employees				
Sr. No.	Particulars	Previous Year (actuals)	Current year (RE)	Ensuing year (Projections)
1	2	3	4	5
1	Number of employees with PSEB as on 1st April	74,273	71,900	69,020
2	Number of employees posted with BBMB as on 1st April	1129	1129	1129
3	PSEB employees on deputation/ foreign service as on 1st April	78	78	78
4	Total number of employees (1+2+3)	75,480	73,107	70,227
5	Number of employees retired/retiring during the year	2,580	2,623	2,880
6	Number of employees at the end of the year (4-5)	72,900	70,484	67,347
7	Number/share of employees required to be posted with BBMB as per agreement*	N.A.	N.A.	N.A.

Format 10

Employees Productivity Parameters

Sr. No.	Particulars	Previous Year (actuals)	Current year (RE)	Ensuing year (Projections)
1	2	3	4	5
1	Number of consumers in million	6.23	6.42	6.61
2	Connected load in KW	21,078,654	22,224,459	23,067,761
3	Line circuit in KM	306723	312230	312230
4	Energy sold in MU	26455.15	29,622	30,977
5	Employees per MU of energy sold	0.363	0.420	0.460
6	Employees per 1000 consumers	11.70	10.98	10.19
7	Share of employees cost in total costs	16.89%	16.58%	16.55%
8	Employees cost in paise/ Kwh of energy sold	66.31	59.22	56.63
9	Line circuit KM per employee	4.21	4.43	4.64

Format 11, 11A, 11B
Value of Assets and Depreciation Charges*

Sr. No.	Particulars	Assets value at the beginning of the year	Rate of depreciation	Depreciation charges	Accumulated depreciation
1	2	3	4	5	6
	(i)Thermal				
1	Land and land rights				
2	Buildings				
3	Hydraulic works				
4	Other civil works				
5	Plant and machinery				
6	Lines and cable network				
7	Vehicles				
8	Furniture and fixtures				
9	Office equipment				
10	Total	0	0	0	0
	(ii) Hydel				
1	Land and land rights				
2	Buildings				
3	Hydraulic works				
4	Other civil works				
5	Plant and machinery				
6	Lines and cable network				
7	Vehicles				
8	Furniture and fixtures				
9	Office equipment				
10	Total	0	0	0	0
	(iii) Internal combustion				
1	Land and land rights				
2	Buildings				
3	Hydraulic works				
4	Other civil works				
5	Plant and machinery				
6	Lines and cable network				
7	Vehicles				
8	Furniture and fixtures				
9	Office equipment				
10	Total	0	0	0	0
	(iv)Transmission				
1	Land and land rights				
2	Buildings				
3	Hydraulic works				
4	Other civil works				
5	Plant and machinery				
6	Lines and cable network				
7	Vehicles				
8	Furniture and fixtures				
9	Office equipment				
10	Total	0	0	0	0
	(v)Distribution				
1	Land and land rights				
2	Buildings				
3	Hydraulic works				
4	Other civil works				
5	Plant and machinery				
6	Lines and cable network				
7	Vehicles				
8	Furniture and fixtures				
9	Office equipment				
10	Total	0	0	0	0
	(vi) Others				
	Grand Total (i to vi)	0	0	0	0

*These details are not available as the accounts are being maintained at different field offices and later compiled at the Head Office. Depreciation is being charged as per rates notified by the Ministry of Power, Govt. of India. The Board would like to seek waiver from the compilation of this format.

Format 12

Depreciation Charges 2008-09

(Rs. In Cr)							
Sr. No.	Item	Assets as on April 1 of previous year	Depreciation for previous year	Assets as on April 1 of current year	Depreciation for current year	Assets as on April 1 of ensuing year	Depreciation for ensuing year
1	2	3	4	5	6	7	8
1	Thermal	3,114.43	140.64	2,915.31	131.65	4,198.28	189.58
2	Hydro	5,669.15	131.22	5,774.79	133.67	5,818.23	134.67
3	Internal combustion	2.68	0.00	2.68	0.00	2.68	0.00
	Total	8,786.26	271.86	8,692.78	265.31	10,019.19	324.25
4	Transmission	1,731.10	86.32	1,898.62	94.67	2,376.99	118.53
5	Distribution	4,124.72	244.99	4,685.45	278.29	5,696.39	338.34
6	General Equipment	136.74	1.83	136.74	1.83	164.24	2.20
	Total	14,778.82	605.00	15,413.59	640.11	18,256.81	783.32
7	Add: Prior Period	0.00	100.11	0.00	0.00	0.00	0.00
8	Total	14,778.82	705.11	15,413.59	640.11	18,256.81	783.32

Format 13

Repair and Maintenance Expenses

(Rs. In Cr)				
Sr. No	Particulars	Previous year (actuals)	Current year (RE)	Ensuing year (Projections)
1	2	3	4	5
1	Plant & Machinery	140.04	152.65	181.73
2	Buildings	10.53	11.50	13.69
3	Civil Works	0.00	0.00	0.00
4	Hydraulic Works	0.00	0.00	0.00
5	Total of Hydraulic & Civil Works	5.90	6.45	7.68
6	Lines Cables & Net Works	30.24	32.50	38.69
7	Vehicles	3.05	3.35	3.99
8	Furniture and Fixtures	0.07	0.10	0.12
9	Office Equipments	0.22	0.30	0.36
10	Operating Expenses	16.17	17.50	20.83
	BBMB share	80.77	90.00	107.15
11	R&M for assets added during the year	0.00	28.99	27.82
12	Gross R&M Costs	286.99	343.34	402.06
	Less: Capitalised PSEB	2.50	3.45	3.76
	Add: Prior Period	0.81	0.10	0.00
13	Net R&M Costs	285.30	339.99	398.30

Format 14

Administration and General Expenses

(Rs. In Cr)				
Sr. No.	Sub-head	Previous year (actuals)	Current year (RE)	Ensuing year (projections)
1	2	3	4	5
1	Rent, Rates & Taxes	2.49	2.71	2.96
2	Insurance	2.11	2.30	2.51
3	Telephone postage & Telegrams	6.16	6.71	7.32
4	Legal Charges	0.00	0.00	0.00
5	Satellite Charges	0.00	0.00	0.00
6	Audit Fees	0.00	0.00	0.00
7	Consultancy Charges	0.09	0.10	0.11
8	Technical fees	0.01	0.01	0.01
9	Other professional charges	0.32	0.35	0.38
10	Trustee ship charges	0.00	0.00	0.00
11	Credit Rating Charges	0.00	0.00	0.00
12	Conveyance & Travel charges	16.72	18.22	19.87
13	Electricity & water Charges	11.55	12.59	13.72
14	Other Expenses	24.77	27.00	29.43
15	Employee Training Expenses	0.00	7.09	20.00
16	Freight	1.32	1.44	1.57
17	Other Purchase Related expenses	10.10	11.01	12.00
18	BBMB share	3.38	3.68	4.02
19	Gross A&G Costs	79.02	93.22	113.88
20	Less: Capitalised	19.82	21.60	23.55
21	Add: Prior Period	0.29	0.32	0.00
22	Net A&G Costs	59.49	71.93	90.34

Format 15

Details of loans for the year 2008-09

(Rs. In Cr)

Sl. No.	Particulars (source)	Opening balance	Rate of interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid
1	2	3	4	5	6	7	8
1	SLR BONDS	123.82	11.5%-13%		29.98	93.84	
2	LIC	462.81	11.00%		56.18	406.63	
3	PFC	324.97	8.5%-11.5%	48.96	77.13	296.80	
4	COMMERCIAL BANKS	1441.44	7.16%-10.50	400.00	50.00	1791.44	
5	CSS LOANS					0.00	
	(I) APDRP	94.05	7.5%-8%		4.23	89.82	
	(II) OTHER SCHEMES	0.00				0.00	
	(iii) RGGVY	2.00		6.00		8.00	
6	REC LIMITED					0.00	
	(a) SCHEME LOANS	1840.69	8.5%-11.5%	1189.1	254	2775.79	
	(b) MHP-II	60.66	8.5%-11.5%	44.63	15.00	90.29	
	(c)GHTP-II	1694.68	8.5%-11.5%	62.15	167.57	1589.26	
	(d) R&M	264.36	8.5%-11.5%	370.38	3.95	630.79	
7	BILL DISCOUNTING	1.46				1.46	
8	NON SLR BONDS	573.33	9.98%-13.5%	500.00	51.58	1021.75	
	Sub Total	6884.27		2621.22	709.62	8795.87	
10	WCL	4500.00	10%	4500.00	4500	4500.00	
	TOTAL	11384.27		7121.22	5209.62	13295.87	
11	GOP Loans	3074.91	6%-13.5%			3074.91	
	Total	14459.18		7121.22	5209.62	16370.78	
12	PFC Talwandi Sabo	640.00				640.00	
13	Non SLR Talwandi Sabo	160.00				160.00	
	Grand Total	15259.18		7121.22	5209.62	17170.78	

Format 15A

Details of loans for the year 2007-08

(Rs. In Cr)

Sl. No.	Particulars (source)	Opening balance	Rate of interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid
1	2	3	4	5	6	7	8
1	SLR BONDS	157.9	11.5%-13%	0	34.08	123.82	
2	LIC	519.95	0.11	0	57.14	462.81	
3	PFC	333.8	8.5%-11.5%	67.97	76.8	324.97	
4	COMMERCIAL BANKS	1070.47	7.16%-10.50%	400	29.04	1441.43	
5	CSS LOANS						
	(I) APDRP	97.38	7.5%-8%	0	3.33	94.05	
	(II) OTHER SCHEMES	0.05		0	0.05	0	
	(iii) RGGVY	0		2	0	2	
6	REC LIMITED						
	(a) SCHEME LOANS	1097.52	8.5%-11.5%	910.7	167.53	1840.69	
	(b) MHP-II	53.7	8.5%-11.5%	15.91	8.95	60.66	
	(c)GHTP-II	1461.01	8.5%-11.5%	353.08	119.41	1694.68	
	(d) R&M	58.2	8.5%-11.5%	206.16	0	264.36	
7	BILL DISCOUNTING	1.46		0	0	1.46	
8	NON SLR BONDS	345.73	9.98%-13.5%	340	112.39	573.34	
	Sub Total	5197.17		2295.82	608.72	6884.27	
10	WCL	2316.68	9.25%-12.00%	4500	2316.68	4500	
	TOTAL	7513.85		6795.82	2925.4	11384.27	
11	GOP Loans	3074.91	6%-13.5%	0	0	3074.91	
	Total	10588.76		6795.82	2925.4	14459.18	
12	PFC Talwandi Sabo	0		640	0	640	
13	Non SLR Bonds	0		160	0	160	
	Talwandi Sabo	0		0	0	0	
	Grand Total	10588.76		7595.82	2925.4	15259.18	

Format 15B

Details of loans for the year 2006-07

(Rs. In Cr)

Sl. No.	Particulars (source)	Opening balance	Rate of interest	Addition during the year	Repayment during the year	Closing balance	Amount of interest paid
1	2	3	4	5	6	7	8
1	SLR BONDS	157.90	11.5%-13%			157.9	18.84
4	COMMERCIAL BANKS	608.73	7.16%-9%	570.00	108.26	1070.47	56.52
5	CSS LOANS						
	(I) APDRP	100.72	7.5%-8%		3.34	97.38	11.15
	(II) OTHER SCHEMES	0.34			0.29	0.05	0.03
	(iii) RGGVY	0.00				Energy Sale/Demand (MUs)	
6	REC LIMITED						
	(a) SCHEME LOANS	956.01	8.5%-11.5%	279.92	138.41	1097.52	90.63
	(b) MHP-II	56.29	8.5%-11.5%	6.06	8.65	53.70	5.69
	(c)GHTP-II	760.57	8.5%-11.5%	700.44		1461.01	89.97
	(d) R&M	39.04	8.5%-11.5%	19.16		58.20	3.66
7	BILL DISCOUNTING	1.46				1.46	
8	NON SLR BONDS	622.20	11.5%-13.5%		276.47	345.73	57.10
	Sub Total	4269.41		1597.52	669.76	5197.17	417.45
10	WCL	895.54	6.75%-9.70%	4489.68	3068.54	2316.68	145.35
	TOTAL	5164.95		6087.2	3738.3	7513.85	562.8
11	GOP Loans	3074.91	6%-13.5%			3074.91	375.91
	Grand Total	8239.86		6087.2	3738.3	10588.76	938.71

Format 16

Interest and Finance Charges

(Rs. In Cr)				
Sr. No.	Source of loan	Previous year (Actuals)	Current year (RE)	Ensuing year (Projections)
1	2	3	4	5
1	SLR Bonds	18.84	17.68	13.87
2	Non SLR Bonds	57.10	49.57	81.87
3	LIC	59.77	56.12	48.36
4	REC	189.95	293.53	460.47
5	Commercial Banks	56.52	101.99	150.62
6	Lease rental	1.67	1.65	0.05
7	PFC	24.09	19.9	30.47
8	GPF	103.17	105	105
9	CSS	11.18	10.25	10.64
10	Working capital/ Short term loan	145.35	388.31	450
11	Others			
12	Total	667.64	1044	1351.35
13	Add state Govt. loan	375.91	85.99	85.99
14	Total (1+2)	1043.55	1129.99	1437.34
15	Less capitalization	173.61	80.17	82.4
16	Net interest	869.94	1049.82	1354.94
17	Add prior period	0.01	--	--
18	Total interest	869.95	1049.82	1354.94
19	Finance charges	14.35	37.5	40
20	Total interest and finance charges	884.30	1087.32	1394.94

Format 17

Interest Capitalized

(Rs. In Cr)				
Sr.No.	Interest Capitalized	Previous year (Actuals)	Current year (RE)	Ensuing year (projections)
1	2	3	4	5
1	WIP		2212.7	1932.28
2	GFA at the end of the year		18256.81	21221.49
3	WIP+GFA at the end of the year		20469.51	23153.77
4	Interest(excluding interest on WCL)		741.68	987.34
5	Interest Capitalized		80.17	82.4

Format 18

Information regarding restructuring of outstanding loans during the year

Sr. No.	Source of loan	Amount of original loan(Rs. in Cr)	Old rate of interest	Amount already restructured (Rs. in Cr)	Revised rate of interest	Amount now being restructured(Rs. in Cr)	New rate of interest
1	2	3	4	5	6	7	8
1	PFC (2002-03)	NIL					
2	PFC (2003-04)	NIL					
3	LIC (2003-04)	NIL					
4	Comm. Banks (2003-04)	NIL					
5	REC (2003-04)	NIL					
6	PFC (2004-05)	NIL					
7	PFC (2005-06)	NIL					

Format 19
Lease Details

Sr.No.	Name of Lesser	Gross Assets(Rs. in Cr)	Lease entered on	Lease Rentals (Rs.in Lakhs)	Primary period ended/ending by	Secondary period ending by
1	2	3	4	5	6	7
1	Tata Finance Ltd	10.95	3/29/97	1.37	Dec-01	Dec-08
2	TVS Lakshmi Credit Madaras	2.53	3/27/97	0.33	Dec-01	Dec-08
3	Mantri Credit & Capital	0.50	3/27/97	0.08	Dec-01	Dec-08
4	Mysore sales Ltd	4.03	3/22/97	0.5	Dec-01	Dec-08
5	Mantri Housing	2.01	3/27/97	0.25	Dec-01	Dec-08
6	Harita Finance Co Ltd Chennai	2.5	3/27/97	0.33	Dec-01	Dec-08
7	Shahpoorji Pallanji Finance Ltd	0.92	3/29/97	0.13	Dec-01	Dec-08
8	Indraprastha Premises	1.50	3/31/97	0.21	Dec-01	Dec-08
9	IDBI	135.94	9/24/98	1.4	Sept-04	Sept-08
10	First Leasing Co.	2.93	3/16/00	0.04	Dec-05	Dec-09
11	Centurian Bank	29.93	3/16/00	0.37	Dec-05	Dec-09

Format 20

"Non Tariff Income"

(Rs. In Crores)				
Sr. No.	Particulars	Previous year (Actuals)	Current year (RE)	Ensuing year (projections)
1	2	3	4	5
1	Meter/ service line rentals	92.95	80.00	82.00
2	Revenue from surcharge for late payment	70.07	**	**
3	Recovery for theft & pilferage of energy	17.90	19.20	20.55
4	Misc. receipts (surcharge etc)	169.43	230.00	195.00
5	Misc. charges (Without PLEC charges)	18.59	20.00	22.00
6	Revenue from Grant	0.01	0.00	0.00
7	Wheeling charges	0.11	3.50	4.00
8	Interest on staff loans & advances	1.50	1.10	1.20
9	Interest on advances to suppliers	0.21	2.00	2.40
10	Income from trading	12.54	13.15	13.80
11	Income from staff welfare activities	0.04	0.05	0.05
12	Excess found on physical verification	0.00	0.00	0.00
13	Investment, fixes and call deposits and bank balances	0.24	1.00	1.00
14	Net Recovery from Penalty on Coal Liaison Agents	0.00	0.00	0.00
15	Non-Tariff Income for the year	383.59	370.00	342.00
16	Add Income related to Prior Period	51.02	-0.58	0.00
17	Less Prior period Sale of Power	0.00	0.00	0.00
	Total Non-Tariff Income	434.61	369.42	342.00

** Income from surcharge for late payment has not been considered a part of NTI, for FY07-08 and FY08-09

Format 21

Investment Plan (Scheme-wise)

(Rs. In Crore)						
Sr.No.	Name of Scheme /Project	Approved outlay	Previous year (actuals)	Current year (RE)	Ensuing year (Projections)	Progressive Expenditure Up to 08/07
1	2	3	4	5	6	7
1	Ranjit Sagar Dam Project	0.8	0	0		Commissioned
2	Shahpur Kandi HEP (EB only)	5	0	50	50	125.29
3	Mukerian Hydel Electric Project Stage-II	67.8	2.94	15	51.9	63.64
4	Micro Hydel Power Houses at Ropar	5.14	2.04	3.5	3.5	27.48
5	R&M of BBMB Projects including Dehar Power Houses	7	21.27	9.25	76.67	118.7
6	R&M of other PSEB Projects	15	7.22	23.77	22.5	40.16
7	GHTP Stage-I, Lehra Mohabbat	0	0			Commissioned
8	GHTP Stage-II, Lehra Mohabbat	875	742.02	388	68.3	1720.36
9	Doraha Gas Based Thermal Plant	45.86	0			-
10	Nabha TPS (1000 MW) (Earlier Dhuri)	5	5.89			5.89
11	Talwandi Sabo (1800 MW)	0	0	800	0	-
12	R&M of GNDTP Bhatinda Phase-II	2	64.36	1.3	1.35	290.83
13	R&M works at Thermal Plants GNDTP as per RLA study (Unit I & II)	95		25	9.7	
14	R&M of GNDTP Bhatinda Unit-III & IV based on RLA Study	50		150	237.54	
15	R&M of GGSSTP Ropar including under APDRP scheme	30	5.6	30.45	45.39	140.39
16	R&M of GHTP Stage-1,Lehra Mohabbat	6.65	-0.21		17.53	
17	Transmission and Distribution system (including APDRP Schemes)	850	734.15	735.75	878.5	
18	Comprehensive T&D losses reduction plan	0	0	500	700	
19	Revamping of ME labs and workshops	4	0	7	12.95	
20	Energy Conservation and Audit	0.25	0	0	0	
21	Energy Conservation Projects	0	0	50	70	
22	Release of Tube-well connections	100	100.33	240	280	
23	Urban pattern supply to villages (24 hours supply) inc. Border Area	40	35.49	15		
24	Urban pattern supply to Deras/ Dhanis	0	0	45	32	
25	Rural Electrification I. PMGY 2.RGGVY	0, 120	0,0	0, 22.13	0, 62.13	
26	Furniture and petty items for offices	0	0	3.75	3.75	
27	Survey & Investigation	0.5	0.67	0.5	0.5	
28	Implementation of I.T. Plan for PSEB	30	0	50	50	
29	Setting up of Staff College	8	0	5	10.05	
30	TOTAL	2367	1721.77	3169.65	2684.26	

Format 22
Investment Plan

S.No.	Year	Originally proposed by the Board	Approved by the Commission	Revised by the Board	Revised approved by the Commission in review	Actual Expenditure upto Nov 2007	Final approval by the Commission true up
1	2	3	4	5	6	7	8
1	FY 08-09 (Proj)	2684.26	-	-	-	-	-
2	FY 07-08 (R.E)	3778.85	2500	3169.65	-	-	-
3	FY 06-07	2509	1500	2363	1500	1721.77	-

Format 23

Capital Base and Return

(Rs. In Crores)				
Sr. No.	Particulars	Previous year (actuals)	Current year (RE)	Ensuing year (projections)
1	2	3	4	5
1	Gross block at beginning of the year	14778.82	15413.69	18256.81
2	Less accumulated depreciation	6085.68	6770.85	7410.91
3	Net block at beginning of the year	8693.14	8642.74	10845.9
4	Less accumulated consumer contribution	1714.62	1934.01	2104.01
5	Net fixed assets at beginning of the year	6978.52	6708.73	8741.89
6	Reasonable return 14% @ on Equity*	412.45	412.45	412.45

Sr. No.	Particulars	WIP	Fixed Assets
1	2	3	4
2	As on 31st March of previous year (FY 2006-07)	2791.43	15413.59
	Add capital expenditure during current year (FY 2007-08)	2369.65	2843.22
	Total:	5161.08	18256.81
	Less transferred to fixed assets	2843.22	
3	As on 31st March of current year (FY 2007-08)	2317.86	18256.81
	Add capital expenditure during ensuing year (FY 2007-08)	2684.26	2964.68
	Total:	5002.12	21221.49
	Less transferred to fixed assets	2964.68	
4	As on 31st March of ensuing year (FY 2007-08)	2037.44	

Sr. No.	Particulars	Amount
1	2	3
1	Accumulated Depreciation	
2	As on 31st March of previous year (FY 2006-07)	6770.85
3	Add: Depreciation for current year (FY 2007-08)	640.06
4	As on 31st March of current year (FY 2007-08)	7410.91
5	Consumers Contribution	
6	As on 31st March of previous year (FY 2006-07)	1934.01
7	Addition during current year (FY 2007-08)	170
8	As on 31st March of current year (FY 2007-08)	2104.01

Format 24

Cash flow statement for the ensuing year (projections)*

(Rs. in crores)					
Sr. No.	Month	Sources of receipt	Amount	Particulars of payment	Amount
1	2	3	4	5	6
1	April				
2	May				
3	June				
4	July				
5	August				
6	September				
7	October				
8	November				
9	December				
10	January				
11	February				
12	March				
13	Total				

*The Format prescribed by the Commission required month-wise cashflow which would require fairly detailed assessment of timing of revenue, costs, investments and borrowings. Since these details have been required for the first time, the Board has attempted to meet the requirement by providing an annual cash flow statement as Annexure in Volume 2. The Board would like to request the Commission to consider the same for processing of the ARR for the ensuing year.

Format 25

Original Cost of Fixed Assets

(Rs. In Crore)								
Sr.No.	Assets group	Value of assets at the beginning of previous year	Addition during previous year	Closing balance at the end of previous year	Addition during the current year	Closing balance at the end of current year	Addition during ensuing year	Closing balance at the end of ensuing year
1	2	3	4	5	6	7	8	9
1	Thermal	3,114.43	199.12	2,915.31	1282.97	4198.28	1,072.92	5,271.20
2	Hydro	5,669.15	105.64	5,774.79	43.44	5,818.23	5.88	5,824.11
3	Internal combustion	2.68	0	2.68	0	2.68	0	2.68
4	Transmission	1,731.10	167.52	1,898.62	478.37	2,376.99	381.25	2,758.24
5	Distribution	4,124.72	560.73	4,685.45	1010.94	5,696.39	1446.08	7,142.47
6	Others	136.74	0	136.74	27.5	164.24	58.55	222.79
7	Total	14,778.82	1033.01	15,413.59	2,843.22	18,256.81	2,964.68	21,221.49

Format 26
Works-in-Progress

(Rs. In Crores)				
Sr.No.	Particulars	Previous year (actuals)	Current year (RE)	Ensuing year (projections)
1	2	3	4	5
1	Opening balance	1516.44	2791.43	2317.86
2	Add: New investments	1906.5	2369.65	2684.26
3	Total	3422.94	5161.08	5002.12
4	Less investment capitalized	631.51	2843.22	2964.68
5	Closing balance	2791.43	2317.86	2037.44

Format 27

Revenue from Existing Tariff' 2008-09

(Rs. In Crores)				
Sr. No.	Category of consumers	Energy sales (MU)	Tariff rates(p/unit)	Revenue (Rs. In crores)
1	2	3	4	5
1	Domestic			
	a) Up to 100 units	4,001	232	928.56
	b) 101-300 units	1,677	383	642.73
	c) Above 300 units	797	405	322.77
	Total	6,476		1,894
2	NRS	2,039	441	898.25
3	Public lighting	153	440	67.45
4	Industrial Consumers			
	a) SP	734	351	257.57
	b) MS	1,571	387	608.36
	c) LS ***	9,394	387	3776.84
	Total	11,699.27		4,643
5	Bulk supply			
	a) HT	439	410	180.23
	b) LT	46	410	18.93
6	Railway traction	110	461	50.79
7	Common pool	303		73.73
8	Outside state	2,036		1156.22
9	Total	23,301.55		8982.42
10	AP consumption	10,014	229	2294.86
11	Total	33,315		11277.27
12	Add MMC, Rebates and Other charges			120.61
13	Grand Total	33,315		11397.88

Note: Revenues from sale to outside state come from sale of Banking Power to other states and to traders
Sales of Banking Power to other states is estimated to be 736MUs at Rs 3.84 per unit whereas sale of Banking Power to traders is estimated at 1300MUs at Rs 6.72 per unit
***LS revenue includes Rs. 139.94Crs estimated for PLEC charges

Format 27A

Revenue from Existing Tariff'' 2007-08

(Rs. In Crores)							
Sr. No.	Category of consumers	Total Energy sales (MU) (Apr07 - Mar 08)	Sales (Apr-07 - Aug 07)	Sales (Sep-07 - Mar 08)	Tariff rates(p/unit) (upto Aug 07)	Tariff rates(p/unit) (Sep 07 - March 08)	Revenue (Rs. In crores)
1	2	3			4	4	5
1	Domestic						
a)	Up to 100 units	3,893	1,649	2,245	221	240	903.07
b)	101-300 units	1,632	691	941	368	394	625.13
c)	Above 300 units	776	329	447	389	416	313.95
	Total **	6,302	2,668	3,633			1,842
2	NRS	1,877	781	1,096	423	453	826.82
3	Public lighting	141	54	87	423	453	62.45
4	Industrial Consumers						
a)	SP	736	308	428	337	361	258.28
b)	MS	1,568	639	929	372	398	607.27
c)	LS***	8,877	3,555	5,321	372	398	3580.27
	Total	11,180.25	4,501.63	6,678.61			4,446
5	Bulk supply						
a)	HT	430	180	250	382	409	170.97
b)	LT	45	19	26	406	434	19.06
6	Railway traction	110	44	66	443	474	50.85
7	Common pool	303					73.73
8	Outside state	1,615					908.16
9	Total	22,003.11					8400.02
10	AP consumption	9,537	4,964	4,573	214	240	2159.84
11	Total	31,540					10559.85
12	Add MMC, Rebates and Other charges						99.82
13	Grand Total	31,540					10659.67

Note: Revenues from sale to outside state come from sale of Banking Power to other states and to traders
Sales of Banking Power to other states is estimated to be 615MUs at Rs 3.84 per unit whereas sale of Banking Power to traders is estimated at 1000MUs at Rs 6.72 per unit

** Total Revenue (rs crs.) for Domestic category is including an estimated Rs. 200Crs. Revenue on account of sale to BPL, and SC domestic consumers. This is given in form of subsidy by the Govt.

***LS revenue includes Rs. 139.74Crs esimated for PLEC charges

Format 27B

"Revenue from Existing Tariff"

Year 2006-07

				(Rs. In Crores)
Sr. No.	Category of consumers	Energy sales (MU)	Tariff rates(p/unit)	Revenue (Rs. In crores)
1	2	3	4	5
1	Domestic			
a)	Up to 100 units		221	
b)	101-300 units		368	
c)	Above 300 units		389	
	Total	5,710		1562.50
2	NRS	1,641	423	733.73
3	Public lighting	129.437	423	56.95
4	Industrial Consumers			0.00
a)	SP	713	337	248.49
b)	MS	1,490	372	572.74
c)	LS****	7,975.33	372	3060.16
5	Bulk supply	456.285		173.20
a)	HT	413	382	0.00
b)	LT	43	406	0.00
6	Railway traction	106	443	46.69
7	Common pool	302		74.77
8	Outside state	977		346.92
9	Total	19,499.12		6876.15
10	AP consumption	8,235	214	25.26
11	Total	27,734		6901.4

**Revenue from Outside State Sale is based on the Rates negotiated with Respective States.

*This revenue is based on Actual sales at existing tariff. Categorywise revenue may vary from the ARR numbers as those numbers are based on detailed calculations whereas these workings are based on broad tariff categories .

***MMC and other charges have already been accounted for in the respective consumer categories.

The MU's indicated above do not account for 162MU's and corresponding revenue detected on account of theft by PSEB

**** Revenue from LS include PLEC Charges & other charges/ adjustments of Rs.102.65 Crs.

Format 28
ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2008-09

(Rs. In Crores)					
Sr. No.	Item of expense	Proposed by the Board	Revised by the Board	Approved by the Commission	Actuals as per accounts
1	2	3	4	5	6
1	Cost of fuel	2,978			
2	Cost of power purchase	5,560			
3	Employee costs	2,225			
4	R&M expenses	398.30			
5	Administration and general expenses	90.34			
6	Depreciation	783.32			
7	Interest charges	1,395			
8	Frindge benefit tax	5.20			
9	Extra Ordinary Items & Other Debits	7.68			
10	Return on Equity	412.5			
11	Total revenue requirement	13,855.24			
12	Less: non tariff income	342.00			
13	Net revenue requirement (9-10)	13,513			
14	Revenue from tariff	11,398			
15	Gap (11-12)	2,115.36			
16	Adjustment of excess subsidy received from Government of Punjab				
17	Gap for 2006-07 & 2007-08	3,139			
18	Total gap (13+14+15)	5,254.47			
19	Revenue surplus carried over				
20	Additional revenue from proposed tariff				
21	Regulatory asset				
22	Energy sales (MU)	33,315			

Format 28 (A)

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2007-08

(Rs. In Crores)

Sr. No.	Item of expense	Proposed by the Board	Revised by the Board	Approved by the Commission	Actuals as per accounts
1	2	3	4	5	6
1	Cost of fuel	2,922	2,601	2,404.28	
2	Cost of power purchase	4,134	5,619	3,410.01	
3	Employee costs	1,968	2,062	1,661.41	
4	R&M expenses	296	339.99	271.35	
5	Administration and general expenses	87	71.93	62.41	
6	Depreciation	697	640.11	696.82	
7	Interest charges	1,335	1,087	693.75	
8	Frindge benefit tax	4.85	5.00	4.4	
9	Extra Ordinary Items & Other Debits	-	7.68	-	
10	Return on Equity	413	412.5	412.46	
11	Total revenue requirement	11,857	12,846	9616.89	
12	Less: non tariff income	362	369.42	369.44	
13	Net revenue requirement (9-10)	11,493	12,477	9247.45	
14	Revenue from tariff**	9,076	10,460	9160.24	
15	Add Additional Subsidy to be received from GOP		914		
16	Gap (11-12)	2,423	1,103.58	87.21	
17	Adjustment of excess subsidy received from Government of Punjab				
18	Gap for 2006-07	2,529	2,036	336.57	
19	Total gap (14+15+16)	4,947	3,139	423.78	
20	Gap after adjustment of excess subsidy				
21	Additional revenue from proposed tariff				
22	Regulatory asset				
23	Energy sales (MU)	29,403	31,540	28935	

** Total Revenue (rs crs.) does not include an estimated Rs. 200Cr. Revenue on account of sale to BPL, and SC domestic consumers. This is included as subsidy from the govt. in row No. 13 above

Format 28(B)

ANNUAL REVENUE REQUIREMENT FOR THE YEAR 2006-07

(Rs. In Crores)

Sr. No.	Item of expense	Proposed by the Board	Revised by the Board	Approved by the Commission	Actuals as per accounts
1	2	3	4	5	6
1	Cost of fuel	2,316	2,532	2312.46	2435.97
2	Cost of power purchase	3,256	4,387	3891.53	4250.78
5	Administration and general expenses	58	62	58.54	59.49
6	Depreciation	649	627	626.7	705.11
7	Interest charges	1,036	957	537.86	884.3
8	Frindge benefit tax	0.00	4.71	4.4	4.56
9	Extra Ordinary Items & Other Debits			0	7.68
8	Return on Equity	412	413	412.5	412.5
9	Total revenue requirement	9,820	11,024	9656.88	8760.40
10	Less: non tariff income	360	349	355.97	434.61
11	Net revenue requirement (9-10)	9,460	10,675	9300.91	8326
12	Revenue from tariff*	8,124	8,340	8790.39	8393
13	Domestic Subsidy				50.00
14	Gap (11-12)	1,336	2,335	510.52	-117.07
15	Adjustment of excess subsidy received from Government of Punjab	201		0	113
16	Gap for 2005-06	1,059		-173.95	
17	Total gap (14+15+16)	2,395		336.57	-4
18	Gap after adjustment of excess subsidy	2595		0	
19	Additional revenue from proposed tariff	1,383			
20	Regulatory asset	1,212		0	
21	Energy sales (MU)	25,894	27,826	27769	27896

*Includes prior period revenue

* Includes Rs. 1486.80Crs of Govt Subsidy on a/c of free tubewell supply

Format-29

Information regarding Wholesale Price Index (All Commodities)*
(to be supported with documentary evidence)

Sr. No.	Period	WPI	Increase over previous year
1	2	3	4
1	As on April of previous year	199	3.86%
2	As on April of current year	211.5	6.28%
3	As on August of current year	213.8	
4	As on April of ensuing year	NA	

Format-30

Information regarding amount of Equity & Loan

Sr. No.	Period	Amt. of Equity(Rs. in crores)	Amt. of Loan(Rs. in crores)	Ratio of equity & loan
1	2	3	4	5
1	As on March 31 of previous	2946.11	10588.76	0.28
2	As on March 31 of current	2946.11	14459.18	0.20
3	As on March 31 of ensuing	2946.11	16370.78	0.18

* Excludes Loan of Rs. 800.00 Crore for Talwandi Saboo .

Format-31

Information regarding Revenue from Other Business

Sr. No.	Particulars	Amount (Rs. In crores)
1	2	3
1	Total revenue from other business	Nil
2	Income from other business to be considered for licensed business as per regulations	Nil

Format-32

Information regarding Bad and Doubtful Debts

Sr. No.	Particulars	Amount (Rs. In crores)
1	2	3
1	Amount of receivable bad and doubtful debts (20006-07-audited)	0.083
2	Provision made for debts in ARR	Nil

*Bad debts are not projected in the ARR, they are claimed on actuals at the time of true-up as per schedule 15 of the balance sheet

Format-33

Information regarding Working Capital for the current and ensuing year

Rs. Crore			
Sr. No.	Particulars	Current Year	Ensuing Year
1	2	3	4
1	Fuel cost as per CERC norms (2 months of fuel & oil cost)	433	496
2	Maintenance spares for generation plants as per CERC norms	154	163
3	One month power purchase cost	468	463
4	One month employees cost and administration & general expenses	178	193
5	One month average cost of stores (for O&M)	28	33
	Total	1262	1349

Format 34

Information regarding Foreign Exchange Rate Variation (FERV)

Sr. No.	Particulars	Amount (Rs. In crores)
1	2	3
1	Amount of liability provided	N.A.
2	Amount recovered	N.A.
3	Amount adjusted	N.A.

PUNJAB STATE ELECTRICITY BOARD
Statement showing the amount of Government subsidy due and received
for the year 2006-07
(Rs. In Crores)

Particulars	Consumption as per account for the year (in Mus)	Revenue required			Revenue actually receivable from consumers	Amount of subsidy due from GOP	Amount of subsidy received from GOP	Amount of subsidy received from GOP excess/short (+/-)
		Energy charges	Meter rentals and service	Total				
1	2	3	4	5	6	7	8	9
(i) AP Consumers	8233	1761.86	7	1768.9	Nil	1768.86		
(ii) Scheduled Castes DS Consumers	268.62	64.57	5.05	69.62	5.63	63.99		
(iii) Non- SC BPL DS Consumers	0.073	0.0167	0.00026	0.0169	0.0007	0.0162		
Total						1832.86	1423.82	

Note

- 1) Cash refund sent to field upto 300W S.C consumers from 1/9/2005 to 31/3/2006 and for 300 to 500W S.C consumers from 1/9/05 to 31/5/06 is 193.0 lacs and 1940.21 lacs resp. is not included in the above information.
- 2) Negative bills of S.C consumers due to late receipt of advices ending cycle 6 of 2006-07 is worked out as 723.16 lac (SOP+ Rentals+ Service charges) is not included in the above information.
- 3) Incremental MMC worked out for S.C consumers amounting to 9.07 lac are not included in this report.

PUNJAB STATE ELECTRICITY BOARD
Statement showing the amount of Government subsidy due and received for
the 1st Quarter of the year 2007-08
(Rs. In Crores)

Particulars	Consumption as per account for the 1st Qtr. (in Mus)	Revenue required			Revenue actually receivable from consumers		Amount of subsidy due from GOP		Amount of subsidy	
		Energy charges	Meter rentals and service charges	Total	For the qtr.	Upto the qtr.	For the qtr.	Upto the qtr.	For the qtr.	Upto the qtr.
1	2	3	4	5	6	7	8	9	10	11
(i) AP Consumers	2098.91	481	1.75	482.75	-	-	482.75	482.75		
(ii) Scheduled Castes DS Consumers	134.76	33.42	2.27	35.69	1.57	1.57	34.12	34.12		
(iii) Non- SC BPL DS Consumers	0.41	0.099	0.009	0.108	0.004	0.004	0.104	0.104		

Note

2) Allowances given in the bills of S.C and BPL consumers due to late receipt of advices during this period is worked out as 452.9 lac and 10.95 lac (SOP+ Rentals+ Service charges) resp. is not included in the above information.

3) Incremental MMC worked out for S.C & BPL consumers amounting to 7.80 lac and 0.03 lac resp. are not included in this report.

PUNJAB STATE ELECTRICITY BOARD
Statement showing the amount of Government subsidy due and received for
the IInd Quarter of the year2007-08.

(Rs. In Crores)

Particulars	Consumption as per account for the ___ Qtr. (in MUs)	Revenue required			Revenue actually receivable from consumers		Amount of subsidy due from GOP		Amount of subsidy	
		Energy charges	Meter rentals and service charges etc.	Total	For the qtr.	Upto the qtr.	For the qtr.	Upto the qtr.	For the qtr.	Upto the qtr.
1	2	3	4	5	6	7	8	9	10	11
(i) AP Consumers	4181.88	958.32	1.75	960.07	-	-	960.07	1442.82		
(ii) Scheduled Castes DS Consumers	215.84	58.31	2.38	60.69	6.42	7.99	54.27	88.39		
(iii) Non- SC BPL DS Consumers	0.78	0.198	0.011	0.209	0.01	0.014	0.199	0.303		
Total										

Note

2) Allowances given in the bills of S.C and BPL consumers due to late receipt of advices during this period is worked out as 442.69 lac and 10.15 lac (SOP+ Rentals+ Service charges) resp. is not included in the above information.

3) Incremental MMC worked out for S.C & BPL consumers amounting to 6.77 lac and 0.024 lac resp. are not included in this report.