

## TABLE OF CONTENTS

Sr.No.		Particulars	Page no.
1		BUDGET AT A GLANCE	
2		Annual Financial Statement incorporating 2002-03(Actuals),2003-04(Budget/Revised Estimates) & 2004-05(Estimates)	1 to 13
3	Annexure-I	Estimates of energy available during the year 2003--04 and 2004-05	14-15
4	Annexure-II	Fuel consumption and its cost	16-17
5	Annexure-III	Cost of Power purchased	18-21
6	Annexure-IV	Estimates of Operating & Maintenance Expenses	22
7	Annexure-V	Estimates of Establishment and Administration charges	23
8	Annexure-VI	Details of interest payable to Institutional creditors	23
9	Statement-1&1(a)	Statement showing the distribution of Budget Grant for the year 2003-04 (Revised Estimates)and 2004-05(Estimates) under Revenue Account	24-27
10	Statement-2&2(a)	Headings-(R&M works)Group Head-74 Statment showing the distirbution of Budget Grant for the year 2003-04 (Revised Estimates) and 2004-05(Estimates) under Revenue Account Headings-Workcharged Estt.(Group Head-75)	28-31
11	Statement-3&3(a)	Statement showing the distribution of Budget Grant for the year 2003-04(Revised Estimates) and 2004-05(Estimates) under Revenue Account	32-35
12	Statement- 4&4(a)	Headings-Establishment Expenditure. Statement showing the Sub-headwise split up of Revenue Expenditure(Contingencies) for the year 2003-04(Revised Estimates) and 2004-05 (Estimates)	36-37
13	Statement-5	Statement showing the Capital Receipts-Resources(Plan)	38
14	Statement-6	Statement of loans from the State Govt. under section 60 & 64 of The Electricity (Supply) Act,1948	39
15	Statement-6(a)	Statement showing consumer's contribution for the year 2003-04(Revised Estimates) and 2004-05(Estimates)	39

16	Statement-6(b)	Statement of borrowings under Section 65 of The Electricity(Supply)Act, 1948	39-40
17	Statement- 6(c)	Statement showing Equity Capital under Section 66-A of The Electricity(Supply) Act,1948	40
18	Statement- 7&8	Statement showing the details of Capital Outlay and calculations of Capital Estt. (Direct) and prorata charges for the year 2003-04(Revised Estimates) and 2004-05(Estimates)	41-44
19	Statement- 9	Statement showing Controlling Officer wise distribution of Plan Outlay for the year 2003-04(Revised Estimates) and 2004-05(Estimates)	45
20	Statement-10	Statement showing Inventory Holdings of P.S.E.B. as on 1.4.2003(Actuals), Closing Balance as on 31.3.2004(Estimates) and on 31.3.2005(Estimates)	46
21	Statement-11,11(a) 12&12(a)	Statement of Debt & Deposits Transactions for the year 2003-04(Revised Estimates) and 2004-05(Estimates)-Receipt&Payments	47-48
22	Statement-13	Statement of Debt & Deposits Transactions for the year 2003-04(Budget/Revised Estimates) and 2004-05(Estimates)	49
23	Statement-14&14(a)	Statement of loans and advances to Board Employees for the year 2003-04(Revised Estimates) and 2004-05(Estimates)	50
24	Statement-15	Statement shwoing Capital and Revenue Receipts/Expenditure and closing Cash balances	51

## ABBREVIATION USED

1	A.S.H.P.	Anandpur Sahib Hydel Project
2	A.P.D.R.P.	Accelerated Power Development Reforms Programme
3	B.B.M.B.	Bhakra Beas Management Board
4	C.E.A.	Central Electricity Authority
5	G.G.S.S.T.P.	Guru Gobind Singh Super Thermal Plant
6	G.N.D.T.P.	Guru Nanak Dev Thermal Plant
7	G.H.T.P.	Guru Hargobind Thermal Plant
8	G.P.F.	General Provident Fund
9	H.P.S.E.B.	Himachal Pradesh Electricity Board
10	H.R.D.	Human Resources Development
11	H.O.WORKS.	Head Office Works
12	I.D.B.I.	Industrial Development Bank of India
13	L.I.C.	Life Insurance Corporation
14	M.M.	Material Management
15	M.H.P.	Mukerian Hydel Project
16	M.Us.	Million Units
17	M.W.	Mega Watts
18	N.H.P.C.	National Hydro Power Corporation
19	N.T.P.C.	National Thermal Power Corporation
20	O & M	Operation & Maintenance
21	P.F.C.	Power Finance Corporation
22	P & M	Protection & Maintenance
23	P.S.E.B.	Punjab State Electricity Board
24	P.S.E.R.C.	Punjab State Electricity Regulatory Commission
25	P.M.G.Y.	Prime Minister Gramin Yojana
26	T.A. & I.	Technical Audit & Inspection
27	R.E.C.	Rural Electrification Corporation
28	R.E.	Revised Estimates
29	B.E.	Budget Estimates
30	R.E.& APDRP	Rural Electrification & Accelerated Power Development Reforms Programmes
31	R&M	Renovation & Modernisation/Repair & Maintenance
32	R.S.D.P.	Ranjit Sagar Dam Project
33	S & D	Store & Disposal
34	S.O. & C.	System Operation & Communication
35	S.Y.L.	Sutlej Yamuna Link
36	S.I.D.B.I.	Small Industries Development Bank of India
37	T.P.P.	Thermal Power Plant
38	T.L./S.S.	Transmission Lines/Sub Stations
39	E.A. & E.	Energy Audit & Enforcement

**BUDGET AT A GLANCE**

Sr. No.	Particulars	Budget Estimates 2008-09	Revised Estimates 2008-09	Budget Estimates 2009-10
1	2	3	4	5
	<b><u>REVENUE ACCOUNT</u></b>			<b>(Rs.Lac)</b>
1	<b><u>Receipts</u></b>			
	Sale of Power	1137888	866269	1214654
	Other Income	41400	42146	44473
	Tariff compensation by GOP for:-			
	i. Domestic Consumers	*	21484	*
	ii. Agriculture consumers	*	226492	*
	iii. Balance Subsidy of earlier years	—	12197	—
		<b>1179288</b>	<b>1168588</b>	<b>1259127</b>
2	<b><u>Expenditure</u></b>			
	Operating Expenditure	1122400	1235264	1391980
3	Gross Operating Surplus	56888	-66677	-132853
4	Depreciation	78333	72368	97242
5	<b><u>(a) Interest on loans</u></b>			
	i. Institutional loans	135135	126167	168993
	ii. Govt. loans	8599	—	—
	(b) Less capitalised	8240	5396	9618
	Net interest	135494	120771	159375
6	Net Operating Surplus(+)/Deficit(-)	<b>-156939</b>	<b>-259816</b>	<b>-389470</b>
7	<b><u>Net Internal Resources</u></b>			
	(a) Gross Operating Surplus	56888	-66677	-132853
	(b) Add: Misc. Capital Receipts	22000	25000	25000
	<b>(c) Less:</b>			
	i) Institutional interest	135135	126167	168993
	ii) Interest on Govt. loans	8599	0	0
	iii) Institutional Repayments	70962	125957	113856
	(d) Net Internal Resources Deficit	<b>-135808</b>	<b>-293801</b>	<b>-390702</b>

\* Revenue for DS & AP category has been taken at gross rates i.e. in case if any subsidy is granted by GOP to that extent sale of power will get reduced.

Sr . No.	Particulars	Budget Estimates 2008-09	Revised Estimates 2008-09	Budget Estimates 2009-10
1	2	3	4	5
<b>A</b>	<b><u>CAPITAL ACCOUNT</u></b>			<b>(Rs.Lac)</b>
	<b><u>Receipts-PLAN</u></b>			
1	<b><u>Loans from Govt.</u></b>			
	a) APDRP	–	–	–
	b) RGGVY	600	–	–
2	Non SLR Bonds	50000	50000	50000
3	Loan from PFC	4896	776	2868
4	Loans from REC	166626	200602	360662
5	Loan from LIC	–	17000	–
6	Loans from Commercial Banks	40000	30000	62000
7	WCL (Net)*	–	208000	–
8	Others	–	552	1287
	<b>Total: A</b>	<b>262122</b>	<b>506930</b>	<b>476817</b>
<b>B</b>	<b><u>Capital Grants from Govt.</u></b>			
	i) A.P.D.R.P.	–	15502	–
	ii) Mandi Board for Urban Pattern supply to villages	2560	13000	6500
	iii) RGGVY /AMR/ Others	5400	18500	16552
	iv) Grant from GOI for Border Area	–	8500	–
	v) Grant from GOI for Same Area	–	15000	1500
	<b>Total: B</b>	<b>7960</b>	<b>70502</b>	<b>24552</b>
	<b>Total: A+B</b>	<b>270082</b>	<b>577432</b>	<b>501369</b>
	<b><u>Expenditure</u></b>			
	PLAN	268426	368291	501642
		<b>268426</b>	<b>368291</b>	<b>501642</b>
<b>C</b>	<b><u>REVENUE ACCOUNT</u></b>			
	Internal Resources	<b>-135808</b>	<b>-293801</b>	<b>-390702</b>

\* Funds required for meeting day to day revenue requirements

**Note:**

The Annual Plan for 2008-09 (RE) is under consideration of the Board for downward revision to Rs. 2401.39 crore .



**PUNJAB STATE ELECTRICITY BOARD  
(DEPARTMENT OF FINANCE)  
ANNUAL FINANCIAL STATEMENT INCORPORATING  
2007-08 (ACTUALS), 2008-09 (BUDGET / REVISED  
ESTIMATES) AND 2009-10 (ESTIMATES)**

The Board is required to prepare Annual Financial Statement and to place the same before the State Electricity Consultative Council under Section 16 (6) of The Electricity (Supply) Act, 1948. After taking into consideration comments thereon made, if any, by the said council, the same is to be approved by the Board and submitted to State Govt. in terms of the provisions of Section 61 of the Act, *ibid*, for being laid on the table of the House of State Legislature. There being no consultative council, the Annual Financial Statement has been approved by the Board in its 2/09 meeting held on 25.02.09 at Mohali.

In The Electricity Act 2003, there are no guidelines for preparation of Annual Financial Statement and its laying on the table of State Legislature as provided in Section 61 of The Electricity (Supply) Act, 1948. However, clause 172(b) of Electricity Act 2003 provides that: -

***“all licences, authorisations, approvals, clearances and permissions granted under the provisions of the repealed laws may, for a period not exceeding one year from the appointed date or such earlier period, as may be notified by the Appropriate Government, continue to operate as if the repealed laws were in force with respect to such licences, authorisations, approvals, clearances and permissions, as the case may be, and thereafter such licences, authorisations, approvals, clearances and permissions shall be deemed to be licences, authorisations, approvals, clearances and permission under this Act and all provisions of this Act shall apply accordingly to such licences authorisations approvals, clearances and permission.”***

As such, the Annual Financial Statement has been prepared in compliance to Section 61 of The Electricity (Supply) Act, 1948.

Annual Financial Statement of the Board for the year 2008-09 (Revised) and 2009-10 (Estimates) has been prepared on the basis of Estimates of Financial Resources for the year 2008-09(RE) & 2009-10 (BE) as approved by the Planning Commission, GOI, in a meeting held on 16.12.08. As per these Estimates, the net deficit in the internal resources of the Board for the year 2009-10 has been worked out as Rs. 390702 Lac.

Annual Plan of Power Sector for the year 2009-10 has tentatively been taken as Rs. 501642 lac.

# ESTIMATES OF REVENUE RECEIPTS & EXPENDITURE

**2.The Budget Estimates of Revenue Receipts and Expenditure are presented as under:**

Sr. No.	Particulars	Actuals 2007-08	Budget Estimates 2008-09	Revised Estimates 2008-09	Budget Estimates 2009-10	Ref.
1	2	3	4	5	6	7
1	<b><u>Assessed Revenue from:</u></b>				<b>(Rs.Lac)</b>	
	i ) Sale of Power	766429	1137888	866269	1214654	
	ii) Misc. Receipts	91865	41400	42146	44473	
	iii)Tariff compensation from GOP for :					
	a. Domestic consumers	27090	**	21484	**	
	b. Agriculture consumers	228437	**	226492	**	
	c. Balance subsidy of earlier years & other categories	29277	-	12197	-	
	<b>Total (1)</b>	<b>1143098</b>	<b>1179288</b>	<b>1168588</b>	<b>1259127</b>	<b>A-I</b>
2	<b><u>Revenue Expenditure</u></b>					
	i ) Fuel	283752	292784	274854	304684	<b>A-II</b>
	ii ) Power Purchased	603907	553790	650588	731240	<b>A-III</b>
	iii) O&M Expenses	29420	39771	35441	40687	<b>A-IV</b>
	iv) Establishment & Admn,	211240	232055	272500	313300	<b>A-V</b>
	v ) Others (Finance charges and other debits)	1710	4000	1881	2069	
	<b>Total(2)</b>	<b>1130029</b>	<b>1122400</b>	<b>1235264</b>	<b>1391980</b>	
3	Gross Operating Surplus(+)/ Deficit (-) (1-2)	13069	56888	-66676	-132853	
4	Depreciation	66857	78333	72368	97242	
5	<b><u>(a) Interest on:</u></b>					
	i. Institutional loans	98750	135135	126167	168993	<b>A-VI</b>
	ii. Govt. loans	8599	8599	0	0	
	(b) Less capitalised Net Interest	22177	8240	5396	9618	
		85172	135494	120771	159375	
6	Net Operating Surplus (+)/ Deficit (-) 3-(4+5)	-138960	-156939	-259815	-389470	
7	<b><u>Net Internal Resources</u></b>					
	a) Gross operating surplus(+)/Defici(-)	13069	56888	-66676	-132853	
	b) Add:Misc.Capaital receipts	13244	22000	25000	25000	
	c) Less: i.Institutional Interest	98750	135135	126167	168993	
	ii. Interest on Govt. loans	8599	8599	0	0	
	iii. Institutional Repayments	62081	70962	125957	113856	
	(Long Term + Net STLfor the year)					
	d)Net Internal Resources Deficit	<b>-143117</b>	<b>-135808</b>	<b>-293800</b>	<b>-390702</b>	

\*\* Revenue for DS & AP category has been taken at gross rates i.e. in case if any subsidy is granted by GOP to that extent sale of power will get reduced.



### 3. EXPLANATORY NOTES TO THE BUDGET ESTIMATES

Details of power that would be available from various generating stations for sale and revenue receipts there from, expenditure on coal & oil for Thermal Plants, purchase of power from Central Sector Undertakings & Traders, operating & maintenance, establishment expenditure and details of institutional interest have been given in Annexure-I to VI.

The reasons of variation between Budget Estimates/Revised Estimates for 2008-09 and Budget Estimates for 2009-10 are explained as under:

(i) **Revenue from Sale of Power: 2008-09**

In the Revised Estimates, the revenue receipt from SOP would decrease by Rs. 11446 lac after taking into account the amount of subsidy of Rs.260173 Lac. The detail is as under: -

	<b>Rs. Lac</b>
a). Increase in average rate paisa (346.50-341.55= 4.95P/Ux33315)	16490
b). Decrease: Due to Decrease in available Units for sale (806 MUs x 346.50 P/U)	<b>(-) 27936</b>
<b>Net Decrease</b>	<b>(-) 11446</b>

During the year 2009-10, the estimated revenue from Sale of Power has been projected as Rs.1214654 lac. The increase has been projected mainly due to increase in available units for sale.

(ii) **Misc. Receipts**

As per Revised Estimates for 2008-09 & Estimates for 2009-10, miscellaneous receipt has been projected as Rs.42146 lac & Rs.44473 lac respectively.

(iii) **Fuel Cost**

Decrease in fuel cost by Rs.17930 lac in the Revised Estimates of 2008-09 is explained as under:

I.	<b><u>GURU NANAK DEV THERMAL PLANT</u></b>	(Rs. Lacs)	
a.	<b><u>Coal</u></b>		
	<b><u>i. Price variation</u></b> 1999526 <sup>MT</sup> x Rs.20 per <sup>MT</sup> (Rs.2341 - Rs.2321)	399	
b.	<b><u>ii. Quantity variation</u></b> 158855 <sup>MT</sup> x Rs.2321 (1999526 <sup>MT</sup> -1840671 <sup>MT</sup> )	3671	
			<b>4070</b>
a.	<b><u>Oil</u></b>		
	<b><u>i. Price variation</u></b> 8059 KL x Rs.5688 per KL (Rs.28192 - Rs.22504)	458	
b.	<b><u>ii. Quantity variation</u></b> 3237 KL x Rs.22504 (8059 KL-4822 KL)	729	
			<b>1187</b>
	<b>Total:1</b>		<b>5257</b>

<b>II. GURU GOBIND SINGH SUPER THERMAL PLANT</b>			
		<b>(Rs. Lacs)</b>	
	<b>Coal</b>		
a.	<b>i. Price variation</b> 6105511 <sup>MT</sup> x Rs.187per <sup>MT</sup> (Rs.2485 - Rs.2298)	11417	
b.	<b>ii. Quantity variation</b> (-)515814 <sup>MT</sup> x Rs.2298 (6105511 <sup>MT</sup> -6621325 <sup>MT</sup> )	-11837	
			<b>- 420</b>
	<b>Oil</b>		
a.	<b>i. Price variation</b> 14291KL x Rs.11170 per KL (Rs.32237 - Rs.21067)	1596	
b.	<b>ii. Quantity variation</b> 9556 KL x Rs.21067 (14291 KL-4735 KL)	2014	
			<b>3610</b>
	<b>Total :II</b>		<b>3190</b>
<b>III GURU HARGOBIND THERMAL PLANT</b>			
	<b>Coal</b>		
a.	<b>i. Price variation</b> 2079987 <sup>MT</sup> x Rs.(-)18 per <sup>MT</sup> (Rs.2370 - Rs.2388)	-374	
b.	<b>ii. Quantity variation</b> (-)66785 <sup>MT</sup> x Rs.2388 (2079987 <sup>MT</sup> -2014202 <sup>MT</sup> )	1568	
			<b>1194</b>
	<b>Oil</b>		
a.	<b>i. Price variation</b> 5882 KL x Rs.7484 per KL (Rs.30143 - Rs.22659)	440	
b.	<b>ii. Quantity variation</b> 4576 KL x Rs.22659 (5882 KL-1306 KL)	1037	
			<b>1477</b>
	<b>Total:III</b>		<b>2671</b>
<b>IV GURU HARGOBIND THERMAL PLANT STAGE-II</b>			
	The project has partly been started & would Generate only 1908MUs which includes 748 MUs produced during trial run .As such the expenditure on fuel has decreased by Rs. 29048 Lac.	-29048	
			<b>- 29048</b>
	<b>Grand Total (I to IV)</b>		<b>-17930</b>

For 2009-10, provision of Rs. 304684 lac has been made for Thermal Generation of 18254 MUs.

(iv) **Purchase of Power**

There is increase of Rs. 96798 lac in purchase of power during 2008-09 (RE) which is due to increase in average rate by 60.34 paisa per unit in spite of decrease in MUs by 132 MUs.

Provision of Rs. 731240 lac for 2009-10(BE) has been made for the purchase of power of 18458 MUs.

v) **Operation & Maintenance**

There is decrease of Rs. 4330 Lac for O&M expenses during 2008-09 (RE).

Provision of Rs.40687 lac for the year 2009-10 has been made.

(vi) **Establishment & Admn. Charges**

The Estimates of Establishment and Administration charges amounting to Rs. 272500 lac for 2008-09(RE) are based on the Actuals for the year 2007-08 excluding prior period expenses and takes into account normal increase on pay , D.A. instalments & includes Rs. 40320 lac on account of arrear for expected pay revision..

An estimate for the year 2009-10 takes into account normal increase on Pay & installments of D.A. & arrear of Rs.60480 lac for arrear of pay revision has been kept at Rs. 313300 Lac.

(vii) **Finance Charges & Other Debits**

Finance charges Rs. 1881 lac in 2008-09(RE) against Rs. 4000 lac proposed in the Estimates of 2008-09 has been kept as there would be less raising of long term loans.

A provision of Rs. 2069 lac has been made for finance charges & other debits for 2009-10.

(viii) **Depreciation**

Decrease of Rs. 5965 lac during 2008-09 (RE) is due to less capital expenditure during 2007-08 resulting in creation of less Assets.

For 2009-10 provision of Rs. 97242 lac has been made for depreciation.

(ix) **Interest payable on Institutional Loans**

As per Revised Estimates for 2008-09, interest charges works out to Rs. 126167 lac (including lease rentals). The provision of Rs. 168993 lac (including lease rentals) has been made for the year 2009-10 keeping in view the outstanding amount of loans and those to be raised during the ensuing year.

**CAPITAL RECEIPTS AND EXPENDITURE  
CAPITAL**

**RECEIPTS**

**4 The Capital receipts have been estimated as under:-**

Sr. No.	Particulars	Actuals 2007-08	Budget Estimates 2008-09	Revised Estimates 2008-09	Budget Estimates 2009-10
1	2	3	4	5	6
	<b>PLAN</b>	-			<b>(Rs.Lac)</b>
1	<u>Loans from Govt.</u>				
	a )APDRP		-		
	b) RGGVY		600		
2	<u>Loans from Institutions</u>				
i)	R.E.C.	76592	166626	200602	360662
ii)	P.F.C.	26826	4896	776	2868
iii)	Commercial Banks	35000	40000	30000	62000
iv)	Non SLR Bonds	-	50000	50000	50000
v)	Discounting of Bills	-	-	-	-
vi)	WCL(Net)	210332	-	208000	-
vii)	L.I.C.	-	-	17000	-
viii)	Others	-	-	552	1287
	<u>Assistance from Govt.</u>				
	a. APDRP	6414	-	15502	-
	b. Grant from GOI for same Area	-	-	15000	1500
	c. Mandi Board	7000	2560	13000	6500
	d. RGGVY /Others	-	5400	18500	16552
	e. Grant for Border Area	-	-	8500	-
	<b>Total:2</b>	<b>362164</b>	<b>269482</b>	<b>577432</b>	<b>501369</b>
	<b>Total:1+2</b>	<b>362164</b>	<b>270082</b>	<b>577432</b>	<b>501369</b>
3	<b>PLAN</b>	150000	268426	368292	501642
4	<b>Internal Resources Surplus(+)/Defecit(-)</b>	-143117	-135808	-293801	-390702

**Note:**

The Annual Plan for 2008-09 (RE) is under consideration of the Board for downward revision to Rs. 2401.39 crore .

**CAPITAL EXPENDITURE/ PLAN**

Sr. No.	Particulars	Actuals 2007-08	Budget Estimates 2008-09	Revised Plan for 2008-09	Budget Estimates 2009-10
1	2	3	4	5	6
<b>I</b>	<b><u>GENERATION</u></b>	-	-	-	<b>(Rs.Lac)</b>
	<b><u>A.Hydro</u></b>	-	-	-	
1	Ranjit Sagar Dam HEP :IB	-	-	-	-
	:EB	46	-	79	152
2	Shahpur Kandi Project :EB Civil.	-	-	-	-
	:IB	-	5000	500	1000
3	UBDC Stage-III	475	-	-	-
4	Mukerian Hydel Project-II	1084	5190	3500	5300
5	<b><u>BBMB</u></b>				
	a. R&M of Bhakra Right Bank, Beas & Pong PHs.	1750	-	-	-
	b. Bhakra Left Bank	-	7000	108	4225
	c. Gaguwal/Kotla PH-III	23	400	1709	148
	d. Dehar Power House of BBMB	-	267	-	-
6	Micro Hydel PH's at GGSSTP	278	350	-	-
7	Mukerian,Shanan,UBDC,SYL,ASHP Micro P.H.s.& others	536	2250	1793	7598
8	UBDC Escape Channel	306	-	-	-
9	Furniture & Petty Items for Offices	-	100	20	-
	<b>Total:A (Hydro)</b>	<b>4498</b>	<b>20557</b>	<b>7709</b>	<b>18423</b>
	<b><u>B Thermal</u></b>				
1	GHTP-I, Lehra Mohabat (including R&M)	55	1753	84	841
2	GHTP- II Lehra Mohabat	28040	6830	26063	3815
3	GHTP-Extn.-III, Lehra Mohabat	-	-	10000	5000
3	R&M of GNDTP Bathinda Ph-I& II	918	24859	13270	23848
4	R&M of GGSSTP, Ropar under APDRP	548	4539	-	-
5	GGSSTP, Ropar	-186	-	1874	10504
6	Nabha/Rajpura Thermal Plant	-	-	36500	-
7	Augmenation of Coal Handling Plant	-	-	1000	-
8	Giddabaha Thermal Project	-	-	35000	-
9	Survey & Investigation	-	-	3000	1100
	<b>Total:B</b>	<b>29375</b>	<b>37981</b>	<b>126791</b>	<b>45108</b>
	<b>Total Generation (A+B)</b>	<b>33873</b>	<b>58538</b>	<b>134500</b>	<b>63531</b>

Sr. No.	Particulars	Actuals 2007-08	Budget Estimates 2008-09	Revised Plan for 2008-09	Budget Estimates 2009-10
1	2	3	4	5	6
<b>II</b>	<b><u>Transmission &amp; Distribution</u></b>				<b>Rs.Lac</b>
A	i. Transmission Works including APDRP ii. PLC Works a. Capital Mtc. of Power T/Fs b. Replacement of damaged Power Transformers c. Replacement of 66/33KV S/Stn. equipments d. 220KV/132KV S/Stn. Equipment e. Capacitor Banks f. SLDC g. Furniture & Petty Items for Offices	12749 — — — — — —	42850 — — — — — 75	64015 — — — — — —	90641 — — — — — —
B	<b><u>i. Distribution Works</u></b> ii. S.I.S. a. Under PMGY b. Under APDRP c. RGGVY d. REC Plan	13053 — 5751 — 14208	45000 — — 6213 —	35000 — 5000 — 10580	35000 — 5000 18391 600
C	24 hours supply to Rural area by laying 3 Phase independent feeders	6044	3200	13000	6500
D	Release of Tubewell connections & Normal Development	36726	28000	25000	61800
E	i. Energy Conservation Project ii M.E. Labs & Workshops . iii. Comprehensive T&D Losses reduction plan iv. Expension of Pilot Workshop at SAS Nagar & Muktasar	— — 13023 —	7000 919 70000 376	500 934 48800 376	4200 390 200000 319
F	For remote automatic meter reading	—	—	9500	—
G	System Improvement Works for BTI/PTA	—	—	8500	4000
H	For Border Area Development Plan	—	—	3000	—
I	Furniture & Petty Items for Offices	—	200	45	—
	<b>Total:II</b>	<b>101554</b>	<b>203833</b>	<b>224250</b>	<b>426841</b>
III	Survey & Investigation	—	50	50	—
IV	Implementation of IT Plan	175	5000	9000	5000
V	HRD Programmes	—	1000	100	1000
	<b>Total:(III to V)</b>	<b>175</b>	<b>6050</b>	<b>9150</b>	<b>6000</b>
VI	Others (Including Non Plan)	3439	5	391	5270
	<b>G.Total:(I TO VI)</b>	<b>139041</b>	<b>268426</b>	<b>368291</b>	<b>501642</b>

**Note:**

- 1 Actual Expenditure for 2007-08 has been taken as per statement of capital expenditure issued by CAO
- 2 The Annual Plan for 2008-09 (RE) is under consideration of the Board for downward revision to Rs. 2401.39 crore .

Schemes for which provision has been made in the Budget Estimates are discussed below:

**GENERATION/HYDEL:**

**1 SHAHPUR KANDI PROJECT**

Capacity	168 MW
4 PH x 40 MW + 1PH x 8 MW	
Estimated cost	Rs. 194500 lac
Latest Cost	Rs. under revision
Expenditure upto 3/2008	Rs. 38044 lac
Schedule of commissioning	2014-15
Budget Estimates:	
2008-09(RE)	Rs. 500 lac
2009-10(BE)	Rs. 1000 lac

**2 MUKERIAN HEP STAGE-II**

Capacity	16.5MW
2 PH x 8.25MW	
Estimated cost (12/99)	Rs. 15000 lac
Expenditure upto 3/2008	Rs. 8513 lac
Schedule of commissioning	2009-10
Budget Estimates:	
2008-09(RE)	Rs. 3500 lac
2009-10	Rs. 5300 Lac

**3 R & M OF BHAKRA POWER HOUSES & ASSOCIATED WORKS**

Provision of Rs. 1817 Lac & Rs. 4373 Lac for 2008-09 (RE) & 2009-10 (BE) respectively has been made for RM&U of Ganguwal & Kotla PHs Bhakra Left Bank Power House of BBMB.

4 Provision of Rs.1793 lac & Rs.7598 lac has been made for 2008-09(RE) & 2009-10 (BE) respectively for other Hydro projects of PSEB.

**THERMAL:**

**5 GURU HARGOBIND THERMAL PLANT STAGE-II**

Capacity	500 MW
(2x250 MW)	
Estimated cost My,2007	Rs. 233900 lac
Expenditure upto 3/2008	Rs. 15361 lac
Schedule of commissioning	2007-08/2008-09
Budget Estimates:	
2008-09(RE)	Rs. 26063 lac
2009-10(BE)	Rs. 3815 lac

**6 R&M OF GNDTP, BATHINDA**

During the year 2008-09 (RE) a provision of Rs.13270 lac and during 2009-10 (BE) a provision of Rs. 23848 lac has been made for this scheme.

Besides above a sum of Rs. 1000 Lac has been provided during 2008-09 (RE) for Augmentation of Coal Handling Plant.

## 7 R&M OF GGSSTP,ROPAR

To improve the efficiency and performance of the plant, a provision of Rs. 1874 lac for 2008-09 (RE) and Rs. 10504 lac for 2009-10(BE) has been made for renovation and modernisation schemes of GGSSTP, Ropar.

### 8. GHTP- I LEHRA MOHABAT:

Provision of Rs. 84 Lac & 841 Lac has been made for GHTP Stage-I.

### 9. GHTP EXT.-III LEHRA MOHABAT:

Fresh provision of Rs. 10000 Lac & 5000 Lac has been made during 2008-09 (RE) & 2009-10(BE) respectively for Extn. Of GHTP Projects (Stage-III).

10. To Explore the possibility of New thermal Projects provision of Rs. 3000 Lac & 1100 Lac for 2008-09 (RE) & 2009-10 (BE) respectively has been made.

## 11 TRANSMISSION SCHEMES

Along-with the commissioning of Generation Projects, Transmission System Schemes are essential for proper evacuation of power from generating stations and taking it to the distribution centers and ultimately to the consumers. These works comprises of setting up new Sub Stations, Transmission/Distribution lines, Installation of Capacitor Banks and providing System Improvement Schemes etc.etc.

It has been proposed to add following 220KV Sub-Stations and Transmission lines during the year 2009-10:

Sr. No	<u>220KV Sub-Stations</u> <u>On going works/New works</u>	Sr. No.	<u>220 KV Lines</u> <u>On going works/New works</u>
1	220 KV S/S Taran-Taran (New)	1	LILO of 220 KV Sunam Patran-Lehragaga.
2	220 KV S/S Fatehgarh Sahib (New)	2	LILO of one ckt of 220KV GGSSTP- Gobindgarh-1 DC line for Fatehgarh Sahib
3	220 KV S/S Mehal Kalan (Aug)		220KV Sahnewal-Doraha DC line.
4	220 KV S/S Kapurthala (Aug)	4	LILO of One Ckt. of 220 KV Verpal Patti DC Line at T. Taran
5	220 KV S/S Malout (U/G)	5	400KV Ludhiana - 220 KV Doraha SC on DC Tower.
6	220 KV Algon (U/G)	6	220KV Pakhowal – Mehal Kalan on DC line
7	220 KV S/S Focal Point Nabha (U/G)	7	220KV Mukatsar Malout SC on DC line
8	220 KV S/S Pakhowal (U/G)	8	LILO of One Ckt. of Each of existing 3 Nos. 220 KV DC Lines i.e. Lalton Kalan-Sahnewal,Lalton Kalan-Jagraon & Lalton Kalan-Dhandari Kalan.



9	220 KV FZR Road LDH (U/G)	9	The extend the executing 220 KV Moga-Jagraon DC at Ajitwal
10	220KV S/S Kharar (U/G)	10	220 KV Nalagarh –Mohali-I DC line.
11	220 KV Sadiq (U/G)	11	220 KV Focal Point Nabha 400 KV Phagan Majra DC line
12	220 KV Himmatpura (New)	12	LILO of 220 KV Malerkotla-Lalton Kalan SC Line at Pakhowal
13	220 KV Doraha (U/G)	13	LILO of 220 KV Lalton Kalan-Hambran Line at 220 KV FZR Road LDH.
14	220 KV S/S Ajitwal (U/G)	14	LILO of one ckt of 220 KV GGSSTP- Mohali DC Line at Kharar
15	220 KV Mastewale (New)	15	LILO of one ckt of 220 KV Moga –Mukatsar DC Line at Sadiq
16	220 KV S/S Majitha (Aug)	16	220 KV GHTP Himmatpura DC Line
17	220 KV Kapurthala /Kanjali (New)	17	220 KV Sarna-Kotli Surat Malhi SC on DC Line
18	220 KV Amloh Road G.Garh (Aug)	18	220 KV Botianwala-220 KV Mastewala SC on DC Line.
19	220 KV Sahnewal (Aug)	19	220 KV Patti-Algaon SC on DC Line
20	220 KV Lalru (U/G)	20	LILO of one ckt. Of 220 KV Fatehgarh Churian-Civil Line ASR.
21	220 KV Rahno Khurd/Kolaha (New)	21	220 KV KTP-400 KV Jalandhar SC on DC Tower Line
22	220 KV Lehragaga (New)	22	LILO of one ckt of 220 KV G. Garh-I Malerkotla DC Line.

Besides the above works, a number of 132KV/66KV/33KV/New and on going sub stations/lines are also proposed to be executed. These works will be executed within the Budgetary Provision.

For the Transmission Works including APDRP, provision of Rs.64015 Lac & 90641 Lac has been made for 2008-09(RE) & 2009-10(BE) respectively.

## 12 **DISTRIBUTION SYSTEM**

The targets for the release of General & Industrial connections during 2008-09 (RE) and 2009-10 (BE) are as under:

	<b><u>2008-09</u></b>	<b><u>2009-10</u></b>
	<b>(Nos.)</b>	
1. General Service Connections	185000	180000
2. Industrial Service Connections	4000	4000
3. Tubewell Connections	40000	60000

A provision of Rs. 88580 lac & Rs. 127291 lac for the year 2008-09 (RE) and 2009-10 (BE) respectively has been made for releasing the connections of various categories, executing the works under System Improvement Scheme, for Revamping/strengthening of existing Distribution System etc.

In addition to above a comprehensive plan for reduction in T&D Losses has been prepared for which a provision of Rs. 48800 lac & Rs. 200000 lac has been made for the year 2008-09 (RE) and 2009-10 (BE) respectively. Similarly provision of Rs. 500 lac & Rs. 4200 lac has also been made for Energy Conservation.

**12. OTHER IMPORTANT WORKS:**

- i) Special provision of Rs. 8500 Lac & 4000 Lac for 2008-09 & 2009-10 has been made for Bathinda & Patiala cities.
- ii) Provision of Rs. 9500 Lac has been made for 2008-09(RE) for Remote Automatic Meter reading system
- iii) Provision of Rs. 3000 Lac for Border Area Development Plan has been made during the year 2008-09(RE).
- iv) For implementation of IT Plan a provision of Rs. 9000 Lac & Rs. 5000 Lac for the year 2008-09 (RE) and 2009-10 (BE) respectively has been made.
- v) Besides above, provision of Rs. 1310 Lac & Rs. 709 Lac for ME Labs & Workshops, Rs. 50 Lac for Survey & Investigation, Rs. 100 Lac & 1000 Lac for HRD Programme & for Misc. Works Rs. 391 lac & 5270 Lac has been provided for the year 2008-09 (RE) & 2009-10(BE) respectively.

**(A.K.Aggarwal)**  
**Advisor /Finance.**



## ANNEXURE-I

ESTIMATES OF ENERGY AVAILABLE DURING  
THE YEAR 2008-09 AND 2009-10

(In MUs)

Sr. No.	PARTICULARS	2007-08 Actuals	2008-09 Budget Estimates	2008-09 Revised Estimates	2009-10 Budget Estimates
1	2	3	4	5	6
I	<b>HYDRO</b>				
1	BBMB Including Common Pool sale (Punjab's Share)	4458	4199	4390	4454
2	Shanan Power House	540	507	507	515
3	UBDC Schemes	428	432	311	448
4	Anandpur Sahib Hydel Project	710	596	726	695
5	Mukerian Hydel Project	1362	1074	797	1257
6	Micro Hydel Schemes	7	6	8	7
7	Ranjit Sagar Dam Project	1538	1586	1539	1743
		<b>9043</b>	<b>8400</b>	<b>8278</b>	<b>9119</b>
II	<b>THERMAL</b>				
1	GNDTP, Bathinda	3008	2411	2748	2330
2	GGSSTP, Ropar (Stage-I+II+III)	9806	9469	9224	9200
3	GHTP, Lehra Mohabat	3509	3265	3391	3220
4	GHTP, Lehra Mohabat Stage-II	134	2800	1908	3504
		<b>16457</b>	<b>17945</b>	<b>17271</b>	<b>18254</b>
III	Power Purchase	16974	16891	16759	18458
IV	AUXILIARY CONSUMPTION (Thermal & Hydel)	1556	1687	1648	1725
V	TRANSMISSION AND DISTRIBUTION LOSSES	8796	8234	8151	8287
VI	<b>Total (IV+V)</b>	<b>10352</b>	<b>9921</b>	<b>9799</b>	<b>10012</b>
VII	Net energy available for sale	32122	33315	32509	35819
	Average Revenue(P/Kwh)including T.C	327.34	341.55	346.50	339.11
	Revenue Assessed(Rs.Lac)	766429	1137888	866269	1214654
	Misc. Receipts (Rs. Lac)	91865	41400	42146	44473
	Tariff compensation for A.P/DS Consumers	284804		260173	
	<b>Total Revenue (Rs. Lac)</b>	<b>1143098</b>	<b>1179288</b>	<b>1168588</b>	<b>1259127</b>

\*\* Revenue for DS & AP category has been taken at gross rates i.e. in case if any subsidy is granted by GOP to that extent sale of power will get reduced.

**FUEL CONSUMPTION AND ITS COST**

**ANNEXURE-II**

Year	Name of Generating Station	Energy Generation (Mkwh)	Consumption				Fuel	Total Consumption (MT/KL)	Rate (Rs.PMT/PKL)	Total (Rs lac)	Cost of fuel per unit generated (Paise)
			Coal		Oil						
			Per Unit (KG)	Total (MT)	Per Unit (ML)	Total (KL)					
1	2	3	4	5	6	7	8	9	10	11	12
<b>2007-08 (Actuals)</b>	i)GNDTP BATHINDA	3008	0.726	2184720	1.47	4432	Coal Oil	2184720 4432	2313 23375	50533 1036	168.00 3.44
	ii)GGSSTP ROPAR	9806	0.679	6659874	1.16	11366	Coal Oil	6659874 11366	2397 23254	159620 2643	162.78 2.70
	iii)GHTP LEHRA MOHABAT-I	3509	0.588	2064811	0.23	800	Coal Oil	2064811 800	2353 19250	48594 154	138.48 0.44
	iv)GHTP Stage-II	134	-	-	-	-	Coal Oil	- -	- -	- -	- -
	<b>Add Prior Period</b>									<b>21172</b>	
	<b>Total</b>									<b>283752</b>	<b>138.92</b>
<b>2008-09 (Budget Estimates)</b>	i)GNDTP BATHINDA	2411	0.763	1840671	2.00	4822	Coal Oil	1840671 4822	2321 22504	42730 1085	177.23 4.50
	ii)GGSSTP ROPAR	9469	0.699	6621325	0.50	4735	Coal Oil	6621325 4735	2298 21067	152148 997	160.68 1.05
	iii)GHTP LEHRA MOHABAT-I	3265	0.617	2014202	0.40	1306	Coal Oil	2014202 1306	2388 22659	48094 296	147.30 0.91
	iii)GHTP LEHRA MOHABAT-II	2800	0.679	1900115	3.25	9100	Coal Oil	1900115 9100	2388 22667	45370 2063	162.04 7.37
	<b>Total Budget Estimates</b>									<b>292784</b>	<b>163.15</b>
	<b>2008-09 Revised Estimates)</b>	i)GNDTP BATHINDA	2748	0.728	1999526	2.93	8059	Coal Oil	1999526 8059	2341 28192	46800 2272
ii)GGSSTP ROPAR		9224	0.662	6105511	1.55	14291	Coal Oil	6105511 14291	2485 32237	151728 4607	164.49 4.99
iii)GHTP LEHRA MOHABAT-I		3391	0.613	2079987	1.73	5882	Coal Oil	2079987 5882	2370 30143	49288 1773	145.35 5.23
iv)GHTP Stage-II		1908	0.613	710665	2.00	2320	Coal Oil	710665 2320	2489 30129	17687 18386	92.70 3.66
<b>Total Budget Estimates</b>									<b>292784</b>	<b>163.15</b>	
<b>Total Budget Estimates</b>									<b>292784</b>	<b>163.15</b>	

												<b>36073</b>	<b>96.36</b>	
												<b>274854</b>	<b>159.14</b>	
<b>2009-10 (Budget Estimates)</b>	i) GNDTP BATHINDA	2330	0.723		1684789	3.50	8155	Coal Oil	1684789 8155	2339 28191	39400 2299	169.10 9.87		
											<b>41699</b>	<b>178.97</b>		
	ii) GGSSTP ROPAR	9200	0.668		6145600	2.00	18400	Coal Oil	6145600 18400	2485 32239	152700 5932	165.98 6.45		
											<b>158632</b>	<b>172.43</b>		
	iii) GHTP LEHRA MOHABAT -I	3220	0.613		1972707	2.00	6440	Coal Oil	1972707 6440	2372 30140	46800 1941	145.34 6.03		
												<b>48741</b>	<b>151.37</b>	
	iii) GHTP LEHRA MOHABAT-II	3504	0.613		2146697	2.00	7008	Coal Oil	2146697 7008	2492 30137	53500 2112	152.68 6.03		
												<b>55612</b>	<b>158.71</b>	
												<b>304684</b>	<b>166.91</b>	
										<b>Total Budget Estimates</b>				

**COST OF POWER PURCHASED**

**ANNEXURE-III**

Year	Sr. No.	Source	Total Purchase (MUs)	Rate of Purchase (Paise/Kwh)	Total (Rs.lac)
1	2	3	4	5	6
<b>2007-08 Actuals</b>	1	Singrauli (NTPC)	1626	126.49	20567
	2	Rihand -I&II (NTPC)	1781	178.73	31832
	3	Gas Plant Auriya (NTPC)	504	286.21	14425
	4	Gas Plant Anta (NTPC)	337	281.78	9496
	5	Dadri Gas & Thermal (NTPC)	795	355.99	28301
	6	Unchahe-I&II (NTPC)	928	205.01	19025
	7	Tanakpur (NHPC)	64	130.47	835
	8	Salal (NHPC)	819	77.79	6371
	9	Baira Suil (NHPC)	265	111.62	2958
	10	Chamera-I&II (NHPC)	368	223.64	8230
	11	N.A.P.P.	70	204.00	1428
	12	H.P.S.E.B.(Bkg.)	174	242.30	4216
	13	Uri	337	173.95	5862
	14	J & K/Rajasthan (Bkg.)	395	458.76	18121
	15	RAPP Extn.	—	—	—
	16	Dulhasti	259	286.99	7433
	17	Uttaranchal(UPCIL)	141	339.29	4784
	18	Natpha Jhakhri	696	268.61	18695
	19	Tehri	218	470.41	10255
	20	Dhaulti Ganga	136	192.87	2623
	21	Peda& Captive Plants	—	—	—
	22	Co. Generation including Jalkheri	234	373.55	8741
	23	Kahalgaon/Farrakka /ER	857	204.20	17500
	24	RPPC(Bkg.)	—	—	—
	25	Power Grid	—	—	—
	26	Traders	3426	667.24	228596
	27	Unchahr-III	—	—	—
	28	Open Access Charges	—	—	2547
	29	BHILANGNA HEP IPP	—	—	—
	30	RAPP III,IV&V	445	289.57	12886
	31	Sewa-II,HEP(3x40)	—	—	—
	32	North Karanpura,TP	—	—	—

33	Barh T.P Bihar	-	-	-
34	Malana -II	-	-	-
35	UI Charges	1952	447.33	87318
36	Short Term Purchase within Pb.	119	357.98	4260
37	NTPC(NR)	-	-	-
38	Mejia (DVC)	-	-	-
39	Kawas (WR)	28	994.64	2785
40	Other Charges (PGCIL,NRLDC)	-	-	21534
41	Reactive Charges	-	-	413
42	Jhanor Gandhar (WR)	-	-	-
<b>Total</b>		<b>16974</b>	<b>354.68</b>	<b>602037</b>
Add Prior Period & other adjustment				<b>1870</b>
				<b>603907</b>

-18-

Year	Sr. No	Source	Total Purchase (MUs)	Rate of Purchase (Paise/Kwh)	Total (Rs.lac)
1	2	3	4	5	6
<b>2008-09 Budget Estimates</b>	1	Singrauli (NTPC)	1500	122.00	18300
	2	Rihand -I&II (NTPC)	1641	174.89	28700
	3	Gas Plant Auriya (NTPC)	565	260.18	14700
	4	Gas Plant Anta (NTPC)	361	238.23	8600
	5	Dadri Gas & Thermal (NTPC)	843	255.04	21500
	6	Unchaheer-I&II (NTPC)	726	203.86	14800
	7	Tanakpur (NHPC)	71	112.68	800
	8	Salal (NHPC)	876	62.79	5500
	9	Baira Suil (NHPC)	317	91.48	2900
	10	Chamera-I&II (NHPC)	453	200.88	9100
	11	N.A.P.P.	212	198.11	4200
	12	H.P.S.E.B.(Bkg.)	173	242.77	4200
	13	Uri	334	158.68	5300



14	J & K/Rajasthan (Bkg.)	394	489.85	19300
15	RAPP Extn.	805	284.47	22900
16	Dulhasti	251	274.90	6900
17	Uttaranchal(UPCIL)	140	342.86	4800
18	Natpha Jhakhri	648	330.25	21400
19	Tehri	203	295.57	6000
20	Dhaulti Ganga	126	190.48	2400
21	Peda& Captive Plants	48	354.17	1700
22	Co. Generation including Jalkheri	290	386.21	11200
23	Kahalgaoon/Farrakka /ER	1475	193.22	28500
24	RPPC(Bkg.)	—	—	—
25	Power Grid & RLDC	—	—	17200
26	Traders	4093	643.02	263190
27	Unchahr-III	147	272.11	4000
28	Open Access Charges	—	—	—
29	BHILANGNA HEP IPP	—	—	—
30	RAPP IV,V&VI	—	—	—
31	Sewa-II,HEP(3x40)	—	—	—
32	North Karanpura,TP	—	—	—
33	Barh T.P Bihar	—	—	—
34	Malana -II	—	—	—
35	UI Charges	—	—	—
36	Short Term Purchase within Pb.	—	—	—
37	NTPC(NR)	—	—	—
38	Mejia (DVC)	199	286.43	5700
	<b>Total</b>	<b>16891</b>	<b>327.86</b>	<b>553790</b>

Year	Sr. No	Source	Total Purchase (MUs)	Rate of Purchase (Paise/Kwh)	Total (Rs.lac)
1	2	3	4	5	6
<b>2008-09 Revised Estimates</b>	1	Singrauli (NTPC)	1573	138.73	21823
	2	Rihand -I&II (NTPC)	1700	188.28	32008
	3	Gas Plant Auriya (NTPC)	483	348.70	16842
	4	Gas Plant Anta (NTPC)	306	266.05	8141
	5	Dadri Gas & Thermal (NTPC)	838	302.76	25371
	6	Unchaheer-I&II (NTPC)	869	224.98	19551
	7	Tanakpur (NHPC)	66	135.91	897
	8	Salal (NHPC)	751	76.52	5747
	9	Baira Suil (NHPC)	314	95.57	3001
	10	Chamera-I&II (NHPC)	432	226.39	9780
	11	N.A.P.P.	99	198.59	1966
	12	H.P.S.E.B.(Bkg.)	284	310.42	8816
	13	Uri	278	146.76	4080
	14	J & K/Rajasthan (Bkg.)	343	580.03	19895
	15	RAPP Extn.	—	—	—
	16	Dulhasti	200	328.90	6578
	17	Uttaranchal(UPCIL)	179	341.79	6118
	18	Natpha Jhakhri	701	256.21	17960
	19	Tehri	274	413.07	11318
	20	Dhaulti Ganga	127	204.88	2602
	21	Peda& Captive Plants	—	—	—
	22	Co. Generation including Jalkheri	209	376.46	7868
	23	Kahalgaoon/Farrakka /ER	1078	197.86	21329
	24	RPPC(Bkg.)	—	—	—
	25	Power Grid& RLDC	—	—	—
	26	Traders	4638	710.73	329635
	27	Unchahr-III	—	—	—
	28	Open Access Charges	—	—	1103
	29	BHILANGNA HEP IPP	—	—	—
	30	RAPP IV,V&VI	464	286.55	13296
	31	Sewa-II,HEP(3x40)	—	—	—
	32	North Karanpura,TP	—	—	—
	33	Barh T.P Bihar	—	—	—
	34	Malana -II	—	—	—
	35	UI Charges	343	673.41	23098

36	Short Term Purchase within Pb.	99	369.80	3661
37	NTPC(NR)	-	-	-
38	Mejia (DVC)	85	256.35	2179
39	Kawas (WR)	29	797.24	2312
40	Other Charges(PGCIL,NRLDC)	-	-	23607
41	Reactive Charges	-	-	174
42	Jhanor Gandhar (WR)	1	840.00	84
43	BAGLIHAR	-	-	-
44	UI State	-4	-	-252
45	Koldam	-	-	-
<b>Total:</b>		<b>16759</b>	<b>388.20</b>	<b>650588</b>

-20-

**Annexure-III(Contd)**

Year	Sr. No	Source	Total Purchase (MUs)	Rate of Purchase (Paise/Kwh)	Total (Rs.lac)
1	2	3	4	5	6
<b>2009-10 Budget Estimates</b>	1	Singrauli (NTPC)	1504	145.84	21935
	2	Rihand -I&II (NTPC)	1670	199.55	33325
	3	Gas Plant Auriya (NTPC)	528	423.75	22374
	4	Gas Plant Anta (NTPC)	343	348.31	11947
	5	Dadri Gas & Thermal (NTPC)	809	345.54	27954
	6	Unchaheer-I&II (NTPC)	742	232.74	17269
	7	Tanakpur (NHPC)	66	141.06	931
	8	Salal (NHPC)	858	80.30	6890
	9	Baira Suil (NHPC)	305	100.03	3051
	10	Chamera-I&II (NHPC)	571	246.44	14072
	11	N.A.P.P.	134	208.13	2789
	12	H.P.S.E.B.(Bkg.)	267	544.12	14528
	13	Uri	163	151.66	2472
	14	J & K/Rajasthan (Bkg.)	322	488.20	15720
	15	RAPP Extn.	-	-	-
	16	Dulhasti	232	334.96	7771
	17	Uttaranchal(UPCIL)	156	817.44	12752

18	Natpha Jhakhri	669	262.00	17528
19	Tehri	235	426.38	10020
20	Dhaulti Ganga	126	210.79	2656
21	Peda& Captive Plants	—	—	—
22	Co. Generation including Jalkheri	231	397.27	9177
23	Kahalgaon/Farrakka /ER	1327	198.06	26283
24	RPPC(Bkg.)	—	—	—
25	Power Grid	—	—	—
26	Traders	5113	698.52	357152
27	Unchahr-III	151	262.65	3966
28	Open Access Charges	—	—	929
29	BHILANGNA HEP IPP	—	—	—
30	RAPP IV,V&VI	718	301.66	21659
31	Sewa-II,HEP(3x40)	58	345.17	2002
32	North Karanpura,TP	—	—	—
33	Barh T.P Bihar	—	—	—
34	Malana -II	241	346.68	8355
35	UI Charges	—	—	—
36	Short Term Purchase within Pb.	88	389.32	3426
37	NTPC(NR)	—	—	—
38	Mejia (DVC)	206	268.45	5530
39	Kawas (WR)	29	835.52	2423
40	Other Charges(PGCIL,NRLDC)	—	—	23607
41	Reactive Charges	—	—	—
42	Jhanor Gandhar (WR)	1	880.00	88
43	BAGLIHAR	574	347.04	19920
44	UI State	—	—	—
45	Koldam	21	351.90	739
	<b>Total:</b>	<b>18458</b>	<b>396.16</b>	<b>731240</b>

## ANNEXURE-IV

## ESTIMATES OF OPERATING &amp; MAINTENANCE EXPENSES

Sr.No.	Component of Expenditure	2007-08	2008-09	2008-09	2009-10
		Actuals	Budget Estimates	Revised Estimates	Estimates
1	2	3	4	5	6
1	Base level expenditure of the previous year		33999	29420	(Rs. Lac) 35441
	Less non recurring expenditure		10	30	—
	Balance	29420	33989	29390	35441
2	Normal Annual Increase		3000	1975	2014
3	Increase due to commissioning of New Units / Lines		2782	4076	3231
4	Other items				
5	<b>Total :-</b>	<b>29420</b>	<b>39771</b>	<b>35441</b>	<b>40687</b>
6	Cost per unit of sale (Paise / KWh)	9.16	11.94	10.90	11.36

**ANNEXURE-V****ESTIMATES OF ESTABLISHMENT & ADMN.CHARGES****(Rs. LAC)**

Sr. No.	Component of Expenditure	2007-08	2008-09	2008-09	2009-10
		Actuals	Budget Estimates	Revised Estimates	Estimates
1		3	4	5	6
1	Base level expenditure of the previous year		213883	211240	272500
	Less non recurring expenditure		180	243	40320
	Balance	211240	213703	210997	232220
2	Normal Annual Increase & Impact of IR		9352	9583	9600
3	Increase due to commissioning of New Units / Lines				
4	Increase due to D.A.		9000	11600	11000
5	Increase due to Pay/ Pension Arrear			40320	60480
6	<b>Total:-</b>	<b>211240</b>	<b>232055</b>	<b>272500</b>	<b>313300</b>
7	Cost Per Unit of Sale (Paise/Kwh Sold)	65.76	69.65	83.82	87.47

**ANNEXURE-VI****DETAIL OF INTEREST PAYABLE TO INSTITUTIONAL CREDITORS****(Rs.Lac)**

1	Market loans(SLR Bonds)	1689	1387	1221	1031
2	LIC Loans	5339	4836	5430	6603
3	REC Loans	27175	46047	32743	41055
4	PFC Loans	2516	3047	1630	1683
5	Non SLR Bonds	3427	8187	2846	7354
6	Commercial Banks	9979	15062	13559	19629

7	Lease Rentals	152	5	5	3
8	W.C.L. & O.D.	36578	45000	56160	78000
9	G.P.F.	10838	10500	11500	12500
10	Other Interest	1057	1064	1073	1135
	<b>Total:-</b>	<b>98750</b>	<b>135135</b>	<b>126167</b>	<b>168993</b>

**ANNUAL FINANCIAL STATEMENT**

**2009-10**

**(ENGLISH VERSION )**



**STATEMENT SHOWING THE DISTRIBUTION OF BUDGET  
UNDER REVENUE ACCOUNT HEADINGS-**

<b>Sr. no</b>	<b>Controlling Officer</b>	<b>GNDTP Bathinda</b>	<b>GGSSSTP, Ropar Stage I, II&amp;III</b>	<b>GHTP Lehra Mohabat</b>	<b>Group Head 71.5. &amp; 71.6</b>	<b>Ranjit Sagar Dam Project</b>	<b>UBDC Scheme Stage I&amp;II</b>
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
1	Secretary						
2	Chief Engineer/GNDTP	2000.00			425.00		
3	Chief Engineer/GGSSTP		4860.00		1395.00		
4	Chief Engineer /GHTP			2240.00	90.00		
5	Chief Engineer/Hydel Projects					70.00	180.00
6	Chief Engineer /DS.(North)						
7	Engineer-in-Chief/DS.(South)						
8	Chief Engineer /DS.(Central)						
9	Chief Engineer/DS(Border)						
10	Engineer-in-Chief /DS.(West)						
11	Chief Engineer/Workshop						
12	ChiefEngineer/P&M						
13	Chief Engineer/S&D						
14	Engineer-in-Chief /Sub-Station						
15	Chief Engineer/HRD						
16	Chief Engineer/SO&C						
17	Chief Engineer/Commercial						
18	Chief Engineer/TA & Insp.						
19	Chief Engineer/EA & Enf.						
20	Er-in-Chief/RE&APDRP						
21	Chief Engineer/Metering						
22	Chief Engineer/TL						
23	Chief Engineer/MM						
24	Chief Engineer/Planning						
25	Chief Engineer/Civil D&Const.						
26	Chief /IR&W ,Patiala						
27	Advisor /Finance						
28	Chief Accounts Officer						
29	Chief Auditor						
30	Chief, C.C.& R						
31	Director/IT						
	<b>Total</b>	<b>2000.00</b>	<b>4860.00</b>	<b>2240.00</b>	<b>1910.00</b>	<b>70.00</b>	<b>180.00</b>

**The above provisions are inclusive of additional funds allocated out of reserve upto 31.1.2009.**

**STATEMENT-1**

**GRANT FOR THE YEAR 2008-09(REVISED ESTIMATES)**

**R & M WORKS (GH-74)**

Anand-pur Sahib Hydel Project	Mukerian Hydel Project	Micro Hydel Schemes	Shanan Power House	SYL Project	SLDC/ SCADA	Transmission Scheme	Distribution Project	Head Office	Total
9	10	11	12	13	14	15	16	17	18
								18.00	(Rs.Lac) 18.00
									2425.00
									6255.00
									2330.00
245.00	142.00	70.00	120.00	1.70				0.55	829.25
						290.00	460.00		750.00
						310.00	1020.00		1330.00
						150.00	375.00		525.00
						400.00	720.00		1120.00
						300.00	620.00		920.00
							2365.00	0.20	2365.20
						700.00		0.15	700.15
							2500.00		2500.00
						465.00			465.00
								1.00	1.00
					200.00	45.00		2.00	247.00
								2.20	2.20
								2.70	2.70
								30.00	30.00
							1.20		1.20
							23.00		23.00
								0.15	0.15
								0.30	0.30
								0.25	0.25
	74.00						3.00	170.00	247.00
									0.00
								0.20	0.20
								0.20	0.20
								0.25	0.25
								0.20	0.20
								141.00	141.00
<b>245.00</b>	<b>216.00</b>	<b>70.00</b>	<b>120.00</b>	<b>1.70</b>	<b>200.00</b>	<b>2660.00</b>	<b>8087.20</b>	<b>369.35</b>	<b>23229.25</b>

Reserved for BBMB  
Lumpsum Provision  
**Total :**

10260.00  
1951.75  
**35441.00**

**STATEMENT SHOWING THE DISTRIBUTION OF BUDGET  
UNDER REVENUE ACCOUNT HEADINGS -**

Sr. no.	Controlling Officer	Guru Nanak Dev Thermal Plant	GGSSSTP, Ropar Stage I, II&III	GHTP Lehra Mohabat	Group Head 71.5. & 71.6	Ranjit Sagar Dam Project	UBDC Scheme Stage I&II
1	2	3	4	5	6	7	8
1	Secretary						
2	Chief Engineer/GNDTP	2180.00			460.00		
3	Chief Engineer/GGSSTP		5297.00		1520.00		
4	Chief Engineer /GHTP			2480.00	100.00		
5	Chief Engineer/Hydel Projects					75.00	200.00
6	Chief Engineer /DS.(North)						
7	Engineer-in-Chief/DS.(South)						
8	Chief Engineer /DS.(Central)						
9	Chief Engineer/DS(Border)						
10	Engineer-in-Chief /DS.(West)						
11	Chief Engineer/Workshop						
12	ChiefEngineer/P&M						
13	Chief Engineer/S&D						
14	Engineer-in-Chief /Sub-Station						
15	Chief Engineer/HRD						
16	Chief Engineer/SO&C						
17	Chief Engineer/Commercial						
18	Chief Engineer/TA & Insp.						
19	Chief Engineer/EA & Enf.						
20	Er-in-Chief/RE&APDRP						
21	Chief Engineer/Metering						
22	Chief Engineer/TL						
23	Chief Engineer/MM						
24	Chief Engineer/Planning						
25	Chief Engineer/Civil Design&Const.						
26	Chief /IR&W ,Patiala						
27	Advisor/Finance						
28	Chief Accounts Officer						
29	Chief Auditor						
30	Chief, C.C.& R						
31	Director/IT						
	<b>Total:</b>	<b>2180.00</b>	<b>5297.00</b>	<b>2480.00</b>	<b>2080.00</b>	<b>75.00</b>	<b>200.00</b>

## GRANT FOR THE YEAR 2009-10(ESTIMATES)

## STATEMENT-1(a)

## R &amp; M WORKS (GH-74)

Anand-pur Sahib Hydel Project	Mukerian Hydel Project	Micro Hydel Schemes	Shanan Power House	SYL Project	SLDC/ SCADA	Transmission Scheme	Distribution Project	Head Office	Total
9	10	11	12	13	14	15	16	17	18
									(Rs.Lac)
								17.50	17.50
									2640.00
									6817.00
									2580.00
270.00	130.00	70.00	130.00	1.60				0.45	877.05
						305.00	510.00		815.00
						340.00	1115.00		1455.00
						160.00	410.00		570.00
						436.00	785.00		1221.00
						327.00	680.00		1007.00
							2580.00	0.30	2580.30
						760.00		0.25	760.25
							2725.00		2725.00
						500.00			500.00
								1.30	1.30
					220.00	50.00		2.20	272.20
								2.50	2.50
								3.00	3.00
								30.00	30.00
							1.30		1.30
							25.00		25.00
								0.20	0.20
								0.30	0.30
								0.25	0.25
	45.00						3.30	185.00	233.30
								2.00	2.00
								0.25	0.25
								0.20	0.20
								0.25	0.25
								0.20	0.20
								200.00	200.00
<b>270.00</b>	<b>175.00</b>	<b>70.00</b>	<b>130.00</b>	<b>1.60</b>	<b>220.00</b>	<b>2878.00</b>	<b>8834.60</b>	<b>446.15</b>	<b>25337.35</b>

Reserved for BBMB  
Lumpsum Provision11183.00  
4166.65

-27-

**Total :****40687.00**

**STATEMENT SHOWING THE DISTRIBUTION OF BUDGET  
UNDER REVENUE ACCOUNT HEADINGS-**

Sr. no.	Controlling Officer	Guru Nanak Dev Thermal Plant	Guru Gobind Singh Super Thermal Plant Stage I,II&III	Guru Har-Gobind Thermal Plant	UBDC Scheme Stage I&II
1	2	3	4	5	6
1	Chief Engineer/GNDTP	130.00			
2	Chief Engineer/GGSSTP		860.00		
3	Chief Engineer/GHTP			28.00	
4	Chief Engineer/Hydel Projects				32.00
5	Chief Engineer /DS.(North)				
6	Engineer-in-Chief /DS.(South)				
7	Chief Engineer/DS.(Central)				
8	Chief Engineer/DS(Border)				
9	Engineer-in-Chief /DS.(West)				
10	Chief Engineer/Workshop				
11	Chief Engineer /P&M				
12	Engineer-in-Chief /Sub-Station				
13	Chief Engineer/Civil Design&Const.				
14	Chief Engineer/Metering				
15	Chief Engineer/SO&C				
	<b>Total</b>	<b>130.00</b>	<b>860.00</b>	<b>28.00</b>	<b>32.00</b>

## Statement-2

**GRANT FOR THE YEAR 2008-09(REVISED)**

**WORKCHARGED ESTABLISHMENT(GH-75)**

Muke- rian Hydel Project	Shanan Power House	SYL Project	Transmi- ssion Scheme	Distribu- tion Project	Head Office	Total Work Charged Establi- shment
7	8	9	10	11	12	13
						(Rs.Lac)
						130.00
						860.00
						28.00
6.50	7.00					45.50
			200.00	80.00		280.00
			50.00	200.00		250.00
			110.00	60.00		170.00
			145.00	930.00		1075.00
			220.00	65.00		285.00
				400.00		400.00
			500.00			500.00
			80.00			80.00
0.18				7.50	53.00	60.68
				45.00		45.00
			5.70			5.70
<b>6.68</b>	<b>7.00</b>	<b>0.00</b>	<b>1310.70</b>	<b>1787.50</b>	<b>53.00</b>	<b>4214.88</b>

**STATEMENT SHOWING THE DISTRIBUTION OF BUDGET  
UNDER REVENUE ACCOUNT HEADINGS-**

<b>Sr. no.</b>	<b>Controlling Officer</b>	<b>Guru Nanak Dev Thermal Plant</b>	<b>Guru Gobind Singh Super Thermal Plant Stage I,II&amp;III</b>	<b>Guru Hargobind Thermal Plant</b>	<b>UBDC Scheme Stage I&amp;II</b>
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
1	Chief Engineer/GNDTP	140.00			
2	Chief Engineer/GGSSTP		920.00		
3	Chief Engineerr/GHTP			30.00	
4	Chief Engineer/Hydel Projects				34.00
5	Chief Engineer /DS.(North)				
6	Engineer-in-Chief /DS.(South)				
7	Chief Engineer/DS.(Central)				
8	Chief Engineer/DS(Border)				
9	Engineer-in-Chief /DS.(West)				
10	Chief Engineer/Workshop				
11	Chief Engineer /P&M				
12	Engineer-in-Chief /Sub-Station				
13	Chief Engineer/Civil Design&Const.				
14	Chief Engineer/Metering				
15	Chief Engineer/SO&C				
	<b>Total</b>	<b>140.00</b>	<b>920.00</b>	<b>30.00</b>	<b>34.00</b>

**Statement-2(a)**

**GRANT FOR THE YEAR 2009-10(ESTIMATES)**

**WORK CHARGED ESTABLISHMENT(GH-75)**

Muke- rian Hydel Project	Shanan Power House	SYL Project	Transmi- ssion Scheme	Distribu- tion Project	Head Office	Total Work Charged Establi- shment
7	8	9	10	11	12	13
						<b>(Rs.Lac)</b>
						140.00
						920.00
						30.00
7.00	7.50					48.50
			215.00	86.00		301.00
			55.00	215.00		270.00
			120.00	65.00		185.00
			155.00	1000.00		1155.00
			235.00	70.00		305.00
				430.00		430.00
			545.00			545.00
			86.00			86.00
0.18				8.30	56.00	64.48
				48.00		48.00
			6.10			6.10
<b>7.18</b>	<b>7.50</b>	<b>0.00</b>	<b>1417.10</b>	<b>1922.30</b>	<b>56.00</b>	<b>4534.08</b>



**STATEMENT SHOWING THE DISTRIBUTION OF BUDGET  
UNDER REVENUE ACCOUNT HEADINGS -**

Sr. No.	Controlling Officer	General Administration (Head Quarters)	General Administration (Circle Offices)	Guru Nanak Dev Thermal Plant	Guru Gobind Singh Super Thermal Plant Stage-I,II&III	Guru Hargobind Thermal Plant	Ranjit Sagar Dam Project
1	2	3	4	5	6	7	8
1	Secretary						
	(a) Admn. Expenses	45.00					
	(b) Officers*	716.50					
	(c) Staff	4530.00					
	(d) Misc.Charges	1430.60					
	(e) Director/IT	175.00					
	<b>Total :1</b>	<b>6897.10</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
2	D.G.(P) / V&S	400.00					
3	Chief Engineer /DS.(North)	180.00	360.00				
4	Engineer-in-Chief/DS.(South)	135.00	515.00				
5	Chief Engineer/DS.(Central)	205.00	325.00				
6	Chief Engineer/DS(Border)	118.00	410.00				
7	Engineer-in-Chief/DS.(West)	155.00	270.00				
8	Chief Engineer/Workshop	115.00	115.00				
9	Chief Engineer/Hydel Projects	200.00					850.00
10	Chief Engineer/HRD	920.00					
11	Chief Engineer /MM	615.00					
12	Chief Engineer/Metering	113.00	45.00				
13	Chief Engineer/GNDTP			7800.00			
14	Chief Engineer/SO&C	480.00	55.00				
15	Chief Engineer/Commercial	2000.00					
16	Chief Engineer/O&M,GGSSSTP				9700.00		
17	Chief Engineer/S&D	225.00	43.00				
18	Chief Engineer/Planning	320.00					
19	Chief Engineer /TA&Inspection	435.00					
20	C. E./Civil Design&Const.		396.00				
21	Chief Engineer/EA&Enf.	1200.00					
22	Chief Engineer/RE&APDRP						
23	Er-in-Chief /P&M	35.00	200.00				
24	Chief Engineer/GHTP					3200.00	
25	Chief /IR&W ,Patiala						
26	C.A.O.Including C.A.O.Rev.	1480.00					
27	Advisor/Finance	425.00					
28	Chief Auditor	1675.00					
29	Chief,C.C.&R.	132.00					
	<b>Total:</b>	<b>11563.00</b>	<b>2734.00</b>	<b>7800.00</b>	<b>9700.00</b>	<b>3200.00</b>	<b>850.00</b>
	ii)Pension Fund	51000.00					
	iii)Audit Fee	259.00					
	<b>Grand Total</b>	<b>69719.10</b>	<b>2734.00</b>	<b>7800.00</b>	<b>9700.00</b>	<b>3200.00</b>	<b>850.00</b>

\* It includes Budget of OMBUDSMAN & Staff for Rs. 46.50 Lac.

\*\* It includes Rs.75.00 Lac of SE/Const. RHPH,Ropar .

The above provisions are inclusive of additional funds allocated out of reserve upto 31.1.2009.

GRANT FOR THE YEAR 2008-09(REVISED ESTIMATES)  
ESTABLISHMENT & ADMN. EXPENDITURE(GH-75/76)

STATEMENT-3  
(Rs.Lac)

UBDC Scheme Stage I&II	Anand-pur Sahib Hydel Project	Mukerian Hydel Project	Micro Hydel Schemes	Shanan Power House	Transmission Scheme	Distribution Project	SYL	Rice Straw Thermal Power Plant	Total Revenue Establishment
9	10	11	12	13	14	15	16	17	18
									45.00
									716.50
									4530.00
									1430.60
									175.00
<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6897.10</b>
									400.00
					1400.00	20800.00			22740.00
					2300.00	25000.00			27950.00
					1100.00	14000.00			15630.00
					3300.00	21000.00			24828.00
					1700.00	20000.00			22125.00
						840.00			1070.00
1030.00	1100.00	1270.00		680.00			20.00		5150.00
									920.00
									615.00
						825.00			983.00
									7800.00
						920.00			1455.00
									2000.00
									9700.00
						1550.00			1818.00
									320.00
									435.00
		330.00				202.00	221.00 **		1149.00
						265.00			1200.00
					7000.00				265.00
									7235.00
									3200.00
									0.00
									1480.00
									425.00
									1675.00
									132.00
<b>1030.00</b>	<b>1100.00</b>	<b>1600.00</b>	<b>0.00</b>	<b>680.00</b>	<b>16800.00</b>	<b>105402.00</b>	<b>241.00</b>	<b>0.00</b>	<b>162700.00</b>
									51000.00
									259.00
<b>1030.00</b>	<b>1100.00</b>	<b>1600.00</b>	<b>0.00</b>	<b>680.00</b>	<b>16800.00</b>	<b>105402.00</b>	<b>241.00</b>	<b>0.00</b>	<b>220856.10</b>

Add i) Work-charged Estt. 4214.88  
ii) Reserved for BBMB 6500.00

iii) Lumpsum Provision 59362.02

**Total:** 290933.00

**Less:** Transferable to capital at the close of year 18433.00

**Net** 272500.00

**STATEMENT SHOWING THE DISTRIBUTION OF BUDGET  
UNDER REVENUE ACCOUNT HEADINGS -**

Sr. No.	Controlling Officer	General Administration (Head Quarters)	General Administration (Circle Offices)	Guru Nanak Dev Thermal Plant	Guru Gobind Singh Super Thermal Plant Stage-I,II&III	Guru Hargobind Thermal Plant	Ranjit Sagar Dam Project
1	2	3	4	5	6	7	8
1	Secretary						
	(a) Admn. Expenses	50.00					
	(b) Officers*	720.00					
	(c) Staff	1800.00					
	(d) Misc.Charges	768.45					
	(e) Director/IT	190.00					
	<b>Total :1</b>	<b>3528.45</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
2	D.G.(P) / V&S	428.00					
3	Chief Engineer /DS.(North)	193.00	385.00				
4	Engineer-in-Chief/DS.(South)	145.00	550.00				
5	Chief Engineer/DS.(Central)	220.00	345.00				
6	Chief Engineer/DS(Border)	92.00	440.00				
7	Engineer-in-Chief/DS.(West)	166.00	290.00				
8	Chief Engineer/Workshop	125.00	123.00				
9	Chief Engineer/Hydel Projects	585.00					910.00
10	Chief Engineer/HRD	1250.00					
11	Chief Engineer /MM	385.00					
12	Chief Engineer/Metering	120.00	50.00				
13	Chief Engineer/GNDTP			8350.00			
14	Chief Engineer/SO&C	515.00	60.00				
15	Chief Engineer/Commercial	2140.00					
16	Chief Engineer/O&M,GGSSSTP				10500.00		
17	Chief Engineer/S&D	240.00	46.00				
18	Chief Engineer/Planning	345.00					
19	Chief Engineer /TA&Inspection	465.00					
20	C. E./Civil Design&Const.		427.00				
21	Chief Engineer/EA&Enf.	1284.00					
22	Chief Engineer/RE&APDRP						
23	Er-in-Chief /P&M	38.00	215.00				
24	Chief Engineer/GHTP					4500.00	
25	Chief /IR&W ,Patiala	3220.00					
26	C.A.O.Including C.A.O.Rev.	1580.00					
27	Advisor/Finance	455.00					
28	Chief Auditor	1800.00					
29	Chief,C.C.&R.	140.00					
	<b>Total:</b>	<b>15931.00</b>	<b>2931.00</b>	<b>8350.00</b>	<b>10500.00</b>	<b>4500.00</b>	<b>910.00</b>
	ii) Pension Fund	58000.00					
	iii) Audit Fee	293.00					
	<b>Grand Total</b>	<b>77752.45</b>	<b>2931.00</b>	<b>8350.00</b>	<b>10500.00</b>	<b>4500.00</b>	<b>910.00</b>

\* It includes Budget of OMBUDSMAN & Staff for Rs. 50.00 Lac.

\*\* It includes Rs. 80.00 Lac of SE/Const.RHPH ,Ropar .

The above provisions are inclusive of additional funds allocated out of reserve upto 31.1.2009.

## GRANT FOR THE YEAR 2009-10( ESTIMATES)

## STATEMENT-3(a)

## ESTABLISHMENT &amp; ADMN. EXPENDITURE(GH-75/76)

(Rs.Lac)

UBDC Scheme Stage I&II	Anand- pur Sahib Hydel Project	Muke- rian Hydel Project	Micro Hydel Sche- mes	Shanan Power House	Transmi- ssion Scheme	Distribu- tion Project	SYL	Rice Straw Thermal Power Plant	Total Revenue Establi- shment
9	10	11	12	13	14	15	16	17	18
									50.00
									720.00
									1800.00
									768.45
									190.00
<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3528.45</b>
					1500.00	22250.00			428.00
					2460.00	26750.00			24328.00
					1180.00	15000.00			29905.00
					3600.00	22470.00			16745.00
					1850.00	21500.00			26602.00
						900.00			23806.00
1100.00	1177.00	1360.00		730.00			23.00		1148.00
									5885.00
									1250.00
									385.00
						885.00			1055.00
						985.00			8350.00
									1560.00
									2140.00
									10500.00
						1650.00			1936.00
									345.00
									465.00
		355.00					235.00	**	1237.00
									1284.00
						280.00			280.00
					7500.00				7753.00
									4500.00
									3220.00
									1580.00
									455.00
									1800.00
									140.00
<b>1100.00</b>	<b>1177.00</b>	<b>1715.00</b>	<b>0.00</b>	<b>730.00</b>	<b>18090.00</b>	<b>112890.00</b>	<b>258.00</b>	<b>0.00</b>	<b>179082.00</b>
									58000.00
									293.00
<b>1100.00</b>	<b>1177.00</b>	<b>1715.00</b>	<b>0.00</b>	<b>730.00</b>	<b>18090.00</b>	<b>112890.00</b>	<b>258.00</b>	<b>0.00</b>	<b>240903.45</b>

Add i) Work-charged Estt. 4534.08

ii) Reserved for BBMB 7500.00

iii) Lumpsum Provision 100286.47

**Total:** 353224.00**Less:** Transferable to capital at the close of year 39924.00**Net** 313300.00

**STATEMENT-4**  
**STATEMENT SHOWING THE SUB-HEADWISE SPLIT UP OF REVENUE**  
**EXPENDITURE (CONTINGENCIES) FOR THE YEAR 2008-09(REVISED)**  
**& 2009-10(ESTIMATES)**

Sr.No.	Particulars	Budget Estimates 2008-09	Revised Estimates 2008-09	Budget Estimates 2009-10
1	2	3	4	5
1	<b>SECRETARY / GENERAL SECTION</b>			<b>(Rs.Lac)</b>
1	Rent, Rates & Taxes	35.00	35.00	36.00
2	Printing & Stationery	130.00	133.00	130.00
3	Uniform & Liveries	2.10	2.10	2.10
4	Postage & Telegrams	26.00	20.00	21.00
5	Telephone & Mobile phones	375.00	350.00	350.00
6	Books & Periodicals	0.60	0.60	0.70
7	Transport Expenses	63.00	65.00	70.00
8	Entertainment Charges	12.00	12.00	13.00
9	Legal Charges	12.00	20.00	15.00
10	Expenditure on Advertisement	110.00	110.00	0.00
11	Other Misc. Expenditure	102.00	594.00	100.00
12	Electricity & Water	4.00	4.00	4.00
13	Dispensary Expenses	2.60	2.60	2.65
14	Sports	25.00	25.00	0.00
15	Literary & Cultural Activities	0.30	0.30	0.00
16	Consultancy charges	6.00	0.00	0.00
17	Hiring of Vehicles	22.00	22.00	24.00
18	Tradedfare		35.00	0.00
	<b>Total :I</b>	<b>927.60</b>	<b>1430.60</b>	<b>768.45</b>

**STATEMENT-4(a)**  
**STATEMENT SHOWING THE CONTROLLING OFFICER-WISE DISTRIBUTION OF**  
**REVENUE EXPENDITURE (CONTINGENCIES FOR THE YEAR 2008-09 (REVISED**  
**ESTIMATES) AND 2009-10 (ESTIMATES)**

Sr.No.	Particulars	Budget Estimates 2008-09	Revised Estimates 2008-09	Budget Estimates 2009-10
1	2	3	4	5
<b>II</b>	<b>OTHER HEADS OF DEPARTMENT</b>			<b>(Rs.Lac)</b>
1	Chief Engineer/DS.(North)	7.00	7.00	7.00
2	Engineer-in-Chief/DS.(South)	6.30	6.50	6.50
3	Engineer-in-Chief /DS.(Central)	5.00	5.00	5.00
4	Chief Engineer/DS(Border)	9.00	42.00	9.00
5	Engineer-in-Chief /DS.(West)	5.30	50.00	6.00
6	Chief Engineer/Hydel Projects	406.00	38.00	406.00
7	Chief Engineer/HRD	27.00	27.00	28.00
8	Chief Engineer /MM	10.50	262.50	10.50
9	Chief Engineer/S&D	2.40	4.10	2.50
10	Chief Engineer/Metering	3.10	3.20	3.20
11	Chief Engineer/Workshop	4.00	4.00	4.00
12	Chief Engineer /Commercial	550.00	831.00	550.00
13	Chief Engineer/Planning	4.50	4.50	4.50
14	Chief Engineer/SO&C	19.50	19.50	20.00
15	Chief Engineer /TA & Inspection	27.50	29.00	29.00
16	Chief Engineer/EA & Enf.	60.00	60.00	60.00
17	Chief Engineer /P&M	2.80	2.80	2.80
18	C.A.O.Including C.A.O.Rev.	15.00	125.00	16.50
19	Advisor/Finance	6.00	6.00	6.00
20	Chief Auditor	10.00	10.00	11.00
21	Chief/Cost Control & Reduction	3.00	3.00	3.00
22	D.G.(P)/ V & S	5.50	7.50	5.50
23	Chief /IR&W	-	-	170.00
	<b>Total:II</b>	<b>1189.40</b>	<b>1547.60</b>	<b>1366.00</b>
	<b>Grand Total:I+II</b>	<b>2117.00</b>	<b>2978.20</b>	<b>2134.45</b>

## STATEMENT-5

**STATEMENT SHOWING CAPITAL RECEIPTS - RESOURCES (PLAN)**

(Rs.Lac)

Sr. No.	Particulars	Actuals 2007-08	Budget Estimates 2008-09	Revised Estimates 2008-09	Budget Estimates 2009-10
1	2	3	4	5	6
<b>1</b>	<b><u>PLAN:RESOURCES</u></b>				
a.	i) Loans from Govt.	—	—	—	—
	ii) Assistance from Govt.	13414	7960	55502	23052
	iii) Subsidy/Grants towards cost of capital Assets	—	—	15000	1500
	<b>Total(a)</b>	<b>13414</b>	<b>7960</b>	<b>70502</b>	<b>24552</b>
b.	<b><u>Loans from Institutions</u></b>				
	i) Loans from REC	76592	166626	200602	360662
	ii) P.F.C.	26826	4896	776	2868
	iii) Non SLR Bonds	—	50000	50000	50000
	iv) Loans From Banks	35000	40000	30000	62000
	v) CSS/APDRP	—	600	552	1287
	vi) WCL(Net)	21332	—	208000	—
	vii) Loan from LIC	—	—	17000	—
	viii) GACL	—	—	—	—
	<b>Total:(b)</b>	<b>159750</b>	<b>262122</b>	<b>506930</b>	<b>476817</b>
	<b>Total:(a+b)</b>	<b>173164</b>	<b>270082</b>	<b>577432</b>	<b>501369</b>
<b>2</b>	<b><u>Plan Size</u></b>	15000	268426	368292	501642
<b>3</b>	<b><u>Internal Resources</u></b>				
	i )Consumers contribution	21558	17000	20000	20000
	ii )Release from Inventory	6962	—	—	—
	iii)Cash input	-12728	—	—	—
	iv)Debt & Deposits	-39	5000	5000	5000
	v) Depreciation	64348	78333	72368	97242
	vi)Loss(-)/Profit(+)on Revenue A/C (Without IDC)	-161137	-165179	-265212	-399088
	<b>Total:</b>	<b>-81036</b>	<b>-64846</b>	<b>-167844</b>	<b>-276846</b>
	Repayment of Institutional Loans	62081	70962	125957	113856
	<b>Net Internal Resources</b>	<b>-143117</b>	<b>-135808</b>	<b>-293801</b>	<b>-390702</b>

**STATEMENT-6**  
**STATEMENT OF LOANS FROM THE STATE GOVT. UNDER SECTION**  
**60 & 64 OF THE ELECTRICITY (SUPPLY) ACT,1948**

(Rs. Lac)

Sr. No.	Particulars	Budget Estimates 2008-09	Revised Estimates 2008-09	Budget Estimates 2009-10
1	2	3	4	5
1	Balance at the beginning of the year	307491	171291	171291
2	Received during the year	—	—	—
3	Loans converted into equity	—	—	—
4	Net during the year(2-3)	—	—	—
	<b>Total at the end of the year(1+4)</b>	<b>307491</b>	<b>171291</b>	<b>171291</b>

**STATEMENT-6(a)**  
**STATEMENT SHOWING CONSUMERS CONTRIBUTION FOR THE YEAR**  
**2006-07(REVISED ESTIMATES)AND 2007-08(ESTIMATES)**

1	Balance at the beginning of the year	210401	214959	234959
2	Received during the year	17000	20000	20000
	<b>Total at the end of the year(1+2)</b>	<b>227401</b>	<b>234959</b>	<b>254959</b>

**STATEMENT-6(b)**  
**STATEMENT OF BORROWINGS UNDER SECTION 65**  
**OF THE ELECTRICITY (SUPPLY) ACT,1948**

I	<b><u>PUBLIC BORROWINGS(SLR BONDS)</u></b>			
1	Balance at the beginning of the year	12382	12382	9384
2	Received during the year	0.00	0	0
3	Repayments	2998	2998	3469
4	Net during the year(2-3)	-2998	-2998	-3469
	<b>Total at the end of the year (1+4)</b>	<b>9384</b>	<b>9384</b>	<b>5915</b>
II	<b><u>LOANS FROM L.I.C.</u></b>			
1	Balance at the beginning of the year	46281	46281	57661
2	Received during the year	0	17000	0
3	Repayments	5618	5620	5516
4	Net during the year(2-3)	-5618	11380	-5516
	<b>Total at the end of the year (1+4)</b>	<b>40663</b>	<b>57661</b>	<b>52145</b>
III	<b><u>LOANS FROM R.E.C.</u></b>			
1	Balance at the beginning of the year	386039	313648	441751
2	Received during the year	166626	200602	360662
3	Repayments	44052	72499	70752
4	Net during the year(2-3)	122574	128103	289910
	<b>Total at the end of the year (1+4)</b>	<b>508613</b>	<b>441751</b>	<b>731661</b>



## STATEMENT 6(b)Contd.

Sr. No.	Particulars	Budget Estimates 2008-09	Revised Estimates 2008-09	Budget Estimates 2009-10
1	2	3	4	5
<b>IV</b>	<b><u>POWER FINANCE CORP.</u></b>			(Rs. Lac)
1	Balance at the beginning of the year	32497	51711	18228
2	Received during the year	4896	776	2868
3	Repayments	7713	34259	3985
4	Net during the year(2-3)	-2817	-33483	-1117
	<b>Total at the end of the year (1+4)</b>	<b>29680</b>	<b>18228</b>	<b>17111</b>
<b>V</b>	<b><u>NON SLR BONDS</u></b>			
1	Balance at the beginning of the year	57334	23338	68180
2	Received during the year	50000	50000	50000
3	Repayments	5158	5158	18180
4	Net during the year(2-3)	44842	44842	31820
	<b>Total at the end of the year (1+4)</b>	<b>102176</b>	<b>68180</b>	<b>100000</b>
<b>VI</b>	<b><u>COMMERCIAL BANKS</u></b>			
1	Balance at the beginning of the year	144144	139143	164143
2	Received during the year	40000	30000	62000
3	Repayments	5000	5000	11323
4	Net during the year(2-3)	35000	25000	50677
	<b>Total at the end of the year (1+4)</b>	<b>179144</b>	<b>164143</b>	<b>214820</b>
<b>VII</b>	<b><u>OTHER LOANS(WCL,OD &amp; CSS)</u></b>			
1	Balance at the beginning of the year	459751	451551	659680
2	Received during the year	600	650552	651287
3	Repayments	423	442423	650630
4	Net during the year(2-3)	177	208129	650
	<b>Total at the end of the year (1+4)</b>	<b>459928</b>	<b>659680</b>	<b>660330</b>
	<b><u>ABSTRACT OF BORROWINGS OTHER THAN GOVT.LOAN</u></b>			
1	Balance at the beginning of the year	1138428	1038054	1419027
2	Received during the year	262122	948930	1126817
3	Repayments	70962	567957	763856
4	Net during the year(2-3)	191160	380973	362961
	<b>Total at the end of the year (1+4)</b>	<b>1329588</b>	<b>1419027</b>	<b>1781988</b>

## STATEMENT-6(c )

STATEMENT SHOWING EQUITY CAPITAL UNDER SECTION  
66-A OF THE ELECTRICITY (SUPPLY) ACT,1948

1	Balance at the beginning of the year	294611	294611	294611
2	Received during the year			
	<b>Total at the end of the year (1+2)</b>	<b>294611</b>	<b>294611</b>	<b>294611</b>

**STATEMENT-7**  
**STATEMENT SHOWING THE DETAILS OF CAPITAL OUTLAY & CALCULATIONS**  
**OF CAPITAL ESTABLISHMENT (DIRECT) AND PRORATA CHARGES FOR THE**

(Rs. Lac)

Sr No	Name of Scheme/Project	Estt. Charges (Direct)	Balance (3-4)	Proportionate Share of HO Estt.	Balance (5-6)	Proportionate Share of HO Works	Net Works & Equip. (7-8)
1	2	4	5	6	7	8	9
	<b><u>PLAN</u></b>						
I	<b><u>GENERATION</u></b>						
	<b><u>A. Hydro</u></b>						
1	Ranjit Sagar Dam HEP :IB	-	-	-	-	-	-
	:EB	-	79.00	-	79.00	-	79.00
2	Shahpur Kandi Project :EB Civil	-	500.00	3.00	497.00	1.00	496.00
	:IB	-	-	-	-	-	-
3	UBDC Stage-III	-	-	-	-	-	-
4	Mukerian Hydel Project-II	620.00	2880.00	25.00	2855.00	7.00	2848.00
5	<b><u>BBMB</u></b>						
	a.R&M of Bhakra Right Bank, Beas & Pong PHs	-	-	-	-	-	-
	b. Bhakra Left Bank	-	1817.00	-	1817.00	-	1817.00
	c. Ganguwal/Kotla P-III	-	-	-	-	-	-
	d. Dehar Power House of BBMB	-	-	-	-	-	-
6	Micro Hydel PH's at GGSSTP	-	-	-	-	-	-
7	Mukerian,Shanan,UBDC,SYL, ASHP, Micro PHs & others	-	1793.00	13.00	1780.00	5.00	1775.00
8	UBDC Escape Channel	-	-	-	-	-	-
9	Furniture & petty items for offices	-	20.00	-	20.00	-	20.00
	<b>Total:-(A) (Hydro)</b>	<b>620.00</b>	<b>7089.00</b>	<b>41.00</b>	<b>7048.00</b>	<b>13.00</b>	<b>7035.00</b>
	<b><u>B. Thermal</u></b>						
1	GHTP-I, Lehra Mohabat(incl.R&M)	-	84.00	1.00	83.00	-	83.00
2	GHTP-II, Lehra Mohabat	1420.00	24643.00	182.00	24461.00	60.00	24401.00
3	GHTP-Extn.-III,Lehra Mohabat	-	10000.00	70.00	9930.00	24.00	9906.00
4	R&M of GNDTP Bhatinda Ph-I & II	-	13270.00	93.00	13177.00	32.00	13145.00
5	R&M of GGSSTP under APDRP	-	-	-	-	-	-
6	GGSSTP, Ropar	-	1874.00	13.00	1861.00	5.00	1856.00
7	Nabha/Rajpura Thermal Plant	-	36500.00	-	36500.00	-	36500.00
8	Aug.of Coal Handling Plant	-	1000.00	-	1000.00	-	1000.00
9	Giddarbaha Thermal Project	-	35000.00	-	35000.00	-	35000.00
10	Survey & Investigation	-	3000.00	21.00	2979.00	7.00	2972.00
	<b>Total:-B (Thermal)</b>	<b>1420.00</b>	<b>125371.00</b>	<b>380.00</b>	<b>124991.00</b>	<b>128.00</b>	<b>124863.00</b>
	<b>Total Generation (A+B)</b>	<b>2040.00</b>	<b>132460.00</b>	<b>421.00</b>	<b>132039.00</b>	<b>141.00</b>	<b>131898.00</b>

Sr No	Name of Scheme/Project	Estt. Charges	Balance (3-4)	Proportionate	Balance (5-6)	Proportionate	Net Works &
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1	2	(Direct)		Share of HO Estt.	Share of HO Works	Equip. (7-8)	
1	2	4	5	6	7	8	9
<b>II</b>	<b>Transmission &amp; Distribution</b>						
<b>Ai</b>	<b>Trans.works incl. APDRP</b>						
ii	PLC Works						
a	Capital Mtc. of Power T/Fs						
b	Replacement of damaged Power T/Fs						
c	Replacement of 66/33 KV S/Station equipments	3363.20	60651.80	448.00	60203.80	147.00	60056.80
d	220 KV/132 KV S/S equipment						
e	Capacitor Banks						
f	SLDC						
g	Furniture & petty items for offices						
<b>Bi</b>	<b>Distribution Works</b>						
ii	S.I.S.	647.00	34353.00	4095.00	30258.00	84.00	30174.00
a	Under APDRP	-	5000.00	585.00	4415.00	12.00	4403.00
b	RGGVY	-	-	-	-	-	-
c	REC Plan	-	10580.00	1237.00	9343.00	26.00	9317.00
<b>C</b>	24 hrs supply to Rural area by laying 3 Phase independent feeders	-	13000.00	1521.00	11479.00	32.00	11447.00
<b>D</b>	Release of tubewell connections & Normal Development	-	25000.00	2925.00	22075.00	61.00	22014.00
<b>Ei</b>	Energy Conservation Project	-	500.00	3.00	497.00	1.00	496.00
ii	M.E. Labs& Workshops	-	934.00	7.00	927.00	2.00	925.00
iii	Comprehensive T&D Losses reduction Plan	-	48800.00	5709.00	43091.00	119.00	42972.00
iv	Expension of Pilot Workshop at SAS Nagar& Muktsar	-	376.00	3.00	373.00	1.00	372.00
<b>F</b>	For remote automatic meter reading	-	9500.00	67.00	9433.00	23.00	9410.00
<b>G</b>	System Improvement Works for Bathinda/Patiala	-	8500.00	994.00	7506.00	21.00	7485.00
<b>H</b>	Border Area Development Plan	-	3000.00	351.00	2649.00	7.00	2642.00
<b>I</b>	Furniture & petty items for offices	-	45.00	-	45.00	-	45.00
	<b>Total:II</b>	<b>4010.20</b>	<b>220239.80</b>	<b>17945.00</b>	<b>202294.80</b>	<b>536.00</b>	<b>201758.80</b>
III	Survey & Investigation	25.00	25.00	-	25.00	-	25.00
IV	Implementation of IT Plan	-	9000.00	63.00	8937.00	22.00	8915.00
V	HRD Programmes	-	100.00	1.00	99.00	-	99.00
	<b>Total:(III to V)</b>	<b>25.00</b>	<b>9125.00</b>	<b>64.00</b>	<b>9061.00</b>	<b>22.00</b>	<b>9039.00</b>
VI	Others (Including Non Plan)	-	391.00	3.00	388.00	1.00	387.00
	<b>G.Total:(I to VI)</b>	<b>6075.20</b>	<b>362215.80</b>	<b>18433.00</b>	<b>343782.80</b>	<b>700.00</b>	<b>343082.80</b>

**STATEMENT-8**  
**STATEMENT SHOWING THE DETAILS OF CAPITAL OUTLAY & CALCULATIONS**  
**OF CAPITAL ESTABLISHMENT (DIRECT) AND PRORATA CHARGES FOR THE**

(Rs. Lac)

Sr No	Name of Scheme/Project	Estt. Charges	Balance (3-4)	Propor- tionate	Balance (5-6)	Propor- tionate	Net Works &
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		(Direct)		Share of HO Estt.	Share of HO Works	Equip. (7-8)		
1	2	4	5	6	7	8	9	
	<b>PLAN</b>							
1	<b>GENERATION</b>							
	<b>A. Hydro</b>							
1	Ranjit Sagar Dam	-	152.00	1.00	151.00	-	151.00	
2	Shahpur Kandi Project :EB	-	1000.00	7.00	993.00	2.00	991.00	
3	Mukerian Hydel Project-II	670.00	4630.00	37.00	4593.00	10.00	4583.00	
4	R&M of BBMB Hydel Projects	-	4373.50	-	4373.50	-	4373.50	
5	Shanan, UBDC I-II, MHP-I, ASHP	-	4287.90	30.00	4257.90	9.00	4248.90	
	<b>Total:-A (Hydro)</b>		<b>670.00</b>	<b>14443.40</b>	<b>75.00</b>	<b>14368.40</b>	<b>21.00</b>	<b>14347.40</b>
	<b>B. Thermal</b>							
1	GHTP-I, Lehra Mohabat(incl.R&M)	-	879.00	6.00	873.00	2.00	871.00	
2	GHTP-II, Lehra Mohabat(incl.R&M)	1520.00	2295.00	27.00	2268.00	5.00	2263.00	
3	R&M of GNDTP Bhatinda Ph-II	-	21789.00	153.00	21636.00	45.00	21591.00	
4	GGSSTP, Ropar	-	10504.16	74.00	10430.16	21.00	10409.16	
5	Augmentation of Coal Handling Plant	-	1000.00	7.00	993.00	2.00	991.00	
6	Giddarbaha Thermal Project	-	50000.00	350.00	49650.00	103.00	49547.00	
7	Aug. of Fire Protection system of GNDTP	-	76.00	-	76.00	-	76.00	
8	Dry. Fly. Ash Handling system of GNDTP	-	45.00	-	45.00	-	45.00	
9	Raising of Ash Dyke GNDTP	-	300.00	2.00	298.00	1.00	297.00	
10	Chemical Treatment of cooling water of GHTP Stage-I	-	50.00	-	50.00	-	50.00	
11	Survey & Investigation	25.00	1075.00	8.00	1067.00	2.00	1065.00	
	<b>Total (PSEB Thermal)</b>		<b>1520.00</b>	<b>88013.16</b>	<b>627.00</b>	<b>87386.16</b>	<b>181.00</b>	<b>87205.16</b>
	<b>Total (Generation)</b>		<b>2190.00</b>	<b>102456.56</b>	<b>702.00</b>	<b>101754.56</b>	<b>202.00</b>	<b>101552.56</b>

Sr No	Name of Scheme/Project	Estt. Charges (Direct) Estt.	Balance (Col. 3-4)	Proportionate Share of HO Estt.	Balance (Col.5-6)	Proportionate Share of HO Works	Net Works & Equip. (Col.7-8)
1	2	4	5	6	7	8	9
	<b><u>Transmission</u></b>						
1	Transmission lines works	1230.00	8770.00	70.00	8700.00	18.00	8682.00
2	Sub Station works	2340.00	22660.00	175.00	22485.00	47.00	22438.00
3	Renovation & Refurbishment of old S/S Equipemt & other works	-	2000.00	14.00	1986.00	4.00	1982.00
4	PLC Works	78.00	114.80	1.00	113.80	-	113.80
5	Evacuation System for T/Sabo	-	25000.00	175.00	24825.00	51.00	24774.00
	<b>Total (Transmission)</b>	<b>3648.00</b>	<b>58544.80</b>	<b>435.00</b>	<b>58109.80</b>	<b>120.00</b>	<b>57989.80</b>
	<b><u>Distribution</u></b>						
1	Normal Dev.works including S.I.S.	707.00	48993.00	5815.00	43178.00	101.00	43077.00
2	Works relating to APDRP-II						
	(a)APDRP-II Part A	-	8000.00	936.00	7064.00	17.00	7047.00
	(b)APDRP-II Part B	-	2000.00	234.00	1766.00	4.00	1762.00
3	RGGVY	-	17391.00	2035.00	15356.00	36.00	15320.00
4	REC Plan	-	500.00	58.00	442.00	1.00	441.00
5	Urban Pattern supply to villgages	-	6500.00	761.00	5739.00	14.00	5725.00
6	Release of T/well Connection	-	45900.00	5370.00	40530.00	95.00	40435.00
7	Energy Conservation Project	-	1200.00	8.00	1192.00	2.00	1190.00
8	For workshop organization	-	200.00	1.00	199.00	-	199.00
9	For ME Labs	-	615.00	4.00	611.00	1.00	610.00
10	Comprehensive T&D Losses	-	50000.00	5850.00	44150.00	103.00	44047.00
11	Pole Manufacturing Workshop at Mohali,Mukatsar & Sarna	-	224.00	2.00	222.00	-	222.00
	<b>Total (Distribution)</b>	<b>707.00</b>	<b>181523.00</b>	<b>21074.00</b>	<b>160449.00</b>	<b>374.00</b>	<b>160075.00</b>
	<b>Total (T&amp;D):-</b>	<b>4355.00</b>	<b>240067.80</b>	<b>21509.00</b>	<b>218558.80</b>	<b>494.00</b>	<b>218064.80</b>
	<b><u>Miscellaneous</u></b>						
	Survey & Investigation	-	30.00	-	30.00	-	30.00
	HRD Programme	-	100.00	1.00	99.00	-	99.00
	<b>Total: Miscellaneous</b>	<b>-</b>	<b>130.00</b>	<b>1.00</b>	<b>129.00</b>	<b>-</b>	<b>129.00</b>

Others including Non Plan	-	2170.00	15.00	2155.00	4.00	2151.00
<b>Grand Total</b>	<b>6570.00</b>	<b>344824.36</b>	22227.00	322597.36	700.00	321897.36

**STATEMENT-9**

**STATEMENT SHOWING THE CONTROLLING OFFICER-WISE  
DISTRIBUTION OF PLAN OUTLAY FOR THE YEAR 2008-09 (REVISED)  
AND 2009-10 (ESTIMATES)**

Sr. No.	Controlling Officer	2008-09 (Revised)			2009-10 (Estimates)
		Works & Equipment	Estt. Charges (Direct)	Total	
1	2	3	4	5	6
				<b>(Rs in lac)</b>	
1	Chief Engineer /DS.(North)	10377.00	175.00	10552.00	
2	Chief Engineer/DS.(South)	10377.00	210.00	10587.00	
3	Er-in-Chief/DS.(Central)	10377.00	28.00	10405.00	
4	Chief Engineer/DS(Border)	10378.00	70.00	10448.00	
5	Chief Engineer/DS.(West)	10378.00	44.00	10422.00	
6	Chief Engineer/Hydel Projects	7552.90	190.00	7742.90	<b>NOTE:-</b> Controlling Officer-wise distribution will be made after finalisation of Plan outlay.
7	Chief Engineer/Th. Design	52739.00	700.00	53439.00	
8	Chief Engineer/O&M,GNDTP	22593.00	-	22593.00	
9	Chief Engineer/O&M,GGSSTP	10409.16	-	10409.16	
10	Chief Engineer/GHTP(Const)	779.00	820.00	1599.00	
11	Er-in-Chief/RE & APDRP	98920.00	180.00	99100.00	
12	Chief Engineer/SO&C	1646.80	78.00	1724.80	
13	Chief Engineer/TL	33456.00	1230.00	34686.00	
14	Er-in-Chief/Sub Station	22438.00	2340.00	24778.00	
15	CE/Civil Dgn&Const.	2643.00	480.00	3123.00	
16	Er-in-Chief /P&M	1982.00	-	1982.00	
17	Chief Engineer/Workshop	199.00	-	199.00	
18	Chief Engineer/Plg.,IW,Pb	30.00	25.00	55.00	
19	Chief Engineer/HRD	1289.00	-	1289.00	
20	Er-in-Chief /Metering	610.00	-	610.00	
21	Chief Engineer/O&M, GHTP	685.00	-	685.00	
22	Chief Engineer/Commercial	222.00	-	222.00	
23	Chief Engineer/MM	-	-	0.00	
24	Chief Engineer/S&D	396.00	-	396.00	
25	Director/IT	7047.00	-	7047.00	
26	H.O.General Capital Works	700.00	-	700.00	
27	H.O. Establishment	-	22227.00	22227.00	
	<b>Total</b>	<b>318223.86</b>	<b>28797.00</b>	<b>347020.86</b>	
	<b>Add:BBMB Works</b>	4373.50	-	4373.50	
	<b>Grand Total</b>	<b>322597.36</b>	<b>28797.00</b>	<b>351394.36</b>	

**STATEMENT-10**

**STATEMENT SHOWING THE INVENTORY HOLDING OF P.S.E.B.  
AS ON 1.4.2008(ACTUALS),CLOSING BALANCE AS ON 31.3.2009  
(REVISED ESTIMATES) AND ON 31.3.2010(ESTIMATES)**

(Rs. Lac)

Sr.No.	Controlling Officer	Opening Balance 1.4.2008 (Actuals)	Closing Balance 31.3.2009 (RE)	Closing Balance 31.3.2010 (BE)
1	2	3	4	5
1	Chief Engineer/ Civil Design	525	500	510
2	Chief Engineer/ Civil Hydel Const.& Design	41	40	38
3	Chief Engineer/ Transmission Lines	3375	3300	3200
4	Engineer-in-Chief / Sub Station	2967	2900	2850
5	Chief Engineer/Hydel Projects	856	850	850
6	Chief Engineer/O&M,GNDTP	6326	6500	6600
7	Chief Engineer /O&M,GGSTP	14117	14000	14500
8	Chief Engineer /GHTP(CONST.)	25	22	20
9	Chief Engineer /O&M,GHTP Stage-I&II	4884	4800	4700
10	Chief Engineer/S&D	6802	6800	6700
11	Chief Engineer/, P&M, Metering, Workshop, Operations, SO&C,CAO, etc.	2815	3021	2765
12	Chief Engineer/BBMB(Stores)	157	157	157
	<b>TOTAL</b>	<b>42890</b>	<b>42890</b>	<b>42890</b>



## STATEMENT-11

STATEMENT OF DEBT & DEPOSITS TRANSACTIONS FOR THE  
YEAR 2008-09(REVISED ESTIMATES)-RECEIPTS

(Rs.Lac)

Sr. No.	Particulars	Amount outstanding at the commencement of the year 2008-09 Actuals	Estimated receipts during the year 2008-09	Estimated payments during the year 2008-09	Net receipts during the year 2008-09	Estimated amount outstanding at the end of the year 2008-09
1	2	3	4	5	6	7
I	<b>DEBT AND DEPOSITS</b>					
	i) General Provident Fund	171009	400000	390000	10000	181009
	ii) Security Deposits from Consumers	115358	15000	1190	13810	129168
	iii ) Security Deposits from Contractors	8567	5000	5000	0	8567
	iv) Other Deposits (including security from employees & deposits for works)	73141	3274000	3268000	6000	79141
II	<b>P.S.E.B. SUSPENSE</b>					
	i) Purchases	38675	275000	270000	5000	43675
	ii) Cheques	-6038	2000000	1990900	9100	3062
	<b>Total:(I&amp;II)</b>	<b>400712</b>	<b>5969000</b>	<b>5925090</b>	<b>43910</b>	<b>444622</b>

## STATEMENT-11a

STATEMENT OF DEBT & DEPOSITS TRANSACTIONS FOR THE  
YEAR 2008-09 (REVISED ESTIMATES)-PAYMENTS

(Rs.Lac)

Sr. No	Particulars	Amount outstanding at the commencement of the year 2008-09 Actuals	Estimated payments during the year 2008-09	Estimated receipts during the year 2008-09	Net payments during the year 2008-09	Estimated amount outstanding at the end of 2008-09
1	2	3	4	5	6	7
I	<b>REMITTANCE INTO BANK</b>	6284	1232320	1231480	840	7124
II	<b>P.S.E.B.SUSPENSE:</b>					
	i) Sundry Debtors for SOP	128755	840500	810320	30180	158935
	ii) Sundry Debtors for Electricity Duty	13514	70000	62000	8000	21514
	iii) Loans and Advances to employees(Intt.bearing)	435	0	110	-110	325
	<b>Total:</b>	<b>148988</b>	<b>2142820</b>	<b>2103910</b>	<b>38910</b>	<b>187898</b>
	B/F (Statement-11)		<b>5925090</b>	<b>5969000</b>	<b>43910</b>	
	Net effect receipts		<b>8067910</b>	<b>8072910</b>	<b>5000</b>	

## STATEMENT-12

STATEMENT OF DEBT & DEPOSITS TRANSACTIONS FOR THE  
YEAR 2009-10(ESTIMATES) - RECEIPTS

(Rs.Lac)

Sr. No.	Particulars	Amount outstanding at the commencement of the year 2009-10	Estimated receipts during the year 2009-10	Estimated payments during the year 2009-10	Net receipts during the year 2009-10	Estimated amount outstanding at the end of the year 2009-10
1	2	3	4	5	6	7
I	<b>DEBT AND DEPOSITS</b>					
	i) General Provident Fund	181009	425000	415000	10000	191009
	ii) Security Deposits from Consumers	129168	15100	5100	10000	139168
	iii) Security Deposits from Contractors	8567	2500	1500	1000	9567
	iv) Other Deposits (including security from employees & deposits for works)	79141	2415500	2413000	2500	81641
II	<b>P.S.E.B. SUSPENSE</b>					
	i) Purchases	43675	301000	300000	1000	44675
	ii) Cheques	3062	2200000	2194000	6000	9062
	<b>Total:(I&amp;II)</b>	<b>444622</b>	<b>5359100</b>	<b>5328600</b>	<b>30500</b>	<b>475122</b>

## STATEMENT-12a

STATEMENT OF DEBT & DEPOSITS TRANSACTIONS FOR THE  
YEAR 2009-10(ESTIMATES)-PAYMENTS

(Rs.Lac)

Sr. No.	Particulars	Amount outstanding at the commencement of the year 2009-10	Estimated payments during the year 2009-10	Estimated receipts during the year 2009-10	Net payments during the year 2009-10	Estimated amount outstanding at the end of the year 2009-10
1	2	3	4	5	6	7
I	<b>REMITTANCE INTO BANK</b>	7124	1430200	1425100	5100	12224
II	<b>P.S.E.B.SUSPENSE:</b>					
	i) Sundry Debtors for SOP	158935	830100	810600	19500	178435
	ii) Sundry Debtors for Electricity Duty	21514	73000	72000	1000	22514
	iii) Loans and Advances to employees	325	0	100	-100	225
	<b>Total:</b>	<b>187898</b>	<b>2333300</b>	<b>2307800</b>	<b>25500</b>	<b>213398</b>
	B/F (Statement-12)		<b>5328600</b>	<b>5359100</b>	<b>30500</b>	
	Net effect receipts		<b>7661900</b>	<b>7666900</b>	<b>5000</b>	

**STATEMENT-13**

**STATEMENT OF DEBT & DEPOSITS TRANSACTIONS FOR THE YEAR  
2008-09(BUDGET/REVISED ESTIMATES)AND 2009-10(ESTIMATES)**

Sr. No	Particulars	2008-09 (B.E.)		2008-09 (R.E.)		2009-10 (B.E.)	
		Credit	Debit	Credit	Debit	Credit	Debit
1	2	3	4	5	6	7	8
							<b>(Rs.Lac)</b>
1	General Provident Fund	38500	39500	400000	390000	425000	415000
2	Security deposits from consumers	20500	5500	15000	1190	15100	5100
3	Security deposits from Contractors	2450	1550	5000	5000	2500	1500
4	Other Deposits (including security from employees & deposits for works)	2216500	2213300	3274000	3268000	2415500	2413000
5	Purchases	201500	202600	275000	270000	301000	300000
6	Cheques	180000	179500	2000000	1990900	2200000	2194000
7	Remittance into Bank	1232000	1232000	1231480	1232320	1425100	1430200
8	Sundry Debtors for SOP	1127735	1137890	810320	840500	810600	830100
9	Sundry Debtors for Electricity Duty	62500	65000	62000	70000	72000	73000
10	Loans and Advances to employees	155	0	110	0	100	0
	<b>Total:</b>	<b>5081840</b>	<b>5076840</b>	<b>8072910</b>	<b>8067910</b>	<b>7666900</b>	<b>7661900</b>

**STATEMENT-14**

**STATEMENT OF LOANS & ADVANCES TO BOARD EMPLOYEES  
FOR THE YEAR 2008-09 (REVISED ESTIMATES)**

Sr. No.	Particulars	Amount outstanding at the commencement of the year 2008-09 (Actuals)	Estimated payments during the year 2008-09	Estimated receipts during the year 2008-09	Net payments during the year 2008-09	Estimated amount outstanding at the end of the year 2008-09
1	2	3	4	5	6	7
	<b>ADVANCES BEARING INTEREST</b>					<b>(Rs.Lac)</b>
1	House Building Advance	432	0	105	-105	327
2	Purchase of Vehicles					
	i) Car	11	0	3	-3	8
	ii) Scooter/Motor cycle	-14	0	0	0	-14
3	Purchase of other Conveyance-Bicycle	-1	0	0	0	-1
4	Purchase of Computers	7	0	2	-2	5
5	Other advances	0	0	0	0	0
	<b>Total:</b>	<b>435</b>	<b>0</b>	<b>110</b>	<b>-110</b>	<b>325</b>

**STATEMENT-14a**

**STATEMENT OF LOANS & ADVANCES TO BOARD EMPLOYEES  
FOR THE YEAR 2009-10 (ESTIMATES)**

Sr.No	Particulars	Amount outstanding at the commencement of the year 2009-10	Estimated payments during the year 2009-10	Estimated receipts during the year 2009-10	Net payments during the year 2009-10	Estimated amount outstanding at the end of the year 2009-10
1	2	3	4	5	6	7
	<b>ADVANCES BEARING INTEREST</b>					<b>(Rs.Lac)</b>
1	House Building Advance	327	0	95	-95	232
2	Purchase of Vehicles					
	i) Car	8	0	3	-3	5
	ii) Scooter/Motor cycle	-14	0	0	0	-14
3	Purchase of other Conveyance-Bicycle	-1	0	0	0	-1
4	Purchase of Computers	5	0	2	-2	3
5	Other advances	0	0	0	0	0
	<b>Total:</b>	<b>325</b>	<b>0</b>	<b>100</b>	<b>-100</b>	<b>225</b>

**STATEMENT-15**

**STATEMENT SHOWING CAPITAL AND REVENUE RECEIPTS/  
EXPENDITURE AND CLOSING CASH BALANCES**

Sr.No.	Particulars	Actuals 2007-08	Budget Estimates 2008-09	Revised Estimates 2008-09	Budget Estimates 2009-10
1	2	3	4	5	6
					<b>(Rs.Lac)</b>
	<b><u>RECEIPTS</u></b>				
1	Opening Cash Balance	5970	5970	18698	18698
2	Total Revenue Receipts	1143098	1179288	1168588	1259127
3	Total Capital Receipts including Depreciation	392951	294453	543843	504755
4	Total Suspense Head	-39	5081840	8072910	7666900
5	Un-covered deficit	0	134152	84660	390975
	<b>Total Receipts (1 to 5)</b>	<b>1541980</b>	<b>6695703</b>	<b>9888699</b>	<b>9840455</b>
	<b><u>EXPENDITURE</u></b>				
6	Total Revenue Expenditure	1304235	1344467	1433799	1658215
7	Total Capital Expenditure	219047	268426	368292	501642
8	Total Suspense Head	0	5076840	8067910	7661900
9	Surplus Funding				
	<b>Total Expenditure (6 to 8)</b>	<b>1523282</b>	<b>6689733</b>	<b>9870001</b>	<b>9821757</b>
	Closing Cash Balance	18698	5970	18698	18698
	<b>Grand Total :</b>	<b>1541980</b>	<b>6695703</b>	<b>9888699</b>	<b>9840455</b>