

## Annual Statement of Accounts

## REVENUE ACCOUNT

ਰਾਜਸਵ ਲੇਖਾ

STATEMENT - 1

ਸਾਰਣੀ -1

Schedule No.	Particulars	ਵਿਵਰਣ	This Year 2006-07	Previous Year 2005-06
	Units sold (in millions)	ਵੇਚੇ ਯੂਨਿਟ (ਮਿਲੀਅਨਾਂ ਵਿਚ)	27,896.22	25,463.62
	<b>INCOME</b>	<b>ਆਮਦਨ</b>	<b>Rs. In Lacs</b>	<b>ਰੁਪਏ ਲੱਖਾਂ ਵਿੱਚ</b>
1	Revenue from Sale of Power	ਬਿਜਲੀ ਦੀ ਵਿਕਰੀ ਤੋਂ ਆਮਦਨ	70,30,95.63	67,01,07.89
4 a	Revenue Grants	ਉਪਦਾਨਾਂ ਅਤੇ ਗ੍ਰਾਂਟਾਂ ਤੋਂ ਆਮਦਨ	1.43	0.00
4 b	Tariff Compensation from State Govt.	ਰਾਜ ਸਰਕਾਰ ਤੋਂ ਟੈਰਿਫ ਮੁਆਵਜਾ	14,23,80.00	14,35,92.00
4	Total (4a+4b)	ਜੋੜ (4a+4b)	14,23,81.43	14,35,92.00
5	Other Income	ਹੋਰ ਆਮਦਨ	2,54,02.65	1,99,24.48
	<b>Total Income (Sch 1+4+5)</b>	<b>ਕੁਲ ਆਮਦਨ (ਸ਼ਿਡ 1+4+5)</b>	<b>87,08,79.71</b>	<b>83,36,24.37</b>
	<b>EXPENDITURE</b>	<b>ਖਰਚੇ</b>		
6	Purchase of Power	ਬਿਜਲੀ ਦੀ ਖਰੀਦ	43,27,01.07	24,04,92.45
7	Generation of Power	ਬਿਜਲੀ ਦਾ ਉਤਪਾਦਨ	24,48,52.73	24,03,40.66
8	Repair & Maintenance	ਮੁਰੰਮਤ ਅਤੇ ਸੰਭਾਲ	2,70,15.80	2,25,36.64
9	Employee's Cost	ਕਰਮਚਾਰੀਆਂ ਤੇ ਖਰਚੇ	18,64,62.89	17,31,79.58
10	Admn. & General Expenses	ਪ੍ਰਸ਼ਾਸਨ ਤੇ ਸਾਧਾਰਣ ਖਰਚੇ	79.02.12	76,69.80
11	Depreciation & Related Debits (Net)	ਮੁੱਲ ਘਾਟਾ ਅਤੇ ਸਬੰਧਤ ਡੇਬਿਟ (ਨਿਰੋਲ)	6,04,99.84	5,84,87.90
12	Interest & Finance Charges	ਵਿਆਜ ਅਤੇ ਵਿੱਤੀ ਖਰਚੇ	10,57,90.06	10,52,47.41
	<b>Sub Total 'A'</b>	<b>ਉਪਜੋੜ 'ਏ'</b>	<b>1,06,52,24.51</b>	<b>84,79,54.44</b>
	<b>Less : Expenses Capitalised</b>	<b>ਮਨਵੀਂ : ਪੂੰਜੀਕ੍ਰਿਤ ਖਰਚੇ</b>		
13	Interest & finance Charges	ਪੂੰਜੀਕ੍ਰਿਤ ਵਿਆਜ ਅਤੇ ਵਿੱਤੀ ਖਰਚੇ	1,73,60.89	99,84.22
14	Other Expenses	ਪੂੰਜੀਕ੍ਰਿਤ ਦੂਜੇ ਖਰਚੇ	1,36,67.91	1,26,50.54
	<b>Sub Total 'B'</b>	<b>ਉਪਜੋੜ 'ਬੀ'</b>	<b>3,10,28.80</b>	<b>2,26,34.76</b>
	<b>Net Expenditure 'C' (A-B)</b>	<b>ਨਿਰੋਲ ਖਰਚੇ 'ਸੀ' (ਏ-ਬੀ)</b>	<b>1,03,41,95.71</b>	<b>82,53,19.68</b>
15	Other Debits	ਹੋਰ ਡੇਬਿਟ	7,63.78	4,43.32
16	Extra Ordinary Items	ਅਸਾਧਾਰਣ ਆਈਟਮਾਂ	4.11	0.80
	<b>Sub Total 'D' (Sch 15+16)</b>	<b>ਉਪਜੋੜ 'ਡੀ' (ਸ਼ਿਡ 15+16)</b>	<b>7,67.89</b>	<b>4,44.12</b>
	<b>Total Expenditure 'E' (C+D)</b>	<b>ਕੁਲ ਖਰਚਾ 'ਈ' (ਸੀ + ਡੀ)</b>	<b>1,03,49,63.60</b>	<b>82,57,63.80</b>

## Punjab State Electricity Board

## REVENUE ACCOUNT

## STATEMENT - 1

ਰਾਜਸਵ ਲੇਖਾ

ਸਾਰਣੀ - 1

Sch. No.	Particulars	ਵਿਵਰਣ	This Year 2006-07	Previous Year 2005-06
			Rs. In Lacs	ਰੁਪਏ ਲੱਖਾਂ ਵਿੱਚ
	<b>Profit/(Loss) Before Tax</b>	ਕਰ ਦੇਣ ਤੋਂ ਪਹਿਲਾਂ ਲਾਭ/(ਹਾਨੀ)	(16,40,83.89)	78,60.57
17	Provision for Income Tax/ Fringe Benefit Tax	ਆਮਦਨ ਕਰ/ਫਰਿੰਜ ਬੈਨੀਫਿਟ ਟੈਕਸ ਲਈ ਉਪਬੰਧ	4,55.56	4,39.65
	<b>Profit/(Loss) After Tax</b>	ਕਰ ਦੇਣ ਤੋਂ ਬਾਅਦ ਲਾਭ/(ਹਾਨੀ)	<b>(16,45,39.45)</b>	<b>74,20.92</b>
18	Prior Period - Credit (Charges)	ਪੂਰਵ ਸਮਾਂ - ਕ੍ਰੈਡਿਟ (ਚਾਰਜ)	51,02.18 (32,01.25)	40,31.68 (1,01,63.20)
	Net prior period credits/(charges)	ਨਿਰੋਲ ਪੂਰਵ ਸਮਾਂ ਕ੍ਰੈਡਿਟ/(ਚਾਰਜਿਜ਼)	<b>19,00.93</b>	<b>(61,31.52)</b>
	<b>Surplus/(Deficit)</b>	ਵਾਧਾ/(ਘਾਟਾ)	<b>(16,26,38.52)</b>	<b>12,89.40</b>
	<b>Surplus/(Deficit) as a percentage of the Value of fixed assets of the Board in service at the beginning of the year</b>	ਸਾਲ ਦੇ ਸ਼ੁਰੂ ਵਿੱਚ ਬੋਰਡ ਦੀ ਸੇਵਾ ਵਿੱਚ ਨਿਸ਼ਚਿਤ ਪਰਿਸੰਪਤੀਆਂ ਦੇ ਮੁਲ ਦਾ ਪ੍ਰਤਿਸ਼ਤਤਾ ਦੇ ਤੌਰ ਤੇ ਵਾਧਾ/(ਘਾਟਾ)		
	Minimum specified by the State Govt.	ਰਾਜ ਸਰਕਾਰ ਦੁਆਰਾ ਵਰਣਿਤ ਨਿਉਨਤਮ	Not Specified	Not Specified
	Actual	ਵਾਸਤਵਿਕ	(23.31%)	0.19%
	Minimum surplus specified by the State Govt. for the year 2006-2007	2006-2007 ਵਿੱਚ ਰਾਜ ਸਰਕਾਰ ਦੁਆਰਾ ਵਰਣਿਤ ਨਿਉਨਤਮ ਵਾਧਾ	Not Specified	Not Specified

**NOTE:** 1. Schedule 2 & 3 relate to element-wise analysis of Revenue & Average Realisation from Sale of Power respectively.

ਅਨੁਸੂਚੀ 2 ਅਤੇ 3 ਕ੍ਰਮਵਾਰ ਬਿਜਲੀ ਦੀ ਵਿਕਰੀ ਤੋਂ ਆਮਦਨ ਦੇ ਅੰਸ਼ਾਂ ਦੇ ਅਨੁਸਾਰ ਵਿਸ਼ਲੇਸ਼ਣ ਅਤੇ ਔਸਤਨ ਵਸੂਲੀ ਨਾਲ ਸਬੰਧਿਤ ਹਨ।

*Jatinder Goyal*  
Chief Accounts Officer

*Anurag Aggarwal (I.A.S)*  
Member Finance & Accounts

*Y.S. Ratra I.A.S. (Retd.)*  
Chairman

## Annual Statement of Accounts

NET REVENUE AND APPROPRIATION ACCOUNT			STATEMENT - 2	
ਨਿਰੋਲ ਆਮਦਨ ਅਤੇ ਨਿਮਿਤਤ ਲੇਖਾ			ਸਾਰਣੀ - 2	
Sch. No.	Particulars	ਵਿਵਰਣ	This Year 2006-07	Previous Year 2005-06
			Rs. In Lacs	ਰੁਪਏ ਲੱਖਾਂ ਵਿੱਚ
	Balance brought forward*	ਅੱਗੋਂ ਲਿਆਂਦਾ ਗਿਆ ਬਕਾਇਆ	(43,54,14.07)	(43,67,03.47)
1.	Normal Surplus/(Deficit) from Revenue Account	ਆਮ ਰਾਜਸਵ ਲੇਖੇ ਤੋਂ ਵਾਧਾ/(ਘਾਟਾ)	(16,26,38.52)	12,89.40
	Surplus/(Deficit) from Revenue Account			
	Transfer from General Reserve	ਸਾਧਾਰਣ ਰਾਖਵੇਂ ਤੋਂ ਤਬਦੀਲੀ	0	0
	Appropriations :	ਨਿਮਿਤਤਾ :		
	Contribution to Reserve & Reserve Funds	ਰਾਖਵੇਂ ਅਤੇ ਰਾਖਵੇਂ ਫੰਡਾਂ ਵਿੱਚ ਅੰਸ਼ਦਾਨ	0	0
	General Reserve	ਸਾਧਾਰਣ ਰਾਖਵਾਂ	0	0
	Balance carried forward	ਅੱਗੋਂ ਲਿਜਾਇਆ ਗਿਆ ਬਕਾਇਆ	(59,80,52.59)	(43,54,14.07)

\* The Brought forwarded losses includes the loss of Rs. 324240.13 lac on account of RE Subsidy pertaining to the year 1998-99 to 2001-02 receivable from State Govt. was written off during the year 2004-05

Jatinder Goyal  
Chief Accounts Officer

Anurag Aggarwal (I.A.S)  
Member Finance & Accounts

Y.S. Ratra I.A.S. (Retd.)  
Chairman

## BALANCE SHEET

## ਬੇਲੇਂਸ ਸ਼ੀਟ

Sch. No.	Particulars	ਵਿਵਰਣ	This Year as at 31st March, 2007	Previous Year as at 31st March, 2006
	<b>NET FIXED ASSETS</b>	ਨਿਰੋਲ ਨਿਸ਼ਚਿਤ ਪਰਿਸੰਪਤੀਆਂ	Rs. In Lacs	ਰੁਪਏ ਲੱਖਾਂ ਵਿੱਚ
19	Gross Block	ਸਮੁੱਚਾ ਬਲਾਕ	1,54,13,59.33	1,47,78,82.28
	Less: Accumulated Dep.	ਮਨਫੀ : ਸੰਚਿਤ ਮੁਲ ਘਾਟਾ	67,70,84.64	60,85,67.51
	Net Fixed Assets	ਨਿਰੋਲ ਨਿਸ਼ਚਿਤ ਪਰਿਸੰਪਤੀਆਂ	86,42,74.69	86,93,14.77
21	Capital Expenditure in Progress	ਪ੍ਰਗਤੀ ਵਿੱਚ ਪੂੰਜੀਗਤ ਖਰਚਾ	32,81,48.53	20,35,95.40
22	Assets not in use	ਨਾ ਵਰਤੀਆਂ ਜਾ ਰਹੀਆਂ ਪਰਿਸੰਪਤੀਆਂ	46,36.00	59,27.93
23	Deferred Costs	ਸਬੰਧਿਤ ਲਾਗਤਾਂ	4,01.28	8,44.07
24	Intangible Assets	ਅਗੋਚਰ ਪਰਿਸੰਪਤੀਆਂ	22,50.00	0.00
25	Investments	ਨਿਵੇਸ਼	2,78,08.53	2,53,79.07
	<b>NET CURRENT ASSETS</b>	ਨਿਰੋਲ ਚਾਲੂ ਪਰਿਸੰਪਤੀਆਂ		
26	Total Current Assets	ਕੁਲ ਚਾਲੂ ਪਰਿਸੰਪਤੀਆਂ	28,60,96.60	27,59,24.64
	Less: Total Current Liabilities	ਮਨਫੀ: ਕੁਲ ਚਾਲੂ ਦੇਣਦਾਰੀਆਂ		
27	Security Deposit from Consumers	ਖਪਤਕਾਰਾਂ ਦੀਆਂ ਜਮ੍ਹਾਂ ਸਕਿਊਰਟੀਆਂ	10,07,11.75	8,67,88.54
28	Other Current Liabilities	ਹੋਰ ਚਾਲੂ ਦੇਣਦਾਰੀਆਂ	15,83,17.49	14,82,98.93
	Total Current Liabilities	ਕੁਲ ਚਾਲੂ ਦੇਣਦਾਰੀਆਂ	25,90,29.24	23,50,87.47
	(Sch 27+Sch 28)			
	Net Current Assets	ਨਿਰੋਲ ਚਾਲੂ ਪਰਿਸੰਪਤੀਆਂ	2,70,67.36	4,08,37.17
	(Sch26-Sch27-Sch28)			
29	Subsidy receivable from Govt.	ਸਰਕਾਰ ਤੋਂ ਪ੍ਰਾਪਤਯੋਗ ਉਪਦਾਨ	12,36.62	1.02
	<b>NET FIXED ASSETS</b>	ਨਿਰੋਲ ਨਿਸ਼ਚਿਤ ਪਰਿਸੰਪਤੀਆਂ	<b>1,25,58,23.01</b>	<b>1,14,58,99.43</b>

Note : Schedule 20 relates to function-wise breakup of Fixed Assets.

ਅਨੁਸੂਚੀ 20 ਨਿਸ਼ਚਿਤ ਪਰਿਸੰਪਤੀਆਂ ਦੇ ਕਾਰਜ-ਵਾਰ ਨਿਖੇੜ ਨਾਲ ਸਬੰਧਿਤ ਹੈ।

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Annual Statement of Accounts

STATEMENT - 3  
ਸਾਰਣੀ -3

Sch. No.	Particulars	ਵਿਵਰਣ	This Year as at 31st March, 2007	Previous Year as at 31st March, 2006
	<b>FINANCED BY :</b>	ਫਾਈਨਾਂਸ ਕੀਤਾ ਗਿਆ	Rs. in Lacs	ਰੁਪਏ ਲੱਖਾਂ ਵਿੱਚ
30	Borrowing for Working Capital	ਕਾਰਜੀ ਪੂੰਜੀ ਲਈ ਉਧਾਰ	23,16,68.05	8,95,54.33
31	Payments due on Capital Liabilities	ਅਦਾਇਗੀਯੋਗ ਪੂੰਜੀਗਤ ਦੇਣਦਾਰੀਆਂ	23,51,77.70	22,45,62.45
32	Capital Liabilities	ਪੂੰਜੀਗਤ ਦੇਣਦਾਰੀਆਂ	52,47,32.09	42,69,40.74
33	Funds from State Govt.	ਰਾਜ ਸਰਕਾਰ ਤੋਂ ਫੰਡ	43,15,56.57	44,22,56.24
34	Contributions, Grants & Subsidies towards cost of Capital Assets	ਪੂੰਜੀਗਤ ਪਰਿਸੰਪਤੀਆਂ ਦੀ ਲਾਗਤ ਲਈ ਅੰਸ਼ਦਾਨ, ਗ੍ਰਾਂਟਾਂ ਅਤੇ ਉਪਦਾਨ	25,93,12.08	23,64,99.45
35	Reserve & Reserve Funds	ਰਿਜ਼ਰਵ ਅਤੇ ਰਾਖਵੇਂ ਫੰਡ	17,14,29.11	16,15,00.29
	Surplus/(Deficit)	ਵਾਧਾ/(ਖਾਟਾ)	(59,80,52.59)	(43,54,14.07)
	T/F From Statement-2	ਸਟੇਟਮੈਂਟ 2 ਤੋਂ ਅੱਗੇ ਲਿਆਂਦਾ ਗਿਆ		
	<b>TOTAL FUNDS :</b>	<b>ਕੁੱਲ ਫੰਡ :</b>	<b>1,25,58,23.01</b>	<b>1,14,58,99.43</b>

Approved & adopted by the Board on 10-10-2007  
ਮਿਤੀ 10-10-2007 ਨੂੰ ਬੋਰਡ ਦੁਆਰਾ ਪ੍ਰਵਾਨ ਕੀਤਾ ਅਤੇ ਅਪਣਾਇਆ ਗਿਆ।

*Jatinder Goyal*  
Chief Accounts Officer

*Anurag Aggarwal (I.A.S)*  
Member Finance & Accounts

*J.S. Ratra I.A.S. (Retd.)*  
Chairman

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Annual Statement of Accounts

REVENUE ACCOUNT

STATEMENT - 1

ਰਾਜਸਵ ਲੇਖਾ

ਸਾਰਣੀ -1

Schedule No.	Particulars	ਵਿਵਰਣ	This Year 2007-08	Previous Year 2006-07
	Units sold (in millions)	ਵੇਚੇ ਯੂਨਿਟ (ਮਿਲੀਅਨਾਂ ਵਿਚ)	32,121.83	27,896.22
	<b>INCOME</b>	<b>ਆਮਦਨ</b>	<b>Rs. In Lacs</b>	<b>ਰੁਪਏ ਲੱਖਾਂ ਵਿੱਚ</b>
1	Revenue from Sale of Power	ਬਿਜਲੀ ਦੀ ਵਿਕਰੀ ਤੋਂ ਆਮਦਨ	79,13,13.56	70,30,95.63
4a	Revenue Grants	ਉਪਦਾਨਾਂ ਅਤੇ ਗ੍ਰਾਂਟਾਂ ਤੋਂ ਆਮਦਨ	38.13	1.43
4b	Tariff Compensation from State Govt	ਰਾਜ ਸਰਕਾਰ ਤੋਂ ਟੈਰਿਫ ਮੁਆਵਜ਼	28,48,03.75	14,23,80.00
4	<b>Total (4a+4b)</b>	<b>ਜੋੜ (4a+4b)</b>	<b>28,48,41.88</b>	<b>14,23,81.43</b>
5	Other Income	ਹੋਰ ਆਮਦਨ	3,21,33.47	2,54,02.65
	<b>Total Income (Sch 1+4+5)</b>	<b>ਕੁਲ ਆਮਦਨ (ਸ਼ਡਿ 1+4+5)</b>	<b>1,10,82,88.91</b>	<b>87,08,79.71</b>
	<b>EXPENDITURE</b>	<b>ਖਰਚੇ</b>		
6	Purchase of Power	ਬਿਜਲੀ ਦੀ ਖਰੀਦ	60,20,37.14	43,27,01.07
7	Generation of Power	ਬਿਜਲੀ ਦਾ ਉਤਪਾਦਨ	26,45,56.12	24,48,52.73
8	Repair & Maintenance	ਮੁਰੰਮਤ ਅਤੇ ਸੰਭਾਲ	2,77,24.07	2,70,15.80
9	Employee's Cost	ਕਰਮਚਾਰੀਆਂ ਤੇ ਖਰਚੇ	21,53,08.63	18,64,62.89
10	Admn. & General Expenses	ਪ੍ਰਬੰਧਨ ਤੇ ਸਾਧਾਰਣ ਖਰਚੇ	92,03.59	79,02.12
11	Depreciation & Related Debits (Net)	ਮੁੱਲ ਘਾਟਾ ਅਤੇ ਸਬੰਧਤ ਡੈਬਿਟ (ਨਿਰੋਲ)	6,66,91.79	6,04,99.84
12	Interest & Finance Charges	ਵਿਆਜ ਅਤੇ ਵਿੱਤੀ ਖਰਚੇ	10,85,39.22	10,57,90.06
	<b>Sub Total 'A'</b>	<b>ਉਪਜੋੜ 'ਏ'</b>	<b>1,29,40,60.56</b>	<b>1,06,52,24.51</b>
	<b>Less : Expenses Capitalised</b>	<b>ਮਨਫੀ : ਪੂੰਜੀਕ੍ਰਿਤ ਖਰਚੇ</b>		
13	Interest & finance Charges	ਪੂੰਜੀਕ੍ਰਿਤ ਵਿਆਜ ਅਤੇ ਵਿੱਤੀ ਖਰਚੇ	2,21,77.46	1,73,60.89
14	Other Expenses	ਪੂੰਜੀਕ੍ਰਿਤ ਦੂਜੇ ਖਰਚੇ	1,45,00.84	1,36,67.91
	<b>Sub Total 'B'</b>	<b>ਉਪਜੋੜ 'ਬੀ'</b>	<b>3,66,78.30</b>	<b>3,10,28.80</b>
	<b>Net Expenditure 'C' (A-B)</b>	<b>ਨਿਰੋਲ ਖਰਚੇ 'ਸੀ' (ਏ-ਬੀ)</b>	<b>1,25,73,82.26</b>	<b>1,03,41,95.71</b>
15	Other Debits	ਹੋਰ ਡੈਬਿਟ	4,76.60	7,63.78
16	Extra Ordinary Items	ਅਸਾਧਾਰਣ ਆਈਟਮਾਂ	4.32	4.11
17(a)	Payment of Fringe Benefit Tax	ਫਰਿੰਗ ਬੇਨੇਫਿਟ ਟੈਕਸ ਦੀ ਆਦਇਗੀ	4,97.80	4,55.56
	<b>Sub Total 'D' [Sch 15+16+17(a)]</b>	<b>ਉਪਜੋੜ 'ਡੀ' [15+16+17 (a)]</b>	<b>9,78.72</b>	<b>12,23.45</b>
	<b>Total Expenditure 'E' (C+D)</b>	<b>ਕੁਲ ਖਰਚਾ 'ਈ' (ਸੀ+ਡੀ)</b>	<b>1,25,83,60.98</b>	<b>1,03,54,19.16</b>

REVENUE ACCOUNT

STATEMENT - 1

ਰਾਜਸਵ ਲੇਖਾ

ਸਾਰਣੀ -1

Sch. No.	Particulars	ਵਿਵਰਣ	This Year 2007-08	Previous Year 2006-07
	<b>Profit/(Loss) Before Tax</b>	ਕਰ ਦੇਣ ਤੋਂ ਪਹਿਲਾਂ ਲਾਭ/(ਹਾਨੀ)	Rs. In Lacs (15,00,72.07)	ਰੁਪਏ ਲੱਖਾਂ ਵਿੱਚ (16,45,39.45)
17(b)	Provision for Income Tax	ਆਮਦਨ ਕਰ ਲਈ ਉਪਬੰਧ	0.00	0.00
	<b>Profit/(Loss) After Tax</b>	ਕਰ ਦੇਣ ਤੋਂ ਬਾਅਦ ਲਾਭ/(ਹਾਨੀ)	<u>(15,00,72.07)</u>	<u>(16,45,39.45)</u>
18	Prior Period-Credits	ਪੂਰਵ ਸਮਾਂ - ਕ੍ਰੈਡਿਟ	3,48,08.56	51,02.18
	(Charges)	(ਚਾਰਜਿਜ਼)	(2,36,96.52)	(32,01.25)
	Net prior period credits/(charges)	ਨਿਰੋਲ ਪੂਰਵ ਸਮਾਂ ਕ੍ਰੈਡਿਟ/(ਚਾਰਜਿਜ਼)	1,11,12.04	19,00.93
	<b>Surplus/(Deficit)</b>	ਵਾਧਾ/(ਘਾਟਾ)	<u>(13,89,60.03)</u>	<u>(16,26,38.52)</u>
	<b>Surplus/(Deficit) as a percentage of the Value of fixed assets of the Board in service at the beginning of the year</b>	ਸਾਲ ਦੇ ਸ਼ੁਰੂ ਵਿੱਚ ਬੋਰਡ ਦੀ ਸੇਵਾ ਵਿੱਚ ਨਿਸ਼ਚਿਤ ਪਰਿਸੰਪਤੀਆਂ ਦੇ ਮੁਲ ਦਾ ਪ੍ਰਤਿਸ਼ਤਤਾ ਦੇ ਤੌਰ ਤੇ ਵਾਧਾ/(ਘਾਟਾ)	(20.71)	(23.31)
	Minimum specified by the State Govt.	ਰਾਜ ਸਰਕਾਰ ਦੁਆਰਾ ਵਰਣਿਤ ਨਿਉਨਤਮ	Not Specified	Not Specified
	Actual (%)	ਵਾਸਤਵਿਕ	(20.71)	(23.31)
	Minimum surplus specified by the State Govt. for the year 2007-2008	2007-2008 ਵਿੱਚ ਰਾਜ ਸਰਕਾਰ ਦੁਆਰਾ ਵਰਣਿਤ ਨਿਉਨਤਮ ਵਾਧਾ	Not Specified	Not Specified

NOTE : Schedule 2 & 3 relate to element-wise analysis of Revenue & Average Realisation from Sale of Power respectively.

ਅਨੁਸੂਚੀ 2 ਅਤੇ 3 ਕ੍ਰਮਵਾਰ ਬਿਜਲੀ ਦੀ ਵਿਕਰੀ ਤੋਂ ਆਮਦਨ ਦੇ ਅੰਸ਼ਾਂ ਦੇ ਅਨੁਸਾਰ ਵਿਸ਼ਲੇਸ਼ਣ ਅਤੇ ਔਸਤਨ ਵਸੂਲੀ ਨਾਲ ਸਬੰਧਿਤ ਹਨ ।

Jatinder Goyal  
Chief Accounts Officer

Anurag Agarwal (I.A.S.)  
Member Finance & Accounts

Y. S. Ratra I.A.S. (Retd.)  
Chairman

19-8

Annual Statements of Accounts

**NET REVENUE AND APPROPRIATION ACCOUNT**  
ਨਿਰੋਲ ਆਮਦਨ ਅਤੇ ਨਮਿੱਤਣ ਲੇਖਾ

**STATEMENT - 2**  
ਸਾਰਣੀ -2

Sch. No.	Particulars	ਵਿਵਰਣ	This Year 2007-08	Previous Year 2006-07
			Rs. In Lacs	ਰੁਪਏ ਨਾਂਕਾਂ ਵਿੱਚ
	Balance brought forward*	ਅੱਗੇ ਲਿਆਂਦਾ ਗਿਆ ਬਕਾਇਆ*	(59,80,52.59)	(43,54,14.07)
	Surplus/(Deficit) from Revenue Account	ਆਮ ਰਾਜਸਵ ਲੇਖੇ ਤੋਂ ਵਾਧਾ/(ਘਾਟਾ)	(13,89,60.03)	(16,26,38.52)
	<b>Credits</b>	<b>ਕਰੈਡਿਟਸ</b>		
	Transfer form General Reserve	ਸਾਧਾਰਣ ਰਾਖਵੇਂ ਤੋਂ ਤਬਦੀਲੀ	0.00	0.00
	<b>Appropriations :</b>	<b>ਨਮਿੱਤਣ :</b>		
	Contribution to Reserve & Reserve Funds	ਰਾਖਵੇਂ ਅਤੇ ਰਾਖਵੇਂ ਫੰਡਾਂ ਵਿੱਚ ਅੰਸ਼ਦਾਨ	0.00	0.00
	General Reserve	ਸਾਧਾਰਣ ਰਾਖਵੇਂ	0.00	0.00
	<b>Balance carried forward</b>	<b>ਅੱਗੇ ਲਿਆਇਆ ਗਿਆ ਬਕਾਇਆ</b>	<b>(73,70,12.62)</b>	<b>(59,80,52.59)</b>

\*The Brought forwarded losses includes the loss of Rs. 32,42,40.13 lac on account of RE Subsidy pertaining to the year 1998-99 to 2001-02 receivable from State Govt. was written off during the year 2004-05

*Jatinder Goyal*  
Chief Accounts Officer

*Anurag Agarwal (I.A.S)*  
Member Finance & Accounts

*Y. S. Ratra I.A.S. (Retd.)*  
Chairman



**BALANCE SHEET**  
ਬੈਲੇਂਸ ਸ਼ੀਟ

Sch. No.	Particulars ਵਿਵਰਣ	As at 31 <sup>st</sup> March, 08	As at 31 <sup>st</sup> March, 07
	<b>NET ASSETS</b>	Rs. In Lacs	ਰੁਪਏ ਲੱਖਾਂ ਵਿੱਚ
	NET FIXED ASSETS		
19	Gross Block	1,64,20,73.67	1,54,13,59.33
	Less: Accumulated Dep.	74,14,32.95	67,70,84.64
	Net Fixed Assets	90,06,40.72	86,42,74.69
21	Capital Expenditure in Progress	37,84,78.83	32,81,48.53
22	Assets not in use	67,60.96	46,36.00
23	Deferred Costs	4,06.34	4,01.28
24	Intangible Assets	11,50.00	22,50.00
25	Investments	7,09,54.44	2,78,08.53
	<b>NET CURRENT ASSETS</b>		
26	Total Current Assets	34,28,76.46	28,60,96.60
	Less: Total Current Liabilities		
27	Security Deposit from Consumers	11,53,58.05	10,07,11.75
28	Other Current Liabilities	23,44,31.18	15,83,17.49
	Total Current Liabilities(Sch27+28)	34,97,89.23	25,90,29.24
	Net Current Assets (Sch26-27-28)	(69,12.77)	2,70,67.36
29	Subsidy receivable from Govt.	12,38.37	12,36.62
	<b>NET ASSETS</b>	<b>1,35,27,16.89</b>	<b>1,25,58,23.01</b>

Note : Schedule 20 relates to function-wise breakup of Fixed Assets.

ਅਨੁਸੂਚੀ 20 ਨਿਸ਼ਚਿਤ ਪਰਿਸੰਪਤੀਆਂ ਦੇ ਕਾਰਜ-ਵਾਰ ਨਿਖੇੜ ਨਾਲ ਸਬੰਧਿਤ ਹੈ ।

STATEMENT -3

ਸਾਰਣੀ -3

Sch. No.	Particulars	ਵਿਵਰਣ	As at 31 <sup>st</sup> March, 08	As at 31 <sup>st</sup> March, 07
	<b>FINANCED BY:</b>	ਫਾਈਨਾਂਸ ਕੀਤਾ ਗਿਆ	Rs. In Lacs	ਰੁਪਏ ਲੱਖਾਂ ਵਿੱਚ
30	Borrowing for Working Capital	ਕਾਰਜੀ ਪੂੰਜੀ ਲਈ ਉਧਾਰ	44,20,00.00	23,16,68.05
31	Payments due on Capital Liabilities	ਅਦਾਇਗੀਯੋਗ ਪੂੰਜੀਗਤ ਦੇਣਦਾਰੀਆਂ	11,02,24.21	23,51,77.70
32	Capital Liabilities	ਪੂੰਜੀਗਤ ਦੇਣਦਾਰੀਆਂ	64,67,22.68	52,47,32.09
33	Fund from State Govt.	ਰਾਜ ਸਰਕਾਰ ਤੋਂ ਫੰਡ	42,02,76.84	43,15,56.57
34	Contributions, Grants & Subsidies towards cost of Capital Assets	ਪੂੰਜੀਗਤ ਪਰਿਸੰਪਤੀਆਂ ਦੀ ਲਾਗਤ ਲਈ ਅੰਡਾਨ, ਗ੍ਰਾਂਟਾਂ ਅਤੇ ਉਪਦਾਨ	29,42,84.36	25,93,12.08
35	Reserve & Reserve Funds	ਰਿਜ਼ਰਵ ਅਤੇ ਰਾਖਵੇਂ ਫੰਡ	17,62,21.42	17,14,29.11
	Surplus/(Deficit) Transfer from Statement-2	ਵਾਧਾ / (ਘਾਟਾ) ਸਟੇਟਮੈਂਟ 2 ਤੋਂ ਅੱਗੇ ਲਿਆਂਦਾ ਗਿਆ	(73,70,12.62)	(59,80,52.59)
	<b>TOTAL FUNDS :</b>	ਕੁੱਲ ਫੰਡ:	<u>1,35,27,16.89</u>	<u>1,25,58,23.01</u>

Approved & adopted by the Board on 01-10-2008

ਸਿਤੀ 01-10-2008 ਨੂੰ ਬੋਰਡ ਦੁਆਰਾ ਪ੍ਰਵਾਨ ਕੀਤਾ ਅਤੇ ਅਪਣਾਇਆ ਗਿਆ ।

Jatinder Goyal  
Chief Accounts Officer

Anurag Agarwal (I.A.S)  
Member Finance & Accounts

Y. S. Ratra I.A.S. (Retd.)  
Chairman

STATEMENT OF TECHNICAL PARTICULARS

STATEMENT -9

Sr. No.	Particulars	This Year 2007-08	Previous year 2006-07
1	<b>Installed generating capacity at the year end (In M.W.)</b>	2321.202	2301.116
	Hydel	2120.000	2120.000
	Thermal	4441.202	4421.116
	<b>Total</b>		
2	<b>Normal maximum demand on the system (In M.W.)</b>	7340	6558
a)	Restricted	8672	
b)	Un restricted		
3	<b>Plant capacity available at the time maximum system demand was met (as a % of declared net capacity of generating stations)</b>		
4	<b>Plant load factor (In %)</b>	88.60	88.52
	Thermal GGSSTP	87.52	56.80
	Thermal.GNDTP	95.10	93.58
	Thermal GHTP		
5	<b>Generation (In MKWH)</b>	9043.64	8,530.06
	Hydel	16456.70	15,434.64
	Thermal	25500.34	23,964.70
	<b>Total</b>	1556.01	1,427.92
6	Auxiliary consumption	16973.77	13,726.53
7	<b>Power Purchase in (MKWH)</b>		
	<b>SOURCES</b>	1626.47	1,384.30
1	Singrauli	265.13	307.03
2	Bairasuli	173.51	187.35
3	H.P.	818.66	876.53
4	Salal	1781.29	1,621.43
5	Rihand	337.30	329.14
6	Anta	503.81	536.01
7	Auriya	63.14	66.68
8	Tunakpur	795.33	707.49
9	Dadri GT (NCR)		97.46
10	Dadri TH (NCR)	928.35	752.35
11	Unchar	367.63	383.80
12	Chamera	337.25	366.75
13	URI	69.77	104.45
14	Narora Atomic	309.61	188.44
15	J & K	220.64	190.90
16	PEDA & Captive plants	12.70	42.12
17	Jalkheri	118.67	32.74
18	Short term purchase with in Punjab	0.00	0.00
19	RAPP	28.01	0
20	Kawas	856.83	223.34
21	ER (Farakha and Kahal gaon)	140.62	166.46
22	UPCL	1046.10	1560.45
23	Goa PTC	94.56	23.53
24	Tata through PTC	1952.46	522.20
25	Unscheduled interchange	706.46	669.27
26	NVVNL	135.82	117.08
27	Dhaulti Ganga	1037.89	1012.56
28	Other Traders	85.64	106.13
29	Rajasthan	541.46	0.00
30	LANCO	217.57	66.98
31	Tehri	259.43	5.14
32	Dhulsti	445.25	464.10
33	RAPS 3&4	696.41	614.32
34	NJPC	16973.77	13726.53
	<b>Total</b>		
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STATEMENT -9

Sr. No.	Particulars	This Year 2007-08	Previous year 2006-07
8	Total power available for sale (MKWH) 5-6+7 (within and outside PB)	4,09,18.10	3,62,63.31
9	Total Power sold (in MKWH)	3,21,21.83	2,78,96.22
10	Transmission & Distribution losses (in MKWH) 8-9	87,96.27	8,367.09
	**As a % of total power available for sale	22.53%	23.92%
11	Fuel		
a)	consumption (in MT)		
	Coal		
	GNDTP	21,84,726.00	15,98,939.00
	GGSSTP	66,59,874.00	65,00,845.24
	GHTP	26,64,811.00	18,97,070.00
b)	Average calorific value per kg of fuel consumed in (cal/kg)		
	Coal		
	GNDTP	3959	3928
	GGSSTP	3747	3825
	GHTP	3932	4214
	RFO/FO (kl)		
	GNDTP	10056	9936
	GGSSTP	10000	10000
	GHTP	0	10000
	LD/Oil/HSD		
	GNDTP	10087	9936
	GGSSTP	10000	10000
	GHTP	0	10000
c)	Consumption per unit of generation in (kg/kwh)		
	COAL		
	GNDTP	0.73	0.72
	GGSSTP	0.68	0.66
	GHTP	0.59	0.55
	RFO/FO		
	GNDTP	1.39	1.52
	GGSSTP	1.16	0.44
	GHTP	0.23	0.32
	FO/Oil/HSD		
	GNDTP	0	0.74
	GGSSTP	1.16	0.66
	GHTP	0	0.66
	** T&d Losses for the year 2006-07 & 2007-08 have been calculated as under :-		
	Total power available for sale	40918.10	36263.31
	Less : Common pool supply	302.07	302.07
	Less : sale to other states	1576.43	977.11
	Net	<b>39039.60</b>	<b>34984.13</b>
	T&D Losses	8796.27X%	8367.09X%
		<u>39039.60</u>	<u>34984.13</u>
		22.53%	23.92%

12. SALE OF POWER

Sr. No.	Particulars (Consumer Category)	This Year 2007-08		Previous year 2006-07	
		No. of Consumers	Connected Load (in KW)	No. of Consumers	Connected Load (in KW)
1.	Domestic	44,94,822	80,54,200	43,79,601	78,09,357
2.	Commercial	7,84,416	22,08,928	7,69,755	20,71,823
3.	Public Lighting	2,466	33,268	2,272	31,228
4.	Irrigation & De-watering	9,81,157	56,06,041	9,70,139	50,93,568
5.	Industrial (LT/HT Power) intensive spl.				
	Small Power	82,975	8,69,932	82,843	8,60,532
	Medium Supply	22,490	13,19,436	21,597	12,57,063
	Large Supply	5,066	40,41,851	4,541	36,85,736
	<b>Total (a+b+c)</b>	<b>1,10,531</b>	<b>62,31,219</b>	<b>1,08,981</b>	<b>58,03,331</b>
6	Railway Traction	9	71,023	12	71,065
7	Bulk & Grid Supply	489	2,04,042	480	1,98,282
	<b>Grand Total ( 1.to 7)</b>	<b>63,73,890</b>	<b>2,24,08,721</b>	<b>62,31,240</b>	<b>2,10,78,654</b>

Jatinder Goyal  
Chief Accounts Officer

Annexure - II to the Audit Report  
Operational Performance

Sr. No.	Particulars	2005-06	2006-07	2007-08
1	Installed capacity (MW) of			
	a) Thermal	2120.000	2120.000	2120.000
	b) Hydel	2301.116	2301.116	2321.202
	c) Diesel & Micro Hydel	.....	.....	.....
	<b>Total:</b>	<b>4421.116</b>	<b>4421.116</b>	<b>4441.202</b>
		LKWH	LKWH	LKWH
2	Power Generated:			
	a) Thermal	148344.0	154346.40	164567.0
	b) Hydel	98081.9	85300.60	90436.4
	c) Diesel & Micro Hydel	.....	.....	.....
	<b>Total:</b>	<b>246425.9</b>	<b>239647.00</b>	<b>255003.4</b>
3	Less: Auxiliary consumption	14387.0	14279.2	15560.1
3(a)	Norms	N.A.	N.A.	N.A.
4	<b>Net Power Generated (In LKWH)</b>	<b>232038.9</b>	<b>225367.8</b>	<b>239443.3</b>
5	Power Purchased	104472.1	137265.3	169737.7
6	<b>Total Power available for sale(4+5)</b>	<b>336511.0</b>	<b>362633.1</b>	<b>409181.0</b>
7	Power sold	254636.2	278962.2	321218.3
8	Transmission & Distribution losses	81874.8	83670.9	87962.7
9	Units generated per KW of installed capacity	5574	5421	5742
10	Plant load factor(percentage):			
	a) Hydel	N.A.	N.A.	N.A.
	b) Thermal	75.96	79.63	90.41
	c) Diesel & Micro Hydel	N.A.	N.A.	N.A.
11	Percentage of generation to installed capacity	63.63	61.88	65.54
12	Percentage of T&D losses	25.07	23.92	22.53
13	Villages/Towns electrified at the end of the year (Nos.)	12428	12428	12428
14	Pumpssets/Tubewells energised at the end of the year(Nos.)	931209	970139	981157
	Private Tubewells		Not Available Centrally	
	State Tubewells		Not Available Centrally	
15	Connected Load (MW)	19688	21079	22409
16	Number of consumers(in lakh)	60.33	62.31	63.74
17	Number of employees (Nos.)	76853	73432	70767
18	Employees cost per LKWH (in Rs.)	68011	66842	67029

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Annual Statement of Accounts

Sr. No.	Particulars	2005-06		2006-07		2007-08	
		%age of consumers	%age of revenue	%age of consumers	%age of revenue	%age of consumers	%age of revenue
19	Break- up of sale of energy according to category of consumers:						
	a) Agriculture	15.43	3.15	15.57	0.37	15.39	0.24
	b) Industrial	1.79	55.21	1.75	55.58	1.73	52.47
	c) Commercial	12.37	10.16	12.35	10.79	12.31	10.67
	d) Domestic	70.37	23.41	70.29	22.98	70.52	21.24
	e) Others	0.04	8.07	0.04	10.28	0.05	15.39
20	a) Revenue per KWH (paise) (excluding subsidy)	270.99		261.15		256.35	
	b) Expenditure per KWH(paise)	326.70		370.32		388.13	
	c) Profit(+)/Loss-)(paise)	(-55.71		(-109.17		(-131.78	

Resident Audit Officer

## Annual Statement of Accounts

## SCHEDULE -3

## This Year 2007-08

Sr. No.	Consumer Category	No. of Consumers	Units	% of total units sold	Average realisation per unit (in paisa)	Average realisation per unit excluding E.D. and Octroi (in paisa)
7	8	9	10	11	12	13
1	Other states	—	1,57,64,28,000	4.93	511.48	511.48
2	Domestic	44,94,822	6,42,33,96,758	20.13	281.17	253.49
3	Commercial (including Boards work)	7,84,416	1,89,88,59,307	5.95	474.77	430.78
4	Small Power	82,975	73,00,26,272	2.29	385.90	349.27
5	Medium Supply	22,490	1,56,31,02,589	4.90	417.87	376.86
6	Large Supply	5,066	8,64,30,95,053	27.08	406.19	367.78
7	Agriculture	9,81,157	10,03,01,36,101	31.43	1.80	1.80
8	Public Lighting	2,466	13,91,03,281	0.44	477.57	434.44
9	Bulk Supply	486	48,95,96,510	1.53	374.77	364.89
10	Grid Supply	3	61,43,747	0.02	278.76	251.01
11	Common Pool	—	30,25,01,000	0.95	275.85	275.85
12	Railway Traction	9	11,18,91,804	0.35	440.54	440.29
<b>Total</b>		<b>63,73,890</b>	<b>31,91,42,80,422</b>	<b>100</b>	<b>—</b>	<b>—</b>

Theft detected by  
Operation Organisation 20,75,50,000

32,12,18,30,422



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**ਪੰਜਾਬ ਰਾਜ ਬਿਜਲੀ ਬੋਰਡ**  
(ਦਫਤਰ: ਮੁੱਖ ਇੰਜ./ਵਣਜ, ਪਟਿਆਲਾ) (ਟੈਰਿਫ ਰੈਗੂਲੇਸ਼ਨ ਡਾਇਰੈਕਟੋਰੇਟ-1)

ਪੰ:ਰਾ:ਬਿ:ਬੋ: ਪਟਿਆਲਾ ।

ਵਣਜ ਗਸ਼ਤੀ ਪੱਤਰ ਨੰ: 53/2008

ਮਿਤੀ : 7.7.2008

ਵੱਲ:

1. ਸਾਰੇ ਇੰਜ:-ਇਨ-ਚੀਫ/ਮੁੱਖ ਇੰਜ./ਉਪ ਮੁੱਖ ਇੰਜ./ ਨਿਗ: ਇੰਜ./ ਵਪੀਕ ਨਿਗ: ਇੰਜ:ਸੀ:ਕਾ:ਕਾ:ਇੰਜ:/ਕਾ:ਕਾ:ਇੰਜ:/ ਸ:ਕਾ:ਕਾ:ਇੰਜ:/ ਸ:ਇੰਜ:/ਸੰਚਾਲਣ। 2 ਕਾਪੀਆਂ
2. ਸਾਰੇ ਵਪੀਕ ਸ:ਇੰਜ:/ਸੰਚਾਲਣ ਇੰਜ: ਸਬ ਆਫਿਸਜ਼। 1 ਕਾਪੀ
3. ਸਾਰੇ ਉਪ ਮੁੱਖ ਇੰਜ./ਡਾਇਰੈਕਟਰ/ਵਪੀਕ ਨਿਗ:ਇੰਜ:/ਸੀ:ਕਾ:ਕਾ:ਇੰਜ: ਕਾ:ਕਾ: ਇੰਜ: /ਸ:ਕਾ:ਕਾ:ਇੰਜ:/ਇਨਫੋਰਸਮੈਂਟ । 1 ਕਾਪੀ
4. ਸਾਰੇ ਵਪੀਕ ਨਿਗ:ਇੰਜ:/ਸੀ:ਕਾ:ਕਾ:ਇੰਜ:/ਟੈਕਨੀਕਲ ਆਡਿਟ,ਪੰ:ਰਾ:ਬਿ:ਬੋ: 1 ਕਾਪੀ
5. ਮੁੱਖ ਲੇਖਾ ਅਫਸਰ, ਪੰ:ਰਾ:ਬਿ:ਬੋ:,ਪਟਿਆਲਾ। 1 ਕਾਪੀ
6. ਮੁੱਖ ਲੇਖਾ ਅਫਸਰ,ਮਾਲ ਪੰ:ਰਾ:ਬਿ:ਬੋ:,ਪਟਿਆਲਾ 1 ਕਾਪੀ
7. ਆਰ.ਏ.ਓ. ਪੰ:ਰਾ:ਬਿ:ਬੋ:,ਪਟਿਆਲਾ । 10 ਕਾਪੀਆਂ
8. ਮੁੱਖ ਆਡੀਟਰ, ਪੰ:ਰਾ:ਬਿ:ਬੋ:,ਪਟਿਆਲਾ।
9. President State Disputes Redressal Commission (Punjab) SCO No. 3009-3010, Sector-22, Chandigarh. 3 copies

Memo No. 59642-60442 / CC/ DTR/ 223/ Vol.V Dated: 7.7.2008 /

**Subject: Revision of Tariff w.e.f. 1.4.2008**

In compliance to the Punjab State Electricity Regulatory Commission orders dated 3.7.2008 with reference to Petition No. 5 of 2008 relating to tariff for the year 2008-09, wherein the Hon'ble Commission has issued the Tariff order for the FY 08-09, the rates of power supply applicable to various categories of consumers as per tariff order issued by PSERC are revised w.e.f. 1.4.2008 as under:-

Sr. No.	Category of consumers	Energy Rates (P/Kwh)	MMC Rs./ KW or part thereof
(i)	(ii)	(iii)	(iv)
<b>A.</b>	<b>PERMANENT SUPPLY</b>		
1.	<b>Domestic Supply</b>		
	a) Upto 100 units	240	32
	b) 101-300 units	391	
	c) Above 300 units	413	
2.	<b>Non Residential</b>	449	115
3.	<b>Public Lighting</b>	440	As per 8 Hrs./day

*Handwritten signature*

4.	<b>Irrigation Tubewells</b>	iii) Without Govt. subsidy 240 Ps./ Kwh or Rs. 250/ BHP/ Month ii) With Govt. subsidy 0	NA
5.	<b>Industrial Supply</b>		
	a) Small Power	358	95
	b) Medium Supply	395	126
	c) Large Supply		
	i) General Industry	395	113/KVA
	ii) PIU	395	298/KVA
	iii) Arc Furnace	395	298/KVA
6.	<b>Bulk Supply</b>		
	HT	398	186/ KVA
	LT	423	186/KW
7.	Railway Traction	470	190/KVA
8.	Single point supply to cooperative group housing societies / for a person for his employees	413	60/KVA
<b>B.</b>	<b>SEASONAL INDUSTRY COTTON GINNING, PRESSING AND BAILING PLANT, RICE SHELLERS/ HULLER MILLS, RICE BRAN STABILIZATION UNITS (WITHOUT T. G. SETS) (SP, MS, LS)</b>		
	a) During Season (From 1 <sup>st</sup> Sept to 31 <sup>st</sup> May next year)		
	SP	358	348
	MS	395	348
	LS	395	313/KVA
	b) Off Season		
	SP	424	NA
	MS	454	NA
	LS	454	NA
<b>C.</b>	<b>ICE FACTORY &amp; ICE CANDIES AND COLD STORAGE</b>		
	a) Season (April to July)		
	SP	358	474
	MS	395	474
	LS	395	427/KVA
	b) Off Season		
	SP	358	95
	MS	395	95
	LS	395	85/KVA
<b>D.</b>	<b>GOLDEN TEMPLE, AMRITSAR AND DURGIANA TEMPLE, AMRITSAR</b>		
	a) First 2000 Units	Free	N.A
	b) Beyond 2000 Units	319	N.A

<b>E. TEMPORARY SUPPLY</b>			
	i) Domestic	704	Rs. 584 or Rs. 116/ KW whichever is higher
	ii) NRS	704	Rs. 1170 or Rs. 293/ KW whichever is higher
	iii) Industrial (SP, MS & LS)	As per tariff approved at A(5) above for permanent supply + 100%	Rs. 468/ KW of sanctioned load for SP & MS and Rs. 421/KVA for LS
	iv) Wheat thresher	-do-	- do -
	v) Fairs, Exhibition & Melas Congregations	Bulk supply tariff as at A (6) + 50%	Rs. 4683 per service
	vi) Touring Cinemas		
	a) Lights and fans b) Motive load	704 Rate for industrial permanent supply as at A(5)+ 100%	For (a) and (b) Rs. 1170 or Rs. 293/KW of sanctioned load whichever is higher.

**NOTES**

- i) Domestic consumers belonging to SC category with connected load upto 1000 watts will be given 200 units of free power per month in view of the Government subsidy;
- ii) Non-SC BPL Domestic Consumers with connected load upto 1000 watts will be given 200 units free power per month in view of the Government subsidy;
- iii) AP consumers and consumers mentioned in (i) & (ii) will not be charged service charges and meter rentals in view of the Government subsidy;
- iv) Rebate for single point supply to cooperative group housing societies / employers colony will be as per relevant Regulations notified by the Commission vide Notification No. PSERC/Secy/Reg-38 dated 13.5.2008.
- v) All other charges including rentals and deposits which are being collected by the Board as per the "Sales Regulations for Supply of Energy to Consumers" and General Conditions of Tariff & Schedules of Tariff approved by the Commission, will be continued at the existing rates till these are reviewed by the Commission;
- vi) Checking of load of DS consumers shall continue to be suspended.
- vii) A copy of above tariff rates may be displayed on notice board of all the sub-divisions /divisions/circles for wide publicity and for information of all the public.

Figure 9.3 Summary Profit & Loss Statement

(In Rs. Lakh)

Year Ending	2008	2009	2010	2011	2012
Total Income	10,15,168	12,32,353	14,34,364	16,72,148	19,68,922
Total Expenditure	10,95,779	12,54,472	14,73,504	16,79,664	19,05,395
<b>PBT</b>	(80,610)	(22,119)	(39,141)	(7,516)	63,527
Less: Provision for Income Tax	0	0	0	0	0
<b>Surplus/Deficit</b>	(80,610)	(22,119)	(39,141)	(7,516)	63,527

#### 9.4 Projected Balance Sheet

Figure 9.6 Projected Balance Sheet

(In Rs. Lakh)

Year Ending	2008	2009	2010	2011	2012
Gross Block	18,40,954	21,59,557	25,26,020	28,52,064	31,80,713
Less : Depreciation	7,49,655	83,9,902	9,49,388	10,80,781	12,31,753
Net Block	10,91,299	13,19,656	15,76,632	17,71,284	19,48,960
Add : CWIP	4,05,346	4,73,610	4,97,747	5,05,153	4,49,804
<b>Total Fixed Assets</b>	<b>14,96,645</b>	<b>17,93,266</b>	<b>20,74,379</b>	<b>22,76,437</b>	<b>23,98,764</b>
Assets not in use	4,636	4,636	4,636	4,636	4,636
Deferred Costs	3,143	3,143	3,143	3,143	3,143
Subsidy receivable from Government	1,237	1,237	1,237	1,237	1,237
<b>Current Assets</b>	<b>3,28,564</b>	<b>3,82,203</b>	<b>4,18,774</b>	<b>4,64,368</b>	<b>5,22,347</b>
Investments	52,146	52,146	52,146	52,146	52,146
<b>Total</b>	<b>18,86,370</b>	<b>22,36,630</b>	<b>25,54,314</b>	<b>28,01,966</b>	<b>29,82,272</b>
<b>Equity Capital</b>	<b>2,94,611</b>	<b>2,94,611</b>	<b>2,94,611</b>	<b>2,94,611</b>	<b>2,94,611</b>
Capital Reserves/ General Reserve	5,149	5,313	5,476	5,640	5,804
Surplus/Deficit	-6,78,449	-7,00,567	-7,39,708	-7,47,224	-6,83,696
less : Misc. Exp. not Written Off	0	0	0	0	0
<b>Loan Funds</b>	<b>19,94,080</b>	<b>23,52,491</b>	<b>26,95,874</b>	<b>29,36,998</b>	<b>30,36,397</b>
<b>Current Liabilities</b>	<b>2,70,979</b>	<b>2,84,784</b>	<b>2,98,061</b>	<b>3,11,940</b>	<b>3,29,157</b>
<b>Total</b>	<b>18,86,371</b>	<b>22,36,631</b>	<b>25,54,314</b>	<b>28,01,966</b>	<b>29,82,273</b>

Last digit of the figures may not tally for the effect of rounding off.

**SCHEDULE - DETAILS RELATING TO ESCROW****PROCURER'S FINANCING PARTIES**

Sr.No.	Name of the Bank	Nature/purpose of charge.	Name of beneficiary	Liability in Rs.Crore/month.
1.	State Bank of Patiala.	Escrow	Power Finance Corporation	60.00
2.	State Bank of Patiala.	Escrow	L.I.C.	28.00
3.	State Bank of Patiala.	Escrow	Rural Electrification Corporation.	60.00
4.	State Bank of Patiala.	Escrow	Oriental Bank of Commerce.	3.60
5.	State Bank of Patiala.	Escrow	Punjab National Bank	5.36
6.	State Bank of Patiala.	Escrow	Bank of Maharashtra	1.94
7.	State Bank of Patiala.	Escrow	Punjab National Bank	5.82
8.	State Bank of Patiala.	Escrow	Oriental Bank of Commerce.	1.94
9.	State Bank of Patiala.	Escrow	Bank of Rajasthan	1.36
10.	State Bank of Patiala.	Escrow	Rural Electrification Corporation.	45.27
11.	State Bank of Patiala.	Escrow	Oriental Bank of Commerce	2.10
12.	State Bank of Patiala.	Escrow	Allahabad Bank	2.10
13.	State Bank of Patiala.	Escrow	Bank of Maharashtra	2.10
14.	State Bank of Patiala.	Escrow	Bank of Rajasthan	1.05
15.	State Bank of Patiala.	Escrow	Rural Electrification Corporation	37.72
16.	State Bank of Patiala.	Escrow	Rural Electrification Corporation	12.40
17.	State Bank of Patiala.	Escrow	Coastal Gujrat Power Ltd.(executed on 22.4.2007)	1.1 times the average monthly billing.
18.	State Bank of Patiala.	Escrow	Sasan Power Ltd.(executed on 7.8.2007)	1.1 times the average monthly billing.

	19.	State Bank of Patiala.	Escrow	GVK (executed on 4.6.2009)	120.00
To be provided	20.			NTPC-BARH-II (PPA executed on 24.1.2008) Total capacity 1320 MW, PSEB share yet to be allocated.	
	21		Escrow	Term Loan from Banks/Financial Institution (still to be availed).	75.56
	21 (a)	State Bank of Patiala.	Escrow	Vijaya Bank	10.35
	21 (b)	State Bank of Patiala	Escrow	Allahabad Bank	9.35
To be provided	21 (c)	State Bank of Patiala	Escrow	Allahabad Bank	4.74
	22.	State Bank of Patiala.	Escrow	Talwandi Sabo Power Ltd.(TSPL)1980 MW executed on 01.09.2008)	1.1 times the average monthly billing
	23.	State Bank of Patiala.	Escrow	Jharkhand Intergrated Power Ltd.(executed on 25.9.2008)	1.1 times the average monthly billing
To be provided	24.			NTPC Rihand-III(PPA executed on 23.10.2008)	
To be provided	25.			NTPC, Supplementary PPA executed on 23.10.2008 (covering all previous PPAs)	
	26	State Bank of Patiala.	Escrow	Rural Electrification Corporation Ltd.	5.58
	27	State Bank of Patiala.	Escrow	Rural Electrification Corporation Ltd.	31.62
To be provided	28.	State Bank of Patiala	Escrow	Rural Electrification Corporation Ltd.	8.09

Sudh.  
15/7/09