

ਵਣਜ ਗਸ਼ਤੀ ਪੱਤਰ ਨੰ:31/2010
ਮਿਤੀ 13.7.2010

PUNJAB STATE POWER CORPORATION LIMITED
(Office Of CE/Commercial, Patiala)

To

- | | |
|--|----------|
| 1) ਸਾਰੇ ਇੰਜਨੀਅਰ-ਇਨ-ਚੀਫ/ਮੁੱਖ ਇੰਜਨੀਅਰਜ਼ | 2 ਕਾਪੀਆਂ |
| 2) ਸਾਰੇ ਉਪ ਮੁੱਖ ਇੰਜ/ਨਿਗ:ਇੰਜ/ਵਪੀਕ
ਨਿਗ:ਇੰਜ/ਸੀ:ਕਾ:ਕਾ:ਇੰਜ/ਸਹਾ:ਇੰਜ/ਵੰਡ | 1 ਕਾਪੀ |
| 3) ਸਾਰੇ ਉਪ ਮੁੱਖ ਇੰਜ/ਨਿਗ:ਇੰਜ/ਵਪੀਕ
ਨਿਗ:ਇੰਜ/ਸੀ:ਕਾ:ਕਾ:ਇੰਜ/ਸਹਾ:ਇੰਜ: | 1 ਕਾਪੀ |
| 4) ਸਾਰੇ ਉਪ ਮੁੱਖ ਇੰਜ/ਨਿਗ:ਇੰਜ/ਵਪੀਕ ਨਿਗ:ਇੰਜ/ਸੀ:ਕਾ:ਕਾ:ਇੰਜ:
ਟੈਕਨੀਕਲ ਆਡਿਟ ਅਤੇ ਇਨਫੋਰਸਮੈਂਟ | 1 ਕਾਪੀ |
| 5) ਸਾਰੇ ਵਪੀਕ ਸਹਾਇਕ ਇੰਜ/ਵੰਡ, ਇੰਜ: ਸਬ ਆਫਿਸਜ਼ | 1 ਕਾਪੀ |
| 6) ਮੁੱਖ ਲੇਖਾ ਅਫਸਰ, ਪੰ.ਰਾ.ਪਾ.ਕਾ.ਲਿਮ.,ਪਟਿਆਲਾ। | 1 ਕਾਪੀ |
| 7) ਮੁੱਖ ਲੇਖਾ ਅਫਸਰ/ਮਾਲ, ਪੰ.ਰਾ.ਪਾ.ਕਾ.ਲਿਮ.,ਪਟਿਆਲਾ। | 1 ਕਾਪੀ |
| 8) ਆਰ.ਏ.ਓ., ਪੰ.ਰਾ.ਪਾ.ਕਾ.ਲਿਮ.,ਪਟਿਆਲਾ। | 1 ਕਾਪੀ |
| President State Dispute Redressal Commission (Pb) SCO
No.3009-3010, Sector-22 Chandigarh. | 3 ਕਾਪੀਆਂ |

Memo No. 3189/32693 /SSM-463
Dated: 13.7.2010

Sub:- PSERC (Electricity Supply Code and Related Matter) Regulations-2007 - Amendments.


Amendments of certain clauses of Electricity Supply Code and related matters Regulations - 2007 were circulated vide CC No.28/2010. These amended regulations are to be implemented from the date of the publication in Pb. Govt. Gazette.

Now PSERC vide its memo no. 1976/PSERC/DTJ-3 dt. 22/6/2010 (Copy enclosed) has forwarded the copy of notification published in the Pb. Gazette copy is enclosed for information and necessary action.

As such, the amendments to Electricity Supply Code and related matters Regulations-2007 will be effective from 4 June, 2010 i.e. the date of publication in the Official Gazette.

Meticulous Compliance of the above instructions may please be ensured.

DA/As above


SE/Sales-I
PSPCL, Patiala

32694/32702 ਐਸ.ਐਮ.ਐਮ. 463

ਮਿਤੀ 13/11/2010

- ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਹੇਠ ਲਿਖਿਆ ਨੂੰ ਸੂਚਨਾ ਅਤੇ ਲੋੜੀਂਦੀ ਕਾਰਵਾਈ ਲਈ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ
- 1) ਚੇਅਰਮੈਨ-ਕਮ ਮੈਨੇਜਿੰਗ ਡਾਇਰੈਕਟਰ, ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ. ਪਟਿਆਲਾ।
 - 2) ਸਕੱਤਰ ਨਿਰਦੇਸ਼ਕ, ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ. ਪਟਿਆਲਾ।
 - 3) ਸਕੱਤਰ/ਸਿਵਲੀ ਅਤੇ ਬਿਜਲੀ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
 - 4) ਸਕੱਤਰ, ਪੰਜਾਬ ਸਰਕਾਰ/ਇੰਫਾ ਅਤੇ ਕਾਮਰਸ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
 - 5) ਚਿੱਠ ਕਮਿਸ਼ਨਰ/ਵਾਇਨਾਸ ਟੂ ਗੇਰਮਿੰਟ ਪੰਜਾਬ ਐਕਸ ਆਫੀਸ ਮੈਂਬਰ, ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ, ਪਟਿਆਲਾ।
 - 6) ਚੀਫ ਨੋ ਆਰਡੀਨੇਟਰ, ਉਦਯੋਗ ਸਹਾਇਕ ਡਾਇਰੈਕਟਰ ਆਫ ਇੰਡੀਸਟਰੀਜ਼ ਪੰਜਾਬ ਸਿਕਟਰ-17, ਚੰਡੀਗੜ੍ਹ।

mj
 ਵਧੀਕ ਨਿਗ: ਇੰਜ ਐਸ.ਆਰ.
 ਵਾ ਮੁੱਖ ਇੰਜਨੀਅਰ/ਵਟਨ,
 ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ.,
 ਪਟਿਆਲਾ।

ਪਿੱਠ ਅੰਕਣ ਨੰ: 32703 ਐਸ.ਐਮ.ਐਮ. 463

ਮਿਤੀ 13/11/2010

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਸਕੱਤਰ, ਪੰਜਾਬ ਰਾਜ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ, ਐਸ.ਸੀ.ਓ.ਨੰ. 220-221, ਸੈਕਟਰ-14, ਚੰਡੀਗੜ੍ਹ ਸੂਚਨਾ ਹਿੱਤ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ।

mj
 ਵਧੀਕ ਨਿਗ: ਇੰਜ ਐਸ.ਆਰ.
 ਵਾ ਮੁੱਖ ਇੰਜਨੀਅਰ/ਵਟਨ,
 ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ.,
 ਪਟਿਆਲਾ।

ਪਿੱਠ ਅੰਕਣ ਨੰ: 32704 ਐਸ.ਐਮ.ਐਮ. 463

ਮਿਤੀ 13/11/2010

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਮੁੱਖ ਬਿਜਲੀ ਸਕੱਤਰ ਟੂ ਬਿਜਲੀ ਮੰਤਰੀ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ ਪੰਜਾਬ ਸਰਕਾਰ ਚੰਡੀਗੜ੍ਹ ਨੂੰ ਸੂਚਨਾ ਹਿੱਤ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ।

mj
 ਵਧੀਕ ਨਿਗ: ਇੰਜ ਐਸ.ਆਰ.
 ਵਾ ਮੁੱਖ ਇੰਜਨੀਅਰ/ਵਟਨ,
 ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ.,
 ਪਟਿਆਲਾ।

ਪਿੱਠ ਅੰਕਣ ਨੰ: 32705 ਐਸ.ਐਮ.ਐਮ. 463

ਮਿਤੀ 13/11/2010

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਮੁੱਖ ਬਿਜਲੀ ਇੰਸਪੈਕਟਰ, ਪੰਜਾਬ ਸਰਕਾਰ, ਪਟਿਆਲਾ ਨੂੰ ਸੂਚਨਾ ਅਤੇ ਲੋੜੀਂਦੀ ਕਾਰਵਾਈ ਲਈ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ।

mj
 ਵਧੀਕ ਨਿਗ: ਇੰਜ ਐਸ.ਆਰ.
 ਵਾ ਮੁੱਖ ਇੰਜਨੀਅਰ/ਵਟਨ,
 ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ.,
 ਪਟਿਆਲਾ।

ਪਿੱਠ ਅੰਕਣ ਨੰ: 32706 ਐਸ.ਐਮ.ਐਮ. 463

ਮਿਤੀ 13/11/2010

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ Ombudsman, Electricity Pb.SCO No.248, Secto.-19 A, Chandigarh ਨੂੰ ਸੂਚਨਾ ਹਿੱਤ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ।

mj
 ਵਧੀਕ ਨਿਗ: ਇੰਜ ਐਸ.ਆਰ.
 ਵਾ ਮੁੱਖ ਇੰਜਨੀਅਰ/ਵਟਨ,
 ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ.,
 ਪਟਿਆਲਾ।

ਪਿੱਠ ਅੰਕਣ ਨੰ: 32707/32806 ਐਸ.ਐਮ.ਐਮ. 463

ਮਿਤੀ 13/11/2010

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਨੌਬੋ ਡਿ ਸਟ ਅਨੁਸਾਰ ਰੂਟੀਨ ਡਾਗ, ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ, ਪਟਿਆਲਾ ਨੂੰ ਸੂਚਨਾ ਹਿੱਤ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ।

mj
 ਵਧੀਕ ਨਿਗ: ਇੰਜ ਐਸ.ਆਰ.
 ਵਾ ਮੁੱਖ ਇੰਜਨੀਅਰ/ਵਟਨ,
 ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮ.,
 ਪਟਿਆਲਾ।

PUNJAB STATE ELECTRICITY REGULATORY COMMISSION
SCO NO. 220-221, SECTOR 34-A, CHANDIGARH.
TELEPHONE : 0172-2623001, FAX : 0172-2664758

Please check
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22.6

LET Comm
SEIS-1

To

Chief Engineer/Commercial,
Punjab State Power Corporation Ltd.
The Mall, Patiala.

मुख्य विनिर्देशक/व्यवसाय
पटियाला नं. 1320

Memo No. 197.6 /PSERC/DTJ-3

ASEISR

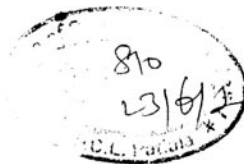
Dated: 22.6.10

Subject: PSERC (Electricity Supply Code and Related Matters) Regulations, 2007- Amendments.

An amendment to PSERC (Electricity Supply Code and Related Matters) Regulations, 2007 has been notified vide notification no. PSERC/Secy./Regu. 48 dated 24th May, 2010. A copy of the notification as published in the gazette is enclosed for reference please.

DA/As above

P. S. Jindal
Director/Regulations



PUNJAB STATE ELECTRICITY REGULATORY COMMISSION

Notification

The 24th May, 2010

No. PSERC/Secy/Regu-48.—In exercise of the powers conferred on it under Section 61 read with Section 181 read with Sections 43, 44, 45, 46, 47, 48, 50, 55, 56, 57, 58, 59, 126, 127, 135, 152, 154 & 163 of the Electricity Act, 2003 (Central Act 36 of 2003) read with Electricity (Amendment) Act, 2007 (No. 26 of 2007) and all other powers enabling it in this behalf, the Punjab State Electricity Regulatory Commission hereby makes the following Regulations to amend the Punjab State Electricity Regulatory Commission (Electricity Supply Code and Related Matters) Regulations, 2007 (notified, vide Notification No. PSERC/Secy/Regu-31, dated 29th June, 2007), namely:—

1. These Regulations may be called the Punjab State Electricity Regulatory Commission (Electricity Supply Code and Related Matters) (1st Amendment) Regulations, 2010.

2. These Regulations shall come into force on the date of their publication in the official gazette of the State.

3. In Regulation 2 of the main Regulations, for clause 2 (w), the following shall be substituted, namely:—

Reg. 2. Definitions

(w) "Meter" means a device suitable for measuring, indicating or recording consumption of electricity or any other quantity related to an electrical system and shall include, wherever applicable, other equipments such as Current Transformer, Potential Transformer, Voltage Transformer or Capacitor Voltage Transformer with necessary wiring and accessories for such purpose.

4. In Regulation 5 of the main Regulations, for clause 5.5 and 5.6, the following shall be substituted, namely:

Reg. 5. Duty of Licensee to supply on request

5.5 Where new or additional load/demand exceeds 500 KW/500 KVA, the applicant will first obtain feasibility clearance in the prescribed requisition form after payment of earnest money specified by the Licensee. The applicant will also intimate the proposed commissioning schedule alongwith the requisition form. The requisition form will be available free of cost in the notified offices of the Licensee and on its website. The earnest money will not exceed 10% of initial security as specified in the Schedule of General Charges.

5.6 Feasibility clearance will be granted by the licensee within 30 days of the receipt of such a request. Where such clearance is likely to take more than 30 days, the licensee will, within 15 days of the receipt of an application, seek the approval of the Commission for extending the period in which the clearance would be granted. On its receipt the applicant may submit an application for adjusting the amount of earnest money towards initial security.

In the event it is not technically feasible to release the demand/additional demand then the earnest money will be refunded in full without any interest. Where the demand/additional demand can not be released within the period stipulated in Regulation 6.3 of the time frame for its release does not match the commissioning schedule, the applicant may withdraw the request for feasibility clearance and seek refund of earnest money. The Commission will thereafter decide whether or not earnest money is to be refunded.

5. In Regulation 6 of the main Regulations, for proviso below clause 6.3 (b), the following shall be substituted, namely :—

Reg. 6. Procedure for Release of Connection/additional load

Provided that the Licensee may, at the earliest but not later than fifteen days before the expiry of the time schedule, seek approval of the Commission, for extension of the period specified above, in cases where the magnitude of work involved for extension/augmentation of the supply system is such that the Licensee may reasonably require more time.

6. In Regulation 9 of the main Regulations, the following proviso shall be added below clause 9.1.1 (c), besides a new clause 9.1.1 (v), namely :—

Reg. 9. Power to recover expenditure

Provided that charges payable will not be less than those computed on per KW/KVA basis

9.1.1 (v) A connection/load/demand will ordinarily be released in the seniority to be determined as specified in the Conditions of Supply. However, the Licensee may draw up a policy for out of turn release of connection/load/demand including the charges payable in such cases and seek the approval of the Commission thereto. An applicant seeking out of turn release of a connection/load/demand under this policy will be required to pay per BHP/KW/KVA charges or the actual expenditure (comprising of extending high voltage line, step down sub-station and cost of service line) incurred in providing the connection/load/demand whichever is higher.

7. In Regulation 15 of the main Regulations, for clause 15.1, the following shall be substituted, namely :—

Reg. 15. Security (consumption)

15.1 Different categories of consumers will maintain Security (consumption) as below :

15.1.1 Consumers other than Large Supply Industrial consumers will maintain as security with the Licensee an amount equivalent to consumption charges (i.e. fixed and variable charges as applicable) for two and a half months where bi-monthly billing is applicable and one and a half months in case of monthly billing, during the period of agreement for supply of electricity.

15.1.2 Large Supply Industrial consumers will have the following two options :—

Option I

Security (consumption) will be equivalent to consumption charges for one and a half months and payment of bills will be effected within 10 days of the issue of the bill.

Option II

Security (consumption) will be equivalent to consumption charges for one month but payment of bills will be effected in the following manner :—

(i) For the first month a hundred percent payment of the bill (Say P) will be made within five days of delivery of the bill.

- (ii) Another fifty percent of the bill amount (P/2) will be paid as advance within twenty days of the date of delivery of the bill.
- (iii) The next bill (Say Q) less amount paid as advance (P/2) will be payable within five days of its delivery.
- (iv) Another fifty percent of the bill amount (Q/2) will be payable as advance within twenty days of delivery of the bill and so on.

In case of any default in payment, the consumer will be liable to pay late payment surcharge on each occasion as specified in the General Conditions of Tariff.

- 15.1.3 An option as above exercised once will be valid for atleast one year. Thereafter, the option may be revised after giving three months notice. Where additional amount of Security (consumption) becomes payable, the same will be paid alongwith the request for changing the option. In case a part of Security (consumption) becomes refundable then the excess amount will be refunded by adjustment in the bills to be issued subsequently.

Consumption charges will be worked out on the basis of average monthly consumption of an existing consumer over a period of twelve months immediately before coming into force of these Regulations.

8. In Regulation 21 of the main Regulations, for clause 21.4 (g) (i), the following shall be substituted, namely :—

Reg. 21. Use, etc. of Meters

21.4 (g) Overhauling of consumer accounts

(i) If a meter on testing is found to be beyond the limits of accuracy as prescribed in the Regulations notified by the Central Electricity Authority under Section 55 of the Act, the account of a consumer will be overhauled and the electricity charges for all categories of consumers will be computed in accordance with the said test results for a period of six months immediately preceding, the :

- (a) date of test in case the meter has been tested at site to the satisfaction of the consumer ; or
- (b) date the defective meter is removed for testing in the laboratory of the Licensee where such testing is undertaken at the instance of the Licensee ; or
- (c) date of receipt of request from the consumer for testing a meter in the laboratory of the Licensee.

Any evidence provided by the consumer about conditions of working and/or occupancy of the concerned premises during the said period (s) which might have a bearing on computation of electricity consumption will, however, be taken into consideration by the Licensee.

9. In Regulation 30 of the main Regulations, for clause 30.1, the following shall be substituted and a new clause 30.15 shall be added, namely :—

Reg. 30. Electricity bills

30.1 The Licensee will issue bills to the consumer for the electricity supplied or for other services rendered with a periodicity of,

- (a) not more than two months in respect of Domestic Supply (DS) and Non-Residential Supply (NRS) consumers with loads less than 50 KW;
- (b) in the case of DS and NRS consumers with loads of 50 KW and above and all other categories of consumers including agricultural pump sets (meters & supply), bills will be issued monthly;
- (c) a bill may not be issued where Government intends to fully subsidize the electricity charges for any category of consumers;

Provided that electricity charges will be collected on a monthly basis from agricultural consumers charged at a flat rate and suitable entries made to that effect in a passbook to be provided by the Licensee to each such consumer. The passbook may also contain such other information as may be specified by the Licensee.

30.15 However, in case of transfer of property by sale, inheritance, the purchaser/ heir will be liable to pay all charges due and found subsequently recoverable from the consumer.

10. In Regulation 31 of the main Regulations, for clause 31.1, the following shall be substituted,

Reg. 31. Payment of electricity bills

31.1 Payment of the bills by different categories of consumers will be effected within a period of

- ten days from date of delivery of the bills in the case of Large Supply, Medium Supply and Small Power industrial consumers. Large Supply consumers referred to in Regulation 15.1.2 will effect payment as per the schedule specified therein;
- twenty one days from date of delivery of the bills in case of Railways Traction, Large Supply and Bulk Supply connections of Railways; and
- fifteen days from date of delivery of the bills in case of all other categories of consumers

By Order of the Commission.

(Sd)

(NAMITA SIKHON)

Secretary to the Commission