



PUNJAB STATE POWER CORPORATION LIMITED
(O/O CE/Commercial, Patiala, Ph.No.0175-2214495)
Regd. Office- PSEB Head Office, The Mall, Patiala-147001
Tele Fax: 0175-2210320 email: ce-commercial@pspcd.in

ਵਣਜ਼ ਗਸ਼ਤੀ ਪੱਤਰ ਨੰ: 31 /2012

To

ਸਾਰੇ ਇੰਜਨੀਅਰ-ਇਨ-ਚੀਫ/ਮੁੱਖ ਇੰਜਨੀਅਰਜ਼ / ਵੱਡੇ
ਅਧੀਨ ਪੰਜਾਬ ਸਟੇਟ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ।

Memo No. 1269/1273/DD/SR-562

Dated: 21/9/2012

**Sub:- PSERC (Electricity Supply Code & Related Matters) Regulation,
2007 – Service Connection Charges.**

Presently Service Connection Charges for release of connection to various categories of applicants/consumers are being recovered as per CC no. 68/2008 dt. 17/11/08. Based on Standard Cost Data submitted by PSPCL, PSERC vide its Memo No. 5394/PSERC/DTJ-50-Vol.IV dated 7/9/12 (Copy enclosed) has revised Service Connection Charges for various types of consumers. These charges shall be applicable to the demand notices to be issued to the applicants w.e.f 1st October, 2012.

In view of the above all the field offices are requested to ensure that each and every demand notice issued/extended after 30/9/12 must contain revised service connection charges. However, in case due to non receipt of this circular or due to some other reasons, demand notice with service connection charges at unrevised/old rates is issued to any applicant after 30/9/12, a notice/revised demand notice for depositing SCC at revised rates must be issued immediately to the applicant/consumer and it must be ensured that service connection charges at revised rates are recovered from the applicant/consumer before release of connection.

This issues with the approval of the Competent Authority.

Encl:/As above

Dy. CE/Sales-I,
PSPCL, Patiala

ਪਿੱਠ ਅੰਕਣ ਨੰ: 1274/1312 DD/SR-562

ਮਿਤੀ: 21/9/2012

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਹੇਠ ਲਿਖਿਆਂ ਨੂੰ ਸੂਚਨਾ ਅਤੇ ਲੋੜੀਂਦੀ ਕਾਰਵਾਈ ਲਈ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ:-

1. ਚੇਅਰਮੈਨ-ਕਮ-ਮੈਨੇਜਿੰਗ ਡਾਇਰੈਕਟਰ, ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ, ਪਟਿਆਲਾ।
2. ਸਾਰੇ ਨਿਰਦੇਸ਼ਕ, ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ, ਪਟਿਆਲਾ।
3. ਵਿੱਤ ਕਮਿਸ਼ਨਰ/ਫਾਇਨਾਂਸ ਟੂ ਗੌਰਮਿਟ ਪੰਜਾਬ ਐਕਸ ਆਰੀਸੋ ਮੈਂਬਰ, ਪੀ.ਐਸ.ਈ.ਆਰ.ਸੀ, ਚੰਡੀਗੜ੍ਹ।
4. ਸਕੱਤਰ/ ਬਿਜਲੀ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।

ਚਲਦਾ ਪੰਨਾ...2

5. ਸਕੱਤਰ, ਪੰਜਾਬ ਸਰਕਾਰ/ਇੰਡ: ਅਤੇ ਕਾਮਰਸ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
6. ਪੈਜ਼ੀਡੈਂਟ, ਸਟੇਟ ਡਿਸਟ੍ਰਿਬਿਊਟਿਡ ਰਿਡਰੈਸਲ ਕਮਿਸ਼ਨ (ਪੰਜਾਬ) SCO ਨੰ: 3009-10, Sec-22, ਚੰਡੀਗੜ੍ਹ।
7. ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ ਚੇਅਰਮੈਨ (ਫੋਰਮ), ਪੀ.-1, ਵਾਈਟ ਹਾਊਸ, ਰਾਜਪੁਰਾ ਕਲੋਨੀ, ਪਟਿਆਲਾ।
8. ਸਕੱਤਰ, ਪੰਜਾਬ ਰਾਜ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ, SCO.ਨੰ: 220-221, ਸੈਕਟਰ-34 ਏ, ਚੰਡੀਗੜ੍ਹ।
9. Ombudsman, Electricity Punjab 66 KV Grid Sub Stn., Plot no. A-2, Industrial Area, Phase-1, SAS Nagar (Mohali)-160055
10. ਨਿੱਜੀ ਸਕੱਤਰ ਟੂ ਬਿਜਲੀ ਮੰਤਰੀ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ ਪੰਜਾਬ ਸਰਕਾਰ ਚੰਡੀਗੜ੍ਹ।
11. ਮੁੱਖ ਬਿਜਲੀ ਇੰਸਪੈਕਟਰ, ਪੰਜਾਬ ਸਰਕਾਰ, ਪਟਿਆਲਾ
12. Chief Auditor, PSPCL, Patiala
13. Chief Engineer/ARR&TR, PSPCL, Patiala.
14. ਚੀਫ ਕੋ-ਆਰਡੀਨੇਟਰ, ਉਦਯੋਗ ਸਹਾਇਕ ਡਾਇਰੈਕਟਰ ਆਫ ਇੰਡੀਸਟਰੀਜ਼ ਪੰਜਾਬ Sec-17, ਚੰਡੀਗੜ੍ਹ।
15. ਐਸ.ਈ./ਆਈ.ਟੀ., ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ., ਪਟਿਆਲਾ ਨੂੰ ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ. ਦੀ ਵੈਬ ਸਾਈਟ ਤੇ ਅਪਲੋਡ ਕਰਨ ਹਿੱਤ।
16. Dy.CE/Sales-1, Dy.CE/Sales-2 and Dy.CE/Billing, PSPCL
17. All Addl SEs / Sr.Xens / AEEs under Commercial organization, PSPCL.

ਵਪੀਕ ਨਿਰਦੇਸ਼: ਐਸ.ਆਰ,
ਵਾ: ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਵਣਜ,
ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ., ਪਟਿਆਲਾ।

*Para already sent bleated
134 दिनांक 13/9/12
डा.सी.नं. 134/12*

**PUNJAB STATE ELECTRICITY REGULATORY COMMISSION
SCO 220-221, SECTOR 34-A, CHANDIGARH.**

ASE/PSL

To

Dy C.E./S-I
Dy C.E./S-II
Dy C.E./Billing-
Nodal Officer
Supdt./Comm

Chief Engineer/Commercial
PSPCL, The Mall,
Patiala.

*मुख्य इंजीनियर/इ.कम.
डा.सी.नं. 134/12*

*Through
fax -*

*after fax
sent through
courier*

Memo No. 5394 /PSERC/DTJ-50-Vol.IV
Dated: 07-09-(Sept)-2012

C.E./Comm (bny)

Sub: PSERC (Electricity Supply Code & Related Matters) Regulation, 2007-Standard Cost Data.

Please refer to your office Memo No. 417 Dated 17.5.2012 vide which Standard Cost Data in compliance of Regulations 10 of the PSERC (Electricity Supply Code & Related Matters) Regulation,2007 was submitted for approval. The charges recoverable from the applicants under Regulation 9 of ibid Regulations have been approved by the Commission and is attached as Annexure A and B. The revised charges shall be applicable to the demand notices to be issued to the applicants requiring supply of electricity or additional load/demand w.e.f 1st October, 2012.

DA/Two no. pages

[Signature]
Secretary



*10/12
13/9/12*

STANDARD COST DATA - Approved Rates w.e.f 1st Oct. 2012

Sr. No.	Category	Load	Existing rates w.e.f. 22.12.2008		Approved Rates	
			Fixed charges (Rs.)	Variable charges (Rs. per metre)	Fixed charges (Rs.)	Variable charges (Rs. per metre)
1	2	3	4	5	6	7
1	DS	a) Upto 1 KW	300/KW	150	375/KW	230
		b) Above 1 KW & upto 3 KW	360/KW	150	450/KW	230
		c) Above 3 KW & upto 7 KW	600/KW	150	750/KW	230
		d) Above 7 KW & upto 100 KW	900/KW	150	1125/KW	230
		e) Above 100 KW & upto 500 KVA (CD)	-	-	1015/KVA	230
		f) Above 500 KVA (CD)	-	-	1015/KVA	-
2	NRS	a) Upto 1 KW	300/KW	180	375/KW	230
		b) Above 1 KW & upto 3 KW	600/KW	180	750/KW	230
		c) Above 3 KW & upto 100 KW	900/KW	180	1125/KW	230
		d) Above 100 KW & upto 500 KVA (CD)	-	-	1015/KVA	230
		e) Above 500 KVA (CD)	-	-	1015/KVA	-
3	SP	Upto 20 KW	900/KW	220	1900/KW	310
4	MS	More than 20 KW & upto 100 KW	900/KW	350	1900/KW	310
5	LS	i) Upto 500 KVA (CD)	900/KVA	320	2200/KVA	410
		ii) Above 500 KVA (CD)	900/KVA	320	2200/KVA	-
6	AP		3600/BHP	140	4500/BHP	215
7	SL	i) Where SL system in the area is set up and maintained by the owner.	900/KW	-	1125/KW	-
		ii) Others	Actual	-	Actual	-
8	BS	i) Upto 100 KW	900/KW	350	1125/KW	425
		ii) Above 100 KW & upto 500 KVA (CD)	900/KW	320	2200/KVA	425
		iii) Above 500 KVA (CD)	-	-	2200/KVA	-

**Standard Cost Data- Approved Rates w.e.f 1st Oct. 2012
(EHT LINES & BAYS)**

Sr. No.	Description	Size of Conductor	Existing Rates (Rs. In lac)	Approved Rates (Rs. In Lac)
1	2	3	4	5
1	33/66 KV line bay	-	41.00	49.23
2	132 KV line bay	-	50.00	65.00
3	220 KV line bay	-	Actual but not less than 50.00 lac	101.00
4	33/66 KV SC line on SC Towers	0.15 sq.inch	8.77	12.10/Km
5	33/66 KV SC line on SC Towers	0.2 sq.inch	12.46	17.16/Km
6	33/66 KV SC line on DC Towers	0.15 sq.inch	-	12.10/Km
7	33/66 KV SC line on DC Towers	0.2 sq.inch	-	17.16/Km
8	132 KV SC line on SC Towers	0.2 sq.inch	11.18	15.57/Km
9	132 KV SC line on DC Towers	0.2 sq.inch	-	15.57/Km
10	220 KV SC line on DC Towers	0.4 sq.inch	-	33.70/Km
11	220 KV SC line on DC Towers	0.5 sq.inch	-	36.48/Km
12	66 KV 240 MM Sq. XLPE U/G cable	-	-	240.00/Km

Jt. Director/Regulations
Public Utility Commission